



Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 14-Apr-24 to 08:00 Hrs of 15-Apr-24)

Reporting Date: 15-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	365.9880			
Hobiganj Gas Field	7	225.000	116.1560			
Bakhrabad Gas Field	6	43.000	30.6000			
Narsingdi Gas Field	2	30.000	24.1610			
Meghna Gas Field	1	11.000	3.7720			
Sub-total (A) :	42	861.000	540.6770			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.8372			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9803			
Rashidpur Gas Field	5	60.000	67.5688			
Horipur Gas Field (Sylhet)	1	6.000	5.5667			
Sub-total (B) :	12	149.000	116.9530			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3570			
Fenchuganj Gas Field	2	26.000	9.2365			
Shahbazpur Gas Field	3	50.000	69.4238			
Semutang Gas Field	2	3.000	0.9417			
Sundalpur Gas Field	1	10.000	3.3459			
Srikail Gas Field	3	40.000	25.2610			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.6174			
Sub-total (C) :	14	150.000	119.1833			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	142.1200	165.4010 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.1210			
Bibyana Gas Field	26	1200.000	453.1700			
Sub-total (E)	39	1512.000	610.4110			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	21.8200			
H. RLNG Intake: a) MLNG						
		500.000	500.8160			
b) SLNG						
		500.000	435.6020			
2. Total Production (A ... H)						
	112	3765.000	2345.3623			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 15-Apr-2024		20:00 Hr on 14-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.467	505	16.000	494	10.000	
iii) Jalalabad Gas Field	91.242	523	107.935	512	116.935	
iv) Fenchuganj Gas Field	9.226	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.062	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.350	515	64.000	510	43.000	
vii) Bibyana Gas Field	231.575	610	617.000	595	548.246	
viii) Hobiganj Gas Field	57.853		54.000		0.000	
ix) Titas Gas Field Loc.- C	45.361	675	45.815		46.268	
ix) Titas Gas Field Loc.- E	33.784	645	34.122		34.460	
ix) Titas Gas Field Loc.- I	26.220	650	26.482		26.744	
ix) Titas Gas Field Loc.- j	44.641	655	45.087		45.534	
Total In-take To N-S/R-A (I ... ix) :	842.782				902.187	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 15-Apr-2024		20:00 Hr on 14-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :					1038.441	
Suction/Discharge	1210.000	601.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.098		39.489		39.880
ii) SFCL		2.398				
iii) Kusiarra 163 MW		28.611				
iv) Munshibazar DRS (Estimated)	3	1.830		3.030		3.060
v) RoghunondonPur (VS-P)	60	33.494		33.829		34.164
Sub-total (I - II) :		105.431		76.348		77.103

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 15-Apr-2024		20:00 Hr on 14-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.384		10.384		10.884
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.384		10.394		10.904
Gas In-take At AGMS (a less c & d) :		727.967	589	962.094	607	825.084
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.370		13.370		13.870
ii) KTL-II Off-take (Beanibazar GF)		14.980		14.980		15.480
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	727.967	589	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	173.781	562	160.000	563	128.000
iv) VS-3 Pipeline	150	166.522	417	111.000	432	135.000
v) A-M Pipeline	450	387.664	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		727.967		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	588	0.000	405	0.000
- Through VS-3 Pipeline	150	166.522	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	34.341	562	39.341	563	44.341
- Through A-M Line	450	387.664	397	436.000	372	401.000
Total Delivery To TGTDCCL		422.005		475.341		445.341
iii) To PGCL and SGCL System		139.440		141.440		144.440
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		727.967		727.781		724.781
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		655.072	357	656.072	573	660.072
ii) Bangora Gas Field		21.490	336	21.490	336	21.490
iii) Titas Gas Field Location G		27.059	590	27.059	590	27.059
iv) Titas Gas Field Location A2		16.543	600	16.543	600	16.543
v) Srikanth Gas Field		25.247	367	25.247	367	25.247
vi) Bakhrabad Gas Field		30.137	436	30.937		0.000
vii) Salda Gas Field		3.356		4.056		3.890
viii) Meghna Gas Field		3.769		4.369		3.500
Total In-take (i ... viii) :		782.673		785.773		757.801
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	588	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.946		8.951		8.956
iii) To TGTDCCL through BKB-Demra line		220.000	588	221.000	405	225.000
iv) To TGTDCCL through BKB-Siddirganj line		553.727	580	555.822	400	523.845
Total Off-take (i ... iv) :		782.673		785.773		757.801
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		64.490		64.540		64.590
ii) Aminbazar CGS		79.690		97.000		97.000
iii) Dhanua GMS from BD pipeline		165.401	537	385.000	532	385.000
Total Gas Consumption by TGTDCCL through GTCL		1361.133		1363.133		1363.133
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		757.588	588	757.588	405	757.588
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		757.588		757.588		757.588
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		102.516		103.516		107.516
iii) To TGTDCCL		655.072		656.072		660.072
Total Off-take (i ... iii) :		757.588		759.588		767.588
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		936.318	609.000	936.000	660	926.000
Total In-take (i ... i) :		936.318		936.000		936.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		178.730	537/160	174.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		757.588		757.588		757.588
Total Off-take (i ... ii) :		936.318		936.318		936.318
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		85.165	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.946		8.946		8.946
iii) Others (Hori.100MW; etc.)		134.835		221.000		215.280
Total (i ... iii) :		228.946		229.946		233.946

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Apr-2024	20:00 Hr on	14-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		139.440		110.064		108.819
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		13.387		13.521		13.656
ii) Bogra TBS (Power+Others)		10.577	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		16.763	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		86.743		86.743		86.743
vi) Bheramara CGS		11.160				
Total Off-take (i ... vi) :		139.440		110.064		108.819
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2087.082		2617.472		2350.266
Total Gas Delivery		2087.082		2617.472		2350.266
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	61.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	43.740		31.200		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.110		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	53.926		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	67.285		52.800	435	0.000
Summit Meghnaghat 335 MW	75.000	49.488		54.488	435	0.000
Summit Meghnaghat 584 MW	100.000	78.398				
Unic Meghnaghat 584 MW	100.000	44.859				
RPCL 210 MW P.P.	42.000	20.092		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.868		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.617		0.000		0.050
Doreen Tangal 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	1.912		1.931		1.950
Gazipur Summit Northern 33 MW SIPP	8.000	4.812		4.860		4.908
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.420				
Ghorashal (Unit-5) 210 MW	51.500	46.881		0.000		31.200
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	10.799		10.907		11.015
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	520.207		241.386		263.301
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.416		0.420		0.424
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	1.039		1.049		1.060
Alpha Power 10MW	2.000	0.000		0.000		0.000
Shah Cement 10MW	2.500	0.842		0.850		0.859
B Paper+U' Cement+Sung Sung+MppI	7.000	19.199		19.391		19.583
CITY Sugar Power 10 MW	2.000	4.498		4.543		4.588
Malancha Holding 35 MW	7.000	4.397		4.441		4.485
ASM PS (10 MW)	3.000	0.834		0.842		0.851
Partex Engy. 10 MW	3.000	0.075		0.076		0.077
AM Energy Ltd. 10 MW	2.000	2.761		2.789		2.816
Everest Power (25 MW)	2.500	8.342		8.425		8.509
Sub-total (ii) :	47.000	42.403		42.827		43.251
Total A(i+ii)	1254.000	562.610		284.213		306.553
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	36.487		36.000		30.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.210		36.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.045		0.000		1.066
Sub-total (i) :	194.000	73.742		72.000		33.066
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161		11.271
Sub-total (ii) :	15.000	11.050		11.161		11.271
Total B(i+ii)	209.000	84.792		83.161		44.337
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	37.136		0.000		0.000
Uniled 200MW Moduler Power Plant	40.000	13.484		0.000		15.484
Ashuganj South 450 MW CCPP	65.000	40.754		0.000		42.754
Ashuganj North 450 MW CCPP	65.000	87.697		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.809		0.000		
Comilla REB (11+13.5) MW	6.000	3.525		3.560		3.596
Jangalia PS 33 MW Summit Rental	8.000	4.696		4.743		4.790
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.268		2.291		2.313
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.394		9.374		9.394
Sub-total (C) :	415.500	211.753		19.968		104.299

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 15-Apr-2024		20:00 Hr on 14-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.805		17.983		18.161
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	11.852		11.971		12.089
Fenchuganj CC1 90 MW	17.000	9.064		9.154		9.245
Fenchuganj CC2 90 MW	18.000	9.046		9.137		9.227
Fenchuganj 51 MW BPL	13.000	10.928		11.037		11.146
Khusiara 163 MW (Max)	28.000	28.611		28.897		29.184
Fenchuganj 50 MW Rental (Prima)	10.000	10.060		10.160		10.261
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		0.000
Bibiyana South (400 MW)	45.000	48.754		0.000		48.754
Kumargaon 20 MW P.S	2.000	5.600		5.656		5.712
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.119		4.160		4.201
Kumargaon 150 MW CCPP	36.000	36.060		36.420		36.781
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	191.898		144.576		194.761
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	16.763	173	16.763	110	16.763
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.178		2.228		2.233
NWPGCL Unit-1 (225 MW)	35.000	31.042		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.701		0.000		56.201
Sub-total (E) :	240.900	105.684		18.991		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.270		0.273		0.275
Bhola 225 MW CCPP	35.000	31.900		34.210		35.350
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.880				
Bheramara 410 MW CCPP NWPGCL	72.000	11.160		11.272		11.383
Sub-total (F) :	143.000	78.210		45.754		47.009
H) Gas Consumption for Power						
i) Grid Power	2454.100	1181.494		1181.494		1181.494
ii) Non Grid Power	62.000	53.453		53.988		54.522
Total Gas Consumption for Power (A..F)	2516.100	1234.947		1235.482		1236.016
I. Fertilizer : i) TFA :						
JFCL	45.000	2.409		6.000	290	6.000
GPFPLC	45.000	12.493		12.493		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	14.902		18.493		66.000
ii) KFA :						
KAFCO	63.000	4.163		4.000		4.000
CUFL	52.000	3.902		4.600		4.000
Sub-total (II) :	115.000	8.065		8.600		8.000
iii) BFA : AFCCL :						
iv) JFA : Shahjalal Fertilizer	45.000	2.398		2.422	605	2.422
Total Fertilizer Consump. (I ... iv) :	264.000	25.365		29.515		87.222
J. Others Consumptions :						
i) TFA	600.000	669.322		1140.000		1145.000
ii) KFA		105.668		171.840		154.000
iii) BFA		94.940		95.890		96.839
iv) JFA	38.000	90.675		91.582		92.489
v) SFA	2.000	3.910		4.030		4.220
vi) PFA (Estimated)	12.000	22.596		20.293		18.923
Total Others Consumption (I ... v) :	652.000	987.111		1523.634		1511.471
Total Gas Consumption (A ... I) :		2247.424		2788.631		2834.709

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1246.834
KGDCL	198.525
BGDCL	306.693
JGTDSL	284.971
PGCL	128.280
SGCL	82.120
Total Consumption :	2247.424

Difference between production and consumption = 97.939 MMSCFD

Kausar

M. Khan

[Signature]
General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-Apr-24 to 08:00 Hrs of 15-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kasim Akbar 3.5.24

M. Khan

General Manager (Operation)