



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13970.23

To : Managing Director, GTCL	
C.C. 1. Manager (Cord.) to Chairman, Petrobangla	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 15-Oct-23 to 08.00 Hrs of 16-Oct-23)

Reporting Date: 16-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titans Gas Field	26	542.000	383.7860			
Hobiganj Gas Field	7	225.000	121.0910			
Bakhrabad Gas Field	6	43.000	31.5900			
Narsingdi Gas Field	2	30.000	25.4720			
Meghna Gas Field	1	11.000	3.2950			
Sub-total (A) :	42	851.000	565.2340			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.0017			
Kailashtilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.2612			
Rashidpur Gas Field	5	60.000	46.3055			
Horipur Gas Field (Sylhet)	1	6.000	5.4618			
Sub-total (B) :	12	149.000	92.0302			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2827			
Fenchuganj Gas Field	2	26.000	11.8395			
Shahbazpur Gas Field	3	50.000	78.3590			
Semutang Gas Field	2	3.000	0.9452			
Sundalpur Gas Field	1	10.000	8.0158			
Srikail Gas Field	3	40.000	33.3442			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0971			
Sub-total (C) :	14	150.000	143.8835			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.6970	502.1860 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	0.0000			
Bibyana Gas Field	26	1200.000	1072.5470			
Sub-total (E)	39	1512.000	1241.2440			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.5700			
H. RLNG Intake: a) MLNG						
		500.000	292.2580			
b) SLNG						
		500.000	417.7500			
2. Total Production (A ... H)						
	112	3765.000	2795.9697			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 16-Oct-2023		20:00 Hr on 15-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.285	505	18.000	494	17.000	
iii) Jalalabad Gas Field	118.047	523	123.178	512	125.178	
iv) Fenchuganj Gas Field	11.829	512	12.000	503	12.000	
v) Moulvibazar Gas Field	0.000	502	14.000	550	19.000	
vi) Rashidpur Gas Field	45.052	515	45.000	510	43.000	
vii) Bibyana Gas Field	452.870	610	599.000	595	597.000	
viii) Hobiganj Gas Field	56.049		57.000		0.000	
ix) Titans Gas Field Loc.- C	1.845	675	1.863		1.882	
ix) Titans Gas Field Loc.- E	33.756	645	34.094		34.431	
ix) Titans Gas Field Loc.- I	25.804	650	26.062		26.320	
ix) Titans Gas Field Loc.- j	41.510	655	41.925		42.340	
Total In-take To N-S/R-A (i ... ix) :	804.048				918.151	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 16-Oct-2023		20:00 Hr on 15-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	571.000	477/728	550.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.306		39.699		40.092
ii) SFCL		7.023				
iii) Kusiara 163 MW		29.624				
iv) Munshibazar DRS (Estimated)	3	2.292		3.030		3.060
v) RoghunondonPur (VS-P)	60	55.004		55.554		56.104
Sub-total (I - II) :		133.249		98.283		99.256

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		16-Oct-2023		20:00 Hr on		15-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.813		10.813						11.313
ii) AFCCL		0.000		0.010		605				0.020
Sub-total (i - ii) :		9.813		10.823						11.333
Gas In-take At AGMS (a less c & d) :										
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		7.717		8.717						9.217
ii) KTL-II Off-take (Beanibazar GF)		15.281		15.241						15.761
e. 2) To JGTDSL from Jalalabad gas field through spur line										
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	660.990	641	675.000	607					630.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573					0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576					0.000
iii) BB Pipeline	350	155.387	562	164.000	563					215.000
iv) VS-3 Pipeline	150	162.410	417	157.000	432					112.000
v) A-M Pipeline	450	343.193	397	354.000	372					303.000
Total Delivery from AGMS (i...v)		660.990		675.000						630.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line										
- Through VS-3 Pipeline	450	0.000	407	0.000	560					0.000
- Through VS-3 Pipeline	150	162.410	417	157.000	432					112.000
ii) To TGTDSL System :										
- Through A-B (1+2)	450	0.000	357	479.491	573					451.084
- Through B-B Pipeline	350	3.767	562	8.767	563					13.767
- Through A-M Line	450	343.193	397	354.000	372					303.000
Total Delivery To TGTDSL		346.960		842.258						767.851
iii) To PGCL and SGCL System										
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		660.990		1152.878						1036.471
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		302.729	357	303.729	573					307.729
ii) Bangora Gas Field		42.660	336	42.660	336					42.660
iii) Titas Gas Field Location G		39.150	590	39.150	590					39.150
iv) Titas Gas Field Location A2		21.281	600	21.281	600					21.281
v) Srikail Gas Field		32.874	367	32.874	367					32.874
vi) Bakhrabad Gas Field		31.128	436	31.928						0.000
vii) Salda Gas Field		3.277		3.977						3.890
viii) Meghna Gas Field		3.292		3.892						3.500
Total In-take (i ... viii) :		476.391		479.491						451.084
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	407	1.000	560					5.000
ii) To BGDCL through BKB-Demra Line		7.643		7.648						7.653
iii) To TGTDSL through BKB-Demra line		120.000	407	121.000	560					125.000
iv) To TGTDSL through BKB-Siddirganj line		348.748	405	349.843	550					313.431
Total Off-take (i ... iv) :		476.391		479.491						451.084
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :										
i) Ashulia CGS		71.477	0.000	71.527						71.577
ii) Aminbazar CGS		78.280	0.000	84.000						84.000
iii) Dhanua GMS from BD pipeline		502.186	537	503.000	532					503.000
Total Gas Consumption by TGTDSL through GTCL		1317.894		1319.894						1319.894
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDSL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		434.508	407	434.508	560					434.508
ii) Through AB line		0.000		1.000						5.000
Total In-take (i ... ii) :		434.508		435.508						439.508
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000		0.000						0.000
ii) Others (BGDCL & KGDCL)		131.779		132.779						136.779
iii) To TGTDSL		302.729		303.729						307.729
Total Off-take (i ... iii) :		434.508		436.508						444.508
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		710.008	945.000	710.000	885					717.000
Total In-take (i ... i) :		710.008		710.000						710.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDSL		275.500	928/276	250.000	841/226					262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		434.508		434.508						434.508
Total Off-take (i ... ii) :		710.008		710.008						710.008
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		60.121	95/65	57.600	110/80					110.400
ii) Gouripur TBS to BGSL (Provisional)		7.643		7.643						7.643
iii) Others (Hori.100MW; etc.)		59.879		63.400						14.600
Total (i ... iii) :		127.643		128.643						132.643

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Station/System	Capacity MMSCFD	Supply In MMSCFD	08:00 Hr on		16-Oct-2023		20:00 Hr on		15-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga (Western zone pipeline) :			151.620			155.403				153.195
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)			17.001			17.171				17.343
ii) Bogra TBS (Power+Others)			10.377		201/153	10.000		182/167		7.600
iii) Baghabari CGS (Power)			0.000		232/226	4.000		212/206		4.000
iv) Rajshahi CGS from B-R pipeline			0.810			0.800				0.820
v) North-West Power Unit 1- 4 (1088 MW)			123.432			123.432				123.432
vi) Bheramara CGS			0.000							153.195
Total Off-take (I ... VI) :			151.620			155.403				153.195
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take			2212.881			2384.841				2299.424
Total Gas Delivery			2212.885			2384.841				2299.424
Gas Consumption Scenario :										
3.	A) i) Titas Franchise Area (TFA) : Grid Power									
	Siddirganj 210 MW P.S	51.000	0.000			0.000				0.000
	Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000				0.000
	Siddirganj 335 MW P.S. (EGCB)	54.000	51.623			28.800				0.000
	Horipur 100MW P.S.	25.000	0.000			0.000				0.000
	Tongi 80 MW P.S	36.000	0.000			0.000				0.000
	Horipur 360 MW P.P.	70.000	51.471			45.600		525		53.688
	Horipur 412 MW P.P. (EGCB)	63.500	58.978			52.800		445		57.600
	Meghnaghat 450 MW P.P.	100.000	69.207			62.400		435		64.800
	Summit Meghnaghat 335 MW	75.000	51.290			56.290		435		19.200
	RPCL 210 MW P.P.	42.000	10.456			19.200		215		17.328
	Madabdi REB Summit (11+27) MW	8.000	4.421			0.000				0.050
	Ashulia REB Summit (11+34) MW	11.500	4.244			0.000				3.625
	Doreen Tangail 22 MW SIPP	5.000	3.554			0.000				2.222
	Rupgonj Summit Eastern 33 MW SIPP	8.000	2.178			2.200				7.128
	Gazipur Summit Northern 33 MW SIPP	8.000	6.986			7.056				3.917
	Norsingdi Dorin 22 MW SIPP	5.000	3.840			3.878				
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					270		
	Ghorashal (Unit-3) 416 MW	68.000	0.000							
	Ghorashal (Unit-4) 409 MW	75.000	38.655			0.000				42.000
	Ghorashal (Unit-5) 210 MW	51.500	0.000							
	Ghorashal (Unit-6) 210 MW	51.500	0.000							
	Ghorashal (Unit-7) 365 MW	65.000	0.000							0.000
	Ghorashal Regent Power 108 MW	25.000	0.000			0.000				0.000
	Ghorashal Max 79 MW Rental	20.000	0.000			0.000				271.005
	Sub-total (i) :	1007.000	356.903			278.224				
	ii) Titas Franchise Area (TFA) : Non-Grid Power									
	Meghna Energy 10MW	2.000	0.848			0.856				0.865
	Rahim Energy 30MW	7.000	0.049			0.049				0.050
	Unic Power ,Unit 1 & 2- 40MW	7.000	4.308			4.351				4.394
	Alpha Power 10MW	2.000	0.870			0.879				0.887
	Shah Cement 10MW	2.500	0.623			0.629				0.635
	B Paper+U' Cement+Sung Sung+Mppi	7.000	46.983			47.453				47.923
	CITY Sugar Power 10 MW	2.000	5.729			5.786				5.844
	Malancha Holding 35 MW	7.000	8.319			8.402				8.485
	ASM PS (10 MW)	3.000	1.119			1.130				1.141
	Partex Engy. 10 MW	3.000	1.508			1.523				1.538
	AM Energy Ltd. 10 MW	2.000	0.000			0.000				0.000
	Everest Power (25 MW)	2.500	6.198			6.260				6.322
	Sub-total (ii) :	47.000	76.554			77.320				78.085
	Total A(i+ii)	1054.000	433.457			355.544				349.090
	B) i) Karnafuli Franchise Area (KFA) : Grid Power									
	Rawzan P.S (210+210 MW)	100.500	0.000			0.000				0.000
	Shikalbaha P.S (225+150+60 MW)	88.000	37.016			37.000				37.000
	Barabkunda 23.22 MW SIPP (Regent)	5.500	2.598			0.000				2.650
	Sub-total (i) :	194.000	39.614			37.000				39.650
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power									
	United Malancha Hold. 63 MW,CEPZ	15.000	12.550			12.676				12.801
	Sub-total (ii) :	15.000	12.550			12.676				12.801
	Total B(i+ii)	209.000	52.164			49.676				52.451
	C) Bakhrabad Franchise Area (BFA) : Grid Power									
	Ashuganj APSC (1-2) 178 MW	48.000	0.000			0.000				2.000
	APSC (3-5) 450 MW	100.000	0.000			0.000				0.000
	APSC 225 MW CCPP	40.000	38.098			0.000				0.000
	United 200MW Moduler Power Plant	40.000	0.000			0.000				2.000
	Ashuganj South 450 MW CCPP	65.000	45.011			0.000				47.011
	Ashuganj North 450 MW CCPP	65.000	94.909			0.000				23.968
	Ashuganj Precision Rental 55 MW	12.000	10.611			0.000				0.000
	Comilla REB (11+13.5) MW	6.000	2.214			2.236				2.258
	Jangalia PS 33 MW Summit Rental	8.000	6.566			6.632				6.697
	Feni Dorin 22 MW SIPP	5.000	3.290			3.323				3.356
	Feni Mohipal 11 MW SIPP	2.500	1.748			1.765				1.783
	Chandpur Power 150 MW CCPP	12.000	0.000			0.000				0.000
	Midland PS 51 MW	12.000	9.813			9.803				9.823
	Sub-total (C) :	415.500	212.260			23.759				98.896

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		16-Oct-2023		20:00 Hr on		15-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
D) Jalalabad Franchise Area (JFA) : Grid Power										
Shahjibazar P.S (PDB 70 MW)	18.000	19.143			19.334					19.526
Shahjibazar P.S 50 MW Rental	12.000	0.000			0.000					0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000			0.000					0.000
Shahjibazar P.S 86 MW Rental	20.000	18.716			18.903					19.090
Fenchuganj CC1 90 MW	17.000	9.021			9.111					9.202
Fenchuganj CC2 90 MW	18.000	8.907			8.996					9.085
Fenchuganj 51 MW BPL	13.000	10.818			10.929					11.034
Khuslara 163 MW (Max)	28.000	29.024			29.920					30.216
Fenchuganj 50 MW Rental (Prima)	10.000	10.660			10.666					10.771
Summit Bibiyana-2 (341 MW)	62.000	47.079			0.000					48.021
Bibiyana-3 CC (400 MW)	45.000	01.189			0.000					
Bibiyana South (400 MW)	45.000	0.000			0.000					0.000
Kumargaon 20 MW P.S	2.000	0.805			0.874					0.883
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000			0.000					0.000
Kumargaon 10 MW P.S	3.000	2.381			2.405					2.429
Kumargaon United power 25 MW	5.700	2.297			2.320					2.343
Kumargaon 150 MW CCPP	36.000	30.320			30.024					30.927
Hobiganj 11 MW Energypac SIPP	3.000	1.444			1.458					1.473
Sub-total (D) :	396.700	252.364			145.536					194.995
E) Paschimanchal Franchise Area (PFA) : Grid Power										
PDB Baghabari P.S (100+71 MW)	50.000	0.000		220	0.000		206			0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		153	-0.100		167			0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000			0.000					0.000
Ulahpara 11 MW Summit SIPP	2.600	1.829			1.879					1.884
NWPGCL Unit-1 (225 MW)	35.000	34.106			0.000					
NWPGCL Unit-2 (225 MW)	35.000	0.000			0.000					
NWPGCL Unit-3 (225 MW)	35.000	33.034			0.000					
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.292			0.000					56.792
Sub-total (E) :	240.900	125.261			1.779					0.000
F) Sundarban Franchise Area (SFA):										
Bhola VERL 34.5 MW Rental	10.000	7.790			7.868					7.946
Bhola 225 MW CCPP	35.000	32.220			34.530					35.670
Bhola Aggreko 95 Rental	26.000	0.000								
Bhola NBBL 220 MW		35.330								
Bheramara 410 MW CCPP NWPGCL	72.000	0.000			0.000					0.000
Sub-total (F)	143.000	75.340			42.398					43.616
H) Gas Consumption for Power										
i) Grid Power	2254.100	1061.742			1061.742					1061.742
ii) Non Grid Power	62.000	89.104			89.995					90.886
Total Gas Consumption for Power (A..F)	2316.100	1150.846			1151.737					1152.628
I. Fertilizer : i) TFA :										
JFCL	45.000	0.443			1.800		290			40.848
GPFPLC	45.000	61.552			61.552					0.000
PUFF	14.000	0.000			0.000					0.000
Sub-total (i) :	104.000	61.995			63.352					40.848
ii) KFA :										
KAFCO	63.000	50.051			48.096					47.000
CUFL	52.000	38.119			8.250					2.000
Sub-total (ii) :	115.000	88.170			56.346					49.000
iii) BFA : AFCL	52.000	0.000			0.000		605			0.000
iv) JFA : Shahjalal Fertilizer	45.000	7.023			7.094					7.094
Total Fertilizer Consump. (i ... iv) :	264.000	157.188			126.792					96.942
J. Others Consumptions :										
i) TFA	600.000	1082.793			-6.000					-6.120
ii) KFA		179.051			159.325					0.868
iii) BFA		101.716			102.733					103.750
iv) JFA	38.000	98.185			99.167					100.148
v) SFA	2.000	5.550			5.670					5.860
vi) PFA (Estimated)	12.000	26.359			25.392					22.959
Total Others Consumption (i ... v) :	652.000	1493.654			386.286					227.465
Total Gas Consumption (A ... I) :		2801.688			1664.815					1477.035

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1578.245
KGDCL	319.385
BGDCL	313.976
JGTDSL	357.572
PGCL	151.620
SGCL	80.890
Total Consumption :	2801.688

Difference between production and consumption= -5.718 MMSCFD

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9/10/23

Director (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C.: 1. DGM (RTD), Dhaka, GTCL.	Ref. : 28.14.0000.134.01.13970.23
2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date : 16-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 15-Oct-23 to 08:00 Hrs of 16-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar

Director (Operation)