



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13832.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 24-May-23 to 08:00 Hrs of 25-May-23)

Reporting Date: 25-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	383.7480			
Hobiganj Gas Field	7	225.000	139.9740			
Bakhrabad Gas Field	6	43.000	33.0060			
Narsingdi Gas Field	2	30.000	25.9440			
Meghna Gas Field	1	11.000	3.2500			
Sub-total (A) :	42	851.000	585.9220			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.9270			
Kailashilla Gas Field # 1	2	13.000	2.1031			
Beanibazar Gas Field	1	15.000	14.4666			
Rashidpur Gas Field	5	60.000	44.1974			
Horipur Gas Field (Sylhet)	1	6.000	5.6248			
Sub-total (B) :	12	149.000	92.3189			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4822			
Fenchuganj Gas Field	2	26.000	11.3461			
Shahbazpur Gas Field	3	50.000	43.2098			
Semutang Gas Field	2	3.000	0.6795			
Sundalpur Gas Field	1	5.000	7.8555			
Srikail Gas Field	3	40.000	32.3882			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2220			
Sub-total (C) :	14	145.000	107.1833			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.7470	505.0030 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.3510			
Bibyana Gas Field	26	1200.000	1050.8370			
Sub-total (E)	39	1512.000	1238.9350			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.7300			
H. RLNG Intake: a) MLNG						
		500.000	465.8560			
b) SLNG						
		500.000	473.3800			
2. Total Production (A ... H)						
	112	3760.000	3011.3252			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	25-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-May-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.055	548	16.950	558	17.128	
iii) Jalalabad Gas Field	113.473	566	116.054	544	114.639	
iv) Fenchuganj Gas Field	11.336	554	12.625	534	11.508	
v) Moulvibazar Gas Field	17.277	528	17.680	625	18.300	
vi) Rashidpur Gas Field	43.122	546	42.940	625	42.410	
vii) Bibyana Gas Field	496.317	650	612.000	534	565.376	
viii) Hobiganj Gas Field	67.979		65.000		0.000	
ix) Titas Gas Field Loc.- C	24.996	705	25.246		25.496	
ix) Titas Gas Field Loc.- E	38.779	675	39.167		39.555	
ix) Titas Gas Field Loc.- i	18.452	530	18.637		18.821	
ix) Titas Gas Field Loc.- j	40.473	690	40.878		41.282	
Total In-take To N-S/R-A (i ... ix) :	949.259				894.514	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	25-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-May-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	456.000	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		36.939		37.308		37.677
ii) SFCL		41.088				
iii) Kusiara 163 MW		28.643				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	45.900		46.359		46.818
Sub-total (i - ii) :		155.570		86.697		87.555

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-May-2023	20:00 Hr on	24-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.999	0	9.999		10.499
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		8.999		10.009		10.519
Gas In-take At AGMS (a less c & d) :						
		784.690	641	920.479	592	806.959
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.872		9.872		10.372
ii) KTL-II Off-take (Beanibazar GF)		14.467		14.447		14.967
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	784.698	641	701.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	235.733	603	255.000	620	263.000
iv) VS-3 Pipeline	150	140.056	532	143.000	455	147.000
v) A-M Pipeline	450	408.909	398	303.000	455	276.000
Total Delivery from AGMS (i...v)		784.698		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	630	0.000	175	0.000
- Through VS-3 Pipeline	150	140.056	532	143.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	422	711.510	292	681.532
- Through B-B Pipeline	350	40.602	603	45.602	620	50.602
- Through A-M Line	450	408.909	398	303.000	455	276.000
Total Delivery To TGTDCCL		449.511		1060.112		1008.134
iii) To PGCL and SGCL System		195.131		197.131		200.131
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		784.698		1400.243		1355.265
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		536.362	422	537.362	292	541.362
ii) Bangora Gas Field		46.710	336	46.710	336	46.710
iii) Titas Gas Field Location G		34.815	415	34.815	415	34.815
iv) Titas Gas Field Location A2		18.867	285	18.867	285	18.867
v) Srikail Gas Field		32.388	367	32.388	367	32.388
vi) Bakhrabad Gas Field		32.544	393	33.344	0	0.000
vii) Salda Gas Field		3.477	0	4.177		3.890
viii) Meghna Gas Field		3.247		3.847		3.500
Total In-take (i ... viii) :		708.410		711.510		681.532
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	630	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.720		7.725		7.730
iii) To TGTDCCL through BKB-Demra line		250.000	630	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		450.690	620	451.785	170	413.802
Total Off-take (i ... iv) :		708.410		711.510		681.532
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		162.208	0.000	162.258	129/70	162.308
ii) Aminbazar CGS		88.710	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		505.003	553	483.000	518	483.000
Total Gas Consumption by TGTDCCL through GTCL		1655.204		1657.204		1657.204
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		663.626	630	663.626	175	663.626
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		663.626		664.626		668.626
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		127.264		128.264		132.264
iii) To TGTDCCL		536.362		537.362		541.362
Total Off-take (i ... ii) :		663.626		665.626		673.626
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		939.236	1050.000	935.000	941	857.000
Total In-take (i ... i) :		939.236		935.000		935.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		275.610	972/261	270.000	900/276	219.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		663.626		663.626		663.626
Total Off-take (i ... ii) :		939.236		939.236		939.236
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		119.315	170/130	122.400	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		7.720		7.720		7.720
iii) Others (Hori.100MW; etc.)		130.685		128.600		171.000
Total (i ... iii) :		257.720		258.720		262.720

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-May-2023	20:00 Hr on	24-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		195.131	0	150.784		148.661
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		15.598		15.754		15.911
ii) Bogra TBS (Power+Others)		14.873	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		113.930		113.930		113.930
vi) Bheramara CGS		49.920				
Total Off-take (i ... vi) :		195.131		150.784		148.661
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2588.885		2623.642		2478.023
Total Gas Delivery		2588.893		2623.642		2478.023
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	21.139		21.600		23.664
Siddirganj 335 MW P.S. (EGCB)	54.000	44.590		33.600		432.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.726		48.000	140	57.600
Horipur 412 MW P.P. (EGCB)	63.500	56.868		45.600	145	57.600
Meghnaghat 450 MW P.P.	100.000	70.392		62.400	145	67.200
Summit Meghnaghat 335 MW	75.000	51.981		56.981	145	52.800
RPCL 210 MW P.P.	42.000	12.185		7.728	250	8.784
Madabdi REB Summit (11+27) MW	8.000	5.711		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.775		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.285		0.000		3.351
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.755		6.823		6.890
Gazipur Summit Northern 33 MW SIPP	8.000	7.534		7.609		7.685
Norsingdi Dorin 22 MW SIPP	5.000	3.285		3.318		3.351
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	30.530				
Ghorashal (Unit-5) 210 MW	51.500	42.659		0.000		82.080
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.585		0.591		0.597
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	414.000		294.250		803.701
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.658		1.675		1.691
Rahim Energy 30MW	7.000	1.630		1.646		1.663
Unic Power ,Unit 1 & 2- 40MW	7.000	3.970		4.010		4.049
Alpha Power 10MW	2.000	1.060		1.071		1.081
Shah Cement 10MW	2.500	0.238		0.240		0.243
B Paper+U' Cement+Sung Sung+MppI	7.000	44.883		45.332		45.781
CITY Sugar Power 10 MW	2.000	10.120		10.221		10.322
Malancha Holding 35 MW	7.000	7.998		8.078		8.158
ASM PS (10 MW)	3.000	1.239		1.251		1.264
Partex Engy. 10 MW	3.000	1.224		1.236		1.248
AM Energy Ltd. 10 MW	2.000	1.355		1.369		1.382
Everest Power (25 MW)	2.500	9.228		9.320		9.413
Sub-total (ii) :	47.000	84.603		85.449		86.295
Total A(i+ii)	1054.000	498.603		379.699		889.996
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.813	0	28.000	0	29.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.461	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	69.274		64.000		66.680
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.500		12.625		12.750
Sub-total (ii) :	15.000	12.500		12.625		12.750
Total B(i+ii)	209.000	81.774		76.625		79.430
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCP	40.000	35.083		0.000		0.000
United 200MW Moduler Power Plant	40.000	15.812		0.000		17.812
Ashuganj South 450 MW CCP	65.000	49.391		0.000		51.391
Ashuganj North 450 MW CCP	65.000	49.913		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.636		0.000		
Comilla REB (11+13.5) MW	6.000	3.611		3.647		3.683
Jangalia PS 33 MW Summit Rental	8.000	3.835		3.873		3.912
Feni Dorin 22 MW SIPP	5.000	3.072		3.103		3.133
Feni Mohipal 11 MW SIPP	2.500	1.615		1.631		1.647
Chandpur Power 150 MW CCP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.999	0	8.989		9.009
Sub-total (C) :	415.500	180.967		21.243		116.556

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-May-2023	20:00 Hr on	24-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.136		18.317		18.499
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	13.931		14.070		14.210
Fenchuganj CC1 90 MW	17.000	9.104		9.195		9.286
Fenchuganj CC2 90 MW	18.000	8.855		8.944		9.032
Fenchuganj 51 MW BPL	13.000	9.020		9.111		9.201
Khusiara 163 MW (Max)	28.000	28.643		28.930		29.216
Fenchuganj 50 MW Rental (Prima)	10.000	9.959		10.058		10.158
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	47.930		0.000		
Bibiyana South (400 MW)	45.000	41.624		0.000		41.624
Kumargaon 20 MW P.S	2.000	4.607		4.653		4.699
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.410		2.434		2.458
Kumargaon United power 25 MW	5.700	2.548		2.573		2.599
Kumargaon 150 MW CCPP	36.000	33.372		33.706		34.040
Hobiganj 11 MW Energypac SIPP	3.000	2.073		2.094		2.115
Sub-total (D) :	396.700	232.213		144.085		187.136
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	3.263	89	3.163	86	3.363
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.115		1.165		1.170
NWPGCL Unit-1 (225 MW)	35.000	22.378		0.000		
NWPGCL Unit-2 (225 MW)	35.000	36.078		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.474		0.000		55.974
Sub-total (E) :	240.900	118.308		4.328		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	5.550		5.606		5.661
Bhola 225 MW CCPP	35.000	33.830		36.140		37.280
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	49.920		50.419		50.918
Sub-total (F)	143.000	89.300		92.165		93.859
H) Gas Consumption for Power						
i) Grid Power	2254.100	1104.062		1104.062		1104.062
ii) Non Grid Power	62.000	97.103		98.074		99.045
Total Gas Consumption for Power (A..F)	2316.100	1201.165		1202.136		1203.107
I. Fertilizer : i) TFA :						
JFCL	45.000	39.960	0	43.200	180	40.416
GPFPLC	45.000	4.222		4.222	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	44.182		47.422		40.416
ii) KFA :						
KAFCO	63.000	49.353	0	48.000	0	49.824
CUFL	52.000	2.664	0	2.000	0	0.000
Sub-total (ii) :	115.000	52.017		50.000		49.824
iii) BFA : AFCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.088		41.499		41.499
Total Fertilizer Consump. (i ... iv) :	264.000	137.287		138.921		131.739
J. Others Consumptions :						
i) TFA	600.000	1156.326		-6.000		-6.120
ii) KFA		179.717		149.366		0.919
iii) BFA		104.724		105.771		106.818
iv) JFA	38.000	101.117		102.128		103.139
v) SFA	2.000	4.650		4.770		4.960
vi) PFA (Estimated)	12.000	26.903		26.726		25.378
Total Others Consumption (i ... v) :	652.000	1573.436		382.760		235.094
Total Gas Consumption (A ... I) :		2911.888		1723.817		1569.940

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1699.111
KGDCL	313.508
BGDCL	285.691
JGTDSL	374.417
PGCL	145.211
SGCL	93.950
Total Consumption :	2911.888

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

99.437

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13832.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	25-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 24-May-23 to 08:00 Hrs of 25-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	418455.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			418455.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			418598.00

Kausar

Ashuganj

B

Director (Operation)