



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), GTDCL	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 09-May-23 to 08:00 Hrs of 10-May-23)

Reporting Date: 10-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	394.1850			
Hobiganj Gas Field	7	225.000	140.0730			
Bakhrabad Gas Field	6	43.000	32.9280			
Narsingdi Gas Field	2	30.000	26.0810			
Meghna Gas Field	1	11.000	3.2990			
Sub-total (A) :	42	851.000	596.5660			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.3305			
Kailashilla Gas Field # 1	2	13.000	2.3970			
Beanibazar Gas Field	1	15.000	14.5082			
Rashidpur Gas Field	5	60.000	44.2635			
Horipur Gas Field (Sylhet)	1	6.000	5.2583			
Sub-total (B) :	12	149.000	92.7575			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4579			
Fenchuganj Gas Field	2	26.000	12.8274			
Shahbazpur Gas Field	3	50.000	47.2058			
Semutang Gas Field	2	3.000	0.6502			
Sundalpur Gas Field	1	5.000	8.2914			
Srikail Gas Field	3	40.000	28.9123			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0533			
Sub-total (C) :	14	145.000	109.3983			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.5930	484.0740 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.6500			
Bibyana Gas Field	26	1200.000	1099.8090			
Sub-total (E)	39	1512.000	1290.0520			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	48.1800			
H. RLNG Intake: a) MLNG						
		500.000	311.2080			
b) SLNG						
		500.000	422.6330			
2. Total Production (A ... H)						
	112	3760.000	2870.7948			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 10-May-2023		20:00 Hr on 9-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.884	506	16.590	508	17.130	
iii) Jalalabad Gas Field	113.529	697	113.865	700	113.865	
iv) Fenchuganj Gas Field	12.817	516	12.678	516	12.744	
v) Moulovibazar Gas Field	17.590	503	17.000	510	17.000	
vi) Rashidpur Gas Field	42.898	511	42.770	513	43.270	
vii) Bibyana Gas Field	446.078	594	612.000	596	551.328	
viii) Hobiganj Gas Field	67.885		68.564		69.243	
ix) Titas Gas Field Loc.- C	24.197	700	24.439		24.681	
ix) Titas Gas Field Loc.- E	36.651	675	37.018		37.384	
ix) Titas Gas Field Loc.- i	18.446	530	18.630		18.815	
ix) Titas Gas Field Loc.- j	39.212	690	39.604		39.996	
Total In-take To N-S/R-A (i ... ix) :	836.187		1003.158		945.456	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 10-May-2023		20:00 Hr on 9-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	565.000	481/731	570.000	0.000	0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.486		39.881		40.276
ii) SFCL		39.469				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) VS-P to Shahjibazar TBS	40	46.090		46.551		47.012
Sub-total (i - ii) :		128.045		89.462		90.347

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-May-2023	20:00 Hr on	9-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.743	730	8.743		9.243
ii) AFCCCL		0.000	620	0.010	630	0.020
Sub-total (i - ii) :		7.743		8.753		9.263
Gas In-take At AGMS (a less c & d) :		700.399	673	913.696	602	855.108
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.447		10.447		10.947
ii) KTL-II Off-take (Beanibazar GF)		14.508		14.488		15.008
e. 2) To JGTDSL from Jalalabad gas field through spur line		58.135				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	700.399	0/0	673.000	0/0	661.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	442	0.000	432	0.000
ii) A-B-2 (New) Pipeline	450	0.000	432	0.000	422	0.000
iii) BB Pipeline	350	245.616	598	240.000	596	237.000
iv) VS-3 Pipeline	150	143.388	527	146.000	535	137.000
v) A-M Pipeline	450	311.395	394	287.000	390	287.000
Total Delivery from AGMS (i...v)		700.399		673.000		661.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	420	0.000	420	0.000
- Through VS-3 Pipeline	150	143.388	527	146.000	535	137.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	442	521.081	432	527.697
- Through B-B Pipeline	350	103.587	598	108.587	596	113.587
- Through A-M Line	450	311.395	394	287.000	390	287.000
Total Delivery To TGTDCCL		414.982		916.668		928.284
iii) To PGCL and SGCL System		142.029		144.029		147.029
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		700.399		1206.697		1212.313
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		339.945	442	340.945	432	344.945
ii) Bangora Gas Field		47.160	0	47.160	0	47.160
iii) Titas Gas Field Location G		39.721	0	39.721	0	39.721
iv) Titas Gas Field Location A2		23.028	0	23.028	0	23.028
v) Srikaill Gas Field		28.912	0	28.912	0	28.912
vi) Bakhrabad Gas Field		32.466	438	33.266	423	29.778
vii) Salda Gas Field		3.453	447	4.153		3.890
viii) Meghna Gas Field		3.296		3.896		10.263
Total In-take (i ... viii) :		517.981		521.081		527.697
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	420	1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.586		7.591		7.596
iii) To TGTDCCL through BKB-Demra line		160.000	420	161.000	420	165.000
iv) To TGTDCCL through BKB-Siddirganj line		350.395	453	351.490	413	350.101
Total Off-take (i ... iv) :		517.981		521.081		527.697
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		145.035	0.000	145.085	160/60	145.135
ii) Aminbazar CGS		79.220	333/96	101.000		101.000
iii) Dhanua GMS from BD pipeline		484.074	516	483.000	515	483.000
Total Gas Consumption by TGTDCCL through GTCL		1409.451		1411.451		1411.451
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		466.231	420	466.231	420	466.231
ii) Through AB line		0.100		1.100		5.100
Total In-take (i ... i) :		466.331		467.331		471.331
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	439/268	0.000	435/232	0.000
ii) Others (BGDCL & KGDCL)		126.386		127.386		131.386
iii) To TGTDCCL		339.945		340.945		344.945
Total Off-take (i ... ii) :		466.331		468.331		476.331
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		733.741	768.500	684.000	653	740.000
Total In-take (i ... i) :		733.741		684.000		684.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		267.510	642/288	254.880	565/261	271.600
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		466.231		466.231		466.231
Total Off-take (i ... ii) :		733.741		733.741		733.741
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		59.813	105/60	68.544	90/50	1.212
ii) Gouripur TBS to BGSL (Provisional)		7.586		7.586		7.586
iii) Others (Hori.100MW; etc.)		100.187		92.456		163.788
Total (i ... iii) :		167.586		168.586		172.586

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-May-2023	20:00 Hr on	9-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		142.029	0	147.639		139.186
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.068		16.229		16.391
ii) Bogra TBS (Power+Others)		15.766	113/78	18.373	129/115	11.682
iii) Baghabari CGS (Power)		0.000	142/138	5.712	140/134	3.768
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		106.525		106.525		106.525
vi) Bheramara CGS		2.860				
Total Off-take (i ... vi) :		142.029		147.639		139.186
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2255.993		2375.229		2321.163
Total Gas Delivery		2255.993		2375.229		2321.163
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	45.013		41.784		443.760
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	47.550		48.336	240	51.120
Horipur 412 MW P.P. (EGCB)	63.500	58.286		59.520	245	58.224
Meghnaghat 450 MW P.P.	100.000	71.754		73.752	240	71.760
Summit Meghnaghat 335 MW	75.000	52.139		57.139	240	48.864
RPCL 210 MW P.P.	42.000	10.871		6.456	210	9.408
Madabdi REB Summit (11+27) MW	8.000	5.874		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.865		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.209		0.000		3.273
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.712		5.769		5.826
Gazipur Summit Northern 33 MW SIPP	8.000	7.108		7.179		7.250
Norsingdi Dorin 22 MW SIPP	5.000	3.923		3.962		4.001
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			250	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.357		0.000		79.128
Ghorashal (Unit-5) 210 MW	51.500	44.338				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.348		5.401		5.455
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	400.347		309.299		788.170
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.199		1.211		1.223
Rahim Energy 30MW	7.000	1.779		1.797		1.815
Unic Power ,Unit 1 & 2- 40MW	7.000	3.001		3.031		3.061
Alpha Power 10MW	2.000	1.245		1.257		1.270
Shah Cement 10MW	2.500	0.433		0.437		0.442
B Paper+U' Cement+Sung Sung+MppI	7.000	41.446		41.860		42.275
CITY Sugar Power 10 MW	2.000	8.936		9.025		9.115
Malancha Holding 35 MW	7.000	8.272		8.355		8.437
ASM PS (10 MW)	3.000	0.301		0.304		0.307
Partex Engy. 10 MW	3.000	0.571		0.577		0.582
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	7.797		7.875		7.953
Sub-total (ii) :	47.000	74.980		75.730		76.480
Total A(i+ii)	1054.000	475.327		385.029		864.650
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	34.043	240	27.230	233	33.600
Shikalbaha P.S (225+150+60 MW)	88.000	36.370	241	34.000	234	37.100
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.940		1.959		1.979
Sub-total (i) :	194.000	72.353		63.189		72.679
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.934		9.023		9.113
Sub-total (ii) :	15.000	8.934		9.023		9.113
Total B(i+ii)	209.000	81.287		72.213		81.791
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	36.799		0.000		0.000
United 200MW Moduler Power Plant	40.000	35.198		0.000		37.198
Ashuganj South 450 MW Ccpp	65.000	50.477		0.000		52.477
Ashuganj North 450 MW Ccpp	65.000	50.689		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	7.340		0.000		
Comilla REB (11+13.5) MW	6.000	3.932		3.971		4.011
Jangalia PS 33 MW Summit Rental	8.000	5.588		5.644		5.700
Feni Dorin 22 MW SIPP	5.000	3.602		3.638		3.674
Feni Mohipal 11 MW SIPP	2.500	1.383		1.397		1.411
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.743	730	7.733		7.753
Sub-total (C) :	415.500	202.751		22.383		138.191

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 10-May-2023		20:00 Hr on 9-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	15,931		16,090		16,250
Shahjibazar P.S 50 MW Rental	12,000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47,000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20,000	17,007		17,177		17,347
Fenchuganj CC1 90 MW	17,000	8,094		8,175		8,256
Fenchuganj CC2 90 MW	18,000	9,122		9,213		9,304
Fenchuganj 51 MW BPL	13,000	11,292		11,405		11,518
Khusiara 163 MW (Max)	28,000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10,000	10,978		11,088		11,197
Summit Bibiyana-2 (341 MW)	62,000	46,243		0.000		47,168
Bibiyana-3 CC (400 MW)	45,000	58,644		0.000		
Bibiyana South (400 MW)	45,000	56,672		0.000		56,672
Kumargaon 20 MW P.S	2,000	5,487		5,542		5,596
Kumargaon 50 MW P.S Rental (Prima)	12,000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3,000	2,362		2,385		2,409
Kumargaon United power 25 MW	5,700	3,004		3,034		3,064
Kumargaon 150 MW CCPP	36,000	33,807		34,145		34,483
Hobiganj 11 MW Energypac SIPP	3,000	2,203		2,225		2,247
Sub-total (D) :	396,700	280,846		120,479		225,513
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0.000	0	0.000	270	0.000
Bogura GBB 20 MW PS Rental	3,800	3,900	0	3,800	262	4,000
Bogura 20MW PS (Prima) Rental	6,500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2,600	1,415		1,465		1,470
NWPGCL Unit-1 (225 MW)	35,000	31,383		0.000		
NWPGCL Unit-2 (225 MW)	35,000	10,897		0.000		
NWPGCL Unit-3 (225 MW)	35,000	16,309		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	47,936		0.000		48,436
Sub-total (E) :	240,900	111,840		5,265		53,906
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	8,840		8,928		9,017
Bhola 225 MW CCPP	35,000	33,590		35,900		37,040
Bhola Aggreko 95 Rental	26,000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72,000	2,860		2,889		2,917
Sub-total (F)	143,000	45,290		47,717		48,974
H) Gas Consumption for Power						
i) Grid Power	2254.100	1113.427		1113.427		1113.427
ii) Non Grid Power	62.000	83.914		84.753		85.592
Total Gas Consumption for Power (A..F)	2316.100	1197.341		1198.180		1199.019
I. Fertilizer : I) TFA :						
JFCL	45,000	38,209	150	41,040	145	37,008
GPFPLC	45,000	2,366		2,366	0	0.000
PUFF	14,000	0.000		0.000	0	0.000
Sub-total (I) :	104,000	40,575		43,406		37,008
ii) KFA :						
KAFCO	63,000	49,174	239	45,312	232	49,200
CUFL	52,000	9,100	236	9,000	229	9,800
Sub-total (ii) :	115,000	58,274		54,312		59,000
iii) BFA : AFCCL	52,000	0.000	620	0.000	630	0.000
iv) JFA : Shahjalal Fertilizer	45,000	39,469		39,864		39,864
Total Fertilizer Consump. (I ... iv) :	264,000	138,318		137,582		135,872
J. Others Consumptions :						
i) TFA	600,000	1090.073		1084.073		1105.754
ii) KFA		168.965		154.405		125.185
iii) BFA		100.210		101.212		102.214
iv) JFA	38,000	101.786		102.804		103.822
v) SFA	2,000	4.710		4.830		5.020
vi) PFA (Estimated)	12,000	27.329		29.337		22.603
Total Others Consumption (I ... v) :	652,000	1493.073		1476.661		1464.598
Total Gas Consumption (A ... I) :		2828.732		2812.423		2799.490

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1605.975
KGDCL	308.526
BGDCL	302.960
JGTDCL	422.102
PGCL	139.169
SGCL	50.000
Total Consumption :	2828.732

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,EGCB335,

Fertilizer :GUFFL,PUFF.

Other:

Difference between production and consumption= 42.063 MMSCFD

Signature

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	10-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 09-May-23 to 08:00 Hrs of 10-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	730547.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			730547.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			730682.00

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Director (Operation)