



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 20.14.0000.134.01.131870.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 06-May-24 to 08:00 Hrs of 07-May-24)

Reporting Date: 7-May-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	301.0100			
Hobiganj Gas Field	7	226.000	110.1020			
Bakhrabad Gas Field	8	43.000	30.3850			
Narsingdi Gas Field	2	30.000	23.4000			
Meghna Gas Field	1	11.000	3.8720			
Sub-total (A) :	42	851.000	534.8290			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	65.000	20.0650			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0332			
Rashidpur Gas Field	5	80.000	88.0154			
Horipur Gas Field (Syhet)	1	6.000	5.4278			
Sub-total (B) :	12	149.000	117.1423			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3180			
Fenchuganj Gas Field	2	20.000	9.1000			
Shahbazpur Gas Field	3	50.000	82.2207			
Semutang Gas Field	2	3.000	1.0180			
Sundalpur Gas Field	1	10.000	3.6570			
Srikail Gas Field	3	40.000	22.1086			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9341			
Sub-total (C) :	14	150.000	109.4179			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	152.9220	488.5700 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.0370			
Bibyana Gas Field	26	1200.000	1013.8300			
Sub-total (E)	39	1512.000	1183.7890			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.3900			
H. RLNG Intake: a) MLNG						
			600.000	544.2940		
b) SLNG						
			600.000	444.3470		
2. Total Production (A ... H)						
	112	3965.000	2976.2092			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 7-May-2024		20:00 Hr on 6-May-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.665	505	16.000	494	10.000	
iii) Jalalabad Gas Field	111.167	523	117.253	512	126.253	
iv) Fenchuganj Gas Field	9.150	512	9.000	503	12.000	
v) Moulvibazar Gas Field	16.986	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.738	515	64.000	510	43.000	
vii) Bibyana Gas Field	366.625	610	601.000	595	365.684	
viii) Hobiganj Gas Field	55.419		54.000		0.000	
ix) Titas Gas Field Loc.- C	29.640	675	29.936		30.233	
ix) Titas Gas Field Loc.- E	30.870	645	31.179		31.487	
ix) Titas Gas Field Loc.- I	26.404	650	26.668		26.932	
ix) Titas Gas Field Loc.- j	42.611	655	43.037		43.463	
Total In-take To N-S/R-A (I ... ix) :	951.275				708.052	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-May-2024		20:00 Hr on 6-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	507.000	474/701	510.000	515/658	562.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.714		17.892		18.069
ii) SFCL		3.382				
iii) Kuslara 163 MW		17.058				
iv) Munshibazar DRS (Estimated)	3	2.268		3.030		3.060
v) RoghunondonPur (VS-P)	60	20.395		20.599		20.803
Sub-total (I - II) :		60.817		41.520		41.932

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		3.519		4.519		5.019
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		3.519		4.529		5.039
Gas In-take At AGMS (a less c & d) :						
o. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :		886.939	676	966.552	607	666.121
i) KTL-II Off-take (KTL MSTE)		12.001		13.001		13.501
ii) KTL-II Off-take (Beanbazar GF)		15.033		15.013		15.533
o. 2) To JGTDSL from Jalalabad gas field through spur line		40.747				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	886.939	676	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (Now) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	202.201	562	190.000	563	128.000
iv) VS-3 Pipeline	150	135.232	417	170.000	432	135.000
v) A-M Pipeline	450	549.506	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		886.939		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	135.232	417	170.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	17.249	562	22.249	563	27.249
- Through A-M Line	450	549.506	397	527.000	372	401.000
Total Delivery To TGTDCCL		566.755		549.249		428.249
iii) To PGCL and SGCL System		184.952		186.952		189.952
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		886.939		906.201		753.201
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		641.824	357	642.824	573	646.824
ii) Bangora Gas Field		41.410	336	41.410	336	41.410
iii) Titas Gas Field Location G		22.643	590	22.643	590	22.643
iv) Titas Gas Field Location A2		17.757	600	17.757	600	17.757
v) Srikail Gas Field		22.093	367	22.093	367	22.093
vi) Bakhrabad Gas Field		29.923	436	30.723		0.000
vii) Salda Gas Field		3.317		4.017		3.890
viii) Meghna Gas Field		3.869		4.469		3.500
Total In-take (i ... viii) :		782.836		785.936		758.117
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.212		8.217		8.222
iii) To TGTDCCL through BKB-Demra line		260.000	581	261.000	405	265.000
iv) To TGTDCCL through BKB-Siddirganj line		514.624	580	516.719	400	484.895
Total Off-take (i ... iv) :		782.836		785.936		758.117
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		98.058		98.108		98.158
ii) Aminbazar CGS		110.280		86.000		86.000
iii) Dhanua GMS from BD pipeline		488.570	537	401.000	532	401.000
Total Gas Consumption by TGTDCCL through GTCL		1829.949		1831.949		1831.949
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		763.811	581	763.811	405	763.811
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... i) :		763.811		763.811		763.811
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		121.984		122.984		126.984
iii) To TGTDCCL		641.827		642.827		646.827
Total Off-take (i ... ii) :		763.811		765.811		773.811
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		988.641	609.000	988.000	660	990.000
Total In-take (i ... i) :		988.641		988.000		988.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCL		224.830	537/160	224.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		763.811		763.811		763.811
Total Off-take (i ... ii) :		988.641		988.641		988.641
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		79.101	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.212		8.212		8.212
iii) Others (Hori.100MW; etc.)		180.899		261.000		255.280
Total (i ... iii) :		268.212		269.212		273.212

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	7-May-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-May-2024 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		184.962		137.305		134.107
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.020		18.200		18.382
ii) Bogra TBS (Power+Others)		11.227	329/255	11.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	335/320		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		107.305		107.305		107.305
vi) Bheramara CGS		47.590				
Total Off-take (i ... vi) :		184.962		137.305		134.107
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2584.531		2568.199		2237.380
Total Gas Delivery		2584.532		2568.199		2237.380
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	61.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	44.020		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.828		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	68.058		57.600	435	43.200
Summit Meghnaghat 335 MW	76.000	47.724		52.724	435	33.600
Summit Meghnaghat 584 MW	100.000	39.268				
Unic Meghnaghat 584 MW	100.000	42.289				
RPCL 210 MW P.P.	42.000	23.282		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.890		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.592		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.197		5.249		5.301
Gazipur Summit Northern 33 MW SIPP	8.000	5.977		6.037		6.097
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	38.226				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.061		5.112		5.162
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	374.418		229.921		379.588
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.159		1.171		1.182
Rahim Energy 30MW	7.000	4.945		4.994		5.044
Unic Power ,Unit 1 & 2- 40MW	7.000	4.307		4.350		4.393
Alpha Power 10MW	2.000	1.206		1.218		1.230
Shah Cement 10MW	2.500	1.291		1.304		1.317
B Paper+U' Cement+Sung Sung+Mppi	7.000	39.377		39.771		40.165
CITY Sugar Power 10 MW	2.000	7.391		7.465		7.539
Malancha Holding 35 MW	7.000	10.370		10.474		10.577
ASM PS (10 MW)	3.000	0.620		0.626		0.632
Partex Engy. 10 MW	3.000	1.170		1.182		1.193
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.777		8.865		8.953
Sub-total (ii) :	47.000	80.613		81.419		82.225
Total A(i+ii)	1254.000	455.031		311.340		461.813
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	9.583		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	32.394		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.676		0.000		0.690
Sub-total (i) :	194.000	42.653		72.000		72.690
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.500		11.615		11.730
Sub-total (ii) :	15.000	11.500		11.615		11.730
Total B(i+ii)	209.000	54.153		83.615		84.420
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CCPP	40.000	28.371		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.511		0.000		2.511
Ashuganj South 450 MW CCPP	65.000	21.163		0.000		23.163
Ashuganj North 450 MW CCPP	65.000	94.758		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	13.197		0.000		
Comilla REB (11+13.5) MW	6.000	0.912		0.921		0.930
Jangalia PS 33 MW Summit Rental	8.000	4.665		4.712		4.758
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	3.519		3.509		3.529
Sub-total (C) :	415.500	167.096		9.142		60.860

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-May-2024		20:00 Hr on 6-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	14,020		14,180		14,307
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 80 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	8,888		8,977		9,066
Fenchuganj CC2 90 MW	18,000	5,953		6,012		6,072
Fenchuganj 51 MW BPL	13,000	1,115		1,120		1,137
Khusinra 183 MW (Max)	20,000	17,050		17,220		17,399
Fenchuganj 50 MW Rental (Prima)	10,000	1,750		1,776		1,794
Summil Bibiyana-2 (341 MW)	02,000	47,702		0,000		48,656
Bibiyana-3 CC (400 MW)	45,000	49,382		0,000		
Bibiyana South (400 MW)	45,000	00,310		0,000		50,316
Kumargaon 20 MW P.S	2,000	3,717		3,754		3,791
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon Uniled power 25 MW	5,700	2,080		2,101		2,121
Kumargaon 150 MW CCPP	38,000	20,982		27,252		27,522
Hobiganj 11 MW Energypac SIPP	3,000	0,940		0,949		0,958
Sub-total (D) :	390,700	220,910		83,342		183,139
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	329	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	255	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	0,500	0,000		0,000		0,000
Ullahpara 11 MW Summil SIPP	2,000	0,910		0,969		0,974
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	29,390				
NWPGCL Unit-3 (225 MW)	35,000	28,027		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	49,888		0,000		50,388
Sub-total (E) :	240,900	108,224		0,969		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	0,680		0,687		0,673
Bhola 225 MW CCPP	35,000	24,730		27,040		28,180
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		31,560				
Bheramara 410 MW CCPP NWPGCL	72,000	47,590		48,066		48,542
Sub-total (F)	143,000	104,540		75,773		77,395
H) Gas Consumption for Power						
i) Grid Power	2454,100	1026,847		1026,847		1026,847
ii) Non Grid Power	62,000	92,113		93,034		93,955
Total Gas Consumption for Power (A..F)	2516,100	1118,960		1119,881		1120,802
I. Fertilizer : I) TFA :						
JFCL	45,000	2,280		6,000	290	6,000
GPFPLC	45,000	23,151		23,151		10,800
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	25,431		29,151		16,800
ii) KFA :						
KAFCO	63,000	40,304		43,000		4,000
CUFL	52,000	4,673		4,600		4,000
Sub-total (ii) :	115,000	44,977		47,600		8,000
iii) BFA : AFCCL						
	52,000	0,000		0,000	605	0,000
iv) JFA : Shahjalal Fertilizer						
	45,000	3,382		3,416		3,416
Total Fertilizer Consump. (i ... iv) :	264,000	73,790		80,167		28,216
J. Others Consumptions :						
i) TFA	600,000	1303,257		975,000		970,000
ii) KFA		168,313		127,385		154,000
iii) BFA		97,159		98,131		99,102
iv) JFA	38,000	98,887		99,876		100,865
v) SFA	2,000	4,880		5,000		5,190
vi) PFA (Estimated)	12,000	29,138		28,231		24,908
Total Others Consumption (i ... v) :	652,000	1701,634		1333,623		1354,065
Total Gas Consumption (A ... I) :		2894,385		2533,671		2503,084

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1783,719
KGDCCL	267,443
BGDCL	264,255
JGTDSL	332,186
PGCL	137,362
SGCL	109,420
Total Consumption :	2894,385

Difference between production and consumption = 81.824 MMSCFD

Kawson

Shah Ahmed

For 
General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-May-24 to 08:00 Hrs of 07-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	410505.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			410505.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			411345.00

Kawser *Imran Ahmed*

For *Milha*
General Manager (Operation)