



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131784.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 07-Feb-24 to 08:00 Hrs of 08-Feb-24)

Reporting Date: 8-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	20	842.000	303.4500			
Hobiganj Gas Field	7	225.000	110.9010			
Bakhrabad Gas Field	0	43.000	31.0020			
Narsingdi Gas Field	2	30.000	24.8000			
Meghna Gas Field	1	11.000	3.7200			
Sub-total (A) :	42	851.000	571.0080			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.0482			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	14.9248			
Rashidpur Gas Field	5	60.000	58.0287			
Horipur Gas Field (Sylhet)	1	6.000	5.5091			
Sub-total (B) :	12	149.000	109.4088			
C. BAPEX :						
Saiba Gas Field	1	3.000	2.4200			
Fenchuganj Gas Field	2	26.000	11.7378			
Shahbazpur Gas Field	3	50.000	53.9308			
Semutang Gas Field	2	3.000	0.9587			
Sundalpur Gas Field	1	10.000	3.1969			
Srikail Gas Field	3	40.000	30.0140			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.7779			
Sub-total (C) :	14	150.000	110.0359			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	160.8260			
Moulovibazar Gas Field	6	42.000	15.7840			
Bibyana Gas Field	26	1200.000	1042.8460	398.7890 MMSCF supply through BD Pipeline		
Sub-total (E)	39	1512.000	1219.2560			
F. NIKO RESOURCES : Fenl Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.5900			
H. RLNG Intake: a) MLNG						
		500.000	633.7680			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3765.000	2685.0647			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	09:00 Hr on 8-Feb-2024		20:00 Hr on 7-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.716	505	16.000	494	10.000	
iii) Jalalabad Gas Field	119.723	523	123.940	512	126.940	
iv) Fenchuganj Gas Field	11.727	512	12.000	503	12.000	
v) Moulovibazar Gas Field	15.822	502	18.000	550	19.000	
vi) Rashidpur Gas Field	56.689	515	45.000	510	43.000	
vii) Bibyana Gas Field	472.448	610	596.000	595	541.418	
viii) Hobiganj Gas Field	56.598		54.000		0.000	
ix) Titas Gas Field Loc.- C	24.725	675	24.972		25.220	
ix) Titas Gas Field Loc.- E	33.896	645	34.235		34.574	
ix) Titas Gas Field Loc.- I	25.983	650	26.243		26.503	
ix) Titas Gas Field Loc.- J	43.403	655	43.837		44.271	
Total In-take To N-S/R-A (I ... Ix) :	875.729				882.922	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 8-Feb-2024		20:00 Hr on 7-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	564.400	466/718	592.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		27.252		27.525		27.797
ii) SFCL		39.451				
iii) Kuslara 163 MW		28.511				
iv) Munshibazar DRS (Estimated)	3	2.003		3.030		3.060
v) RoghunondonPur (VS-P)	60	13.603		13.739		13.875
Sub-total (i - ii) :		110.819		44.294		44.732

Kawsar Aman Muneed 3/2/24

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	6-Feb-2024	20:00 Hr on	7-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.383		9.383		8.883
ii) AFCLL		7.940		7.950	605	7.900
Sub-total (i - ii) :		16.323		17.333		17.843
Gas In-take At AGMS (a less c & d) :		748.587	585	949.933	607	838.190
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		16.233		17.233		17.733
ii) KTL-II Off-take (Beanibazar GF)		14.925		14.905		15.425
e. 2) To JGTDSL from Jainabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	748.545	585	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	28.000	576	0.000
iii) BB Pipeline	350	184.467	502	160.000	563	128.000
iv) VS-3 Pipeline	150	110.048	417	111.000	432	135.000
v) A-M Pipeline	450	453.430	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		748.545		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	110.048	417	111.000	432	135.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	357	396.215	573	367.862
- Through B-B Pipeline	350	81.157	502	86.157	563	91.157
- Through A-M Line	450	453.430	397	436.000	372	401.000
Total Delivery To TGTDSL		534.567		918.372		860.019
iii) To PGCL and SGCL System		103.310		105.310		108.310
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		748.545		1134.662		1103.329
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		224.524	357	225.524	573	229.524
ii) Bangora Gas Field		40.080	336	40.680	336	40.680
iii) Titas Gas Field Location G		39.604	590	39.604	590	39.604
iv) Titas Gas Field Location A2		20.711	600	20.711	600	20.711
v) Srikanth Gas Field		29.953	307	29.953	367	29.953
vi) Bakhraabad Gas Field		31.499	436	32.299		0.000
vii) Salda Gas Field		2.419		3.119		3.890
viii) Meghna Gas Field		3.725		4.325		3.500
Total In-take (i ... viii) :		393.115		396.215		367.862
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.617		8.622		8.627
iii) To TGTDSL through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDSL through BKB-Siddirganj line		264.498	380	265.593	400	229.235
Total Off-take (i ... iv) :		393.115		396.215		367.862
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDSL) :						
i) Ashulla CGS		67.184		67.234		67.284
ii) Aminbazar CGS		85.330		97.000		97.000
iii) Dhanua GMS from BD pipeline		398.789	537	437.000	532	437.000
Total Gas Consumption by TGTDSL through GTCL		1317.874		1319.874		1319.874
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		359.458	390	359.458	405	359.458
ii) Through AB line		1.000		2.000		6.000
Total In-take (i ... ii) :		360.458		361.458		365.458
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		135.934		136.934		140.934
iii) To TGTDSL		224.524		225.524		229.524
Total Off-take (i ... iii) :		360.458		362.458		370.458
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		633.768	609.000	633.000	660	645.000
Total In-take (i ... i) :		633.768		633.000		633.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		274.310	537/160	270.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		369.458		369.458		359.458
Total Off-take (i ... ii) :		633.768		633.768		633.768
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		56.090	115/80	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.617		8.617		8.617
iii) Others (Horl.100MW; etc.)		63.910		121.000		115.280
Total (i ... iii) :		128.617		129.617		133.617

Kausan 2/2/2024 3:40:00

CS

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			8-Feb-2024 Pressure PSIG	Flow MMSCFD	8-Feb-2024 Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elega (Western zone pipeline) :		103.310		104.935		103.753
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.005		19.801		19.999
ii) Bogra TBS (Power+Others)		11.501	252/227	9.000	85/78	7.800
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		71.334		71.334		71.334
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		103.310		104.935		103.753
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2091.802		2267.055		2124.418
Total Gas Delivery		2091.780		2267.055		2124.418
Gas Consumption Scenario :						
3.	A) i) Titas Franchise Area (TFA) : Grid Power					
	Siddirganj 210 MW P.S	51.000	0.000	0.000		0.000
	Siddirganj (120 x 2) MW P.S.	55.000	20.050	19.200		9.600
	Siddirganj 335 MW P.S. (EGCB)	54.000	0.000	0.000		0.000
	Horipur 100MW P.S.	25.000	0.000	0.000		0.000
	Tongl 80 MW P.S	36.000	0.000	0.000		0.000
	Horipur 360 MW P.P.	70.000	0.000	0.000	525	0.000
	Horipur 412 MW P.P. (EGCB)	63.500	40.402	28.800	445	19.200
	Meghnaghat 450 MW P.P.	100.000	68.094	50.400	435	57.800
	Summit Meghnaghat 335 MW	75.000	0.000	5.000	435	0.000
	Summit Meghnaghat 584 MW	100.000	72.047			
	Unic Meghnaghat 584 MW	100.000	0.000			
	RPCL 210 MW P.P.	42.000	11.000	10.800	215	17.328
	Madabdi REB Summit (11+27) MW	8.000	4.403	0.000		0.050
	Ashulia REB Summit (11+34) MW	11.500	3.350	0.000		0.050
	Doreen Tangail 22 MW SIPP	5.000	0.000	0.000		0.000
	Rupgonj Summit Eastern 33 MW SIPP	8.000	5.553	5.609		5.664
	Gazipur Summit Northern 33 MW SIPP	8.000	6.643	6.709		6.776
	Norsingdi Dorin 22 MW SIPP	5.000	0.000	0.000		0.000
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000		270	
	Ghorashal (Unit-3) 416 MW	68.000	0.000			
	Ghorashal (Unit-4) 409 MW	75.000	0.000	0.000		42.000
	Ghorashal (Unit-5) 210 MW	51.500	42.322			
	Ghorashal (Unit-6) 210 MW	51.500	0.000			
	Ghorashal (Unit-7) 365 MW	65.000	0.000			
	Ghorashal Regent Power 108 MW	25.000	3.282	3.315		3.348
	Ghorashal Max 79 MW Rental	20.000	0.000	0.000		0.000
	Sub-total (i) :	1207.000	278.648	129.833		161.616
	ii) Titas Franchise Area (TFA) : Non-Grid Power					
	Meghna Energy 10MW	2.000	1.686	1.703		1.720
	Rahim Energy 30MW	7.000	1.154	1.166		1.177
	Unic Power ,Unit 1 & 2- 40MW	7.000	2.966	2.996		3.025
	Alpha Power 10MW	2.000	1.470	1.485		1.499
	Shah Cement 10MW	2.500	1.033	1.043		1.054
	B Paper+U' Cement+Sung Sung+Mppi	7.000	47.663	48.140		48.616
	CITY Sugar Power 10 MW	2.000	8.645	8.731		8.818
	Malancha Holding 35 MW	7.000	8.495	8.580		8.665
	ASM PS (10 MW)	3.000	0.847	0.855		0.864
	Partex Engy. 10 MW	3.000	0.565	0.571		0.576
	AM Energy Ltd. 10 MW	2.000	0.000	0.000		0.000
	Everest Power (25 MW)	2.500	9.441	9.535		9.630
	Sub-total (ii) :	47.000	83.985	84.805		85.644
	Total A(i+ii)	1254.000	362.613	214.637		247.260
	B) i) Karnafull Franchise Area (KFA) : Grid Power					
	Rawzan P.S (210+210 MW)	100.500	0.000	0.000		0.000
	Shikalbaha P.S (225+150+60 MW)	88.000	34.211	34.000		27.000
	Barabkunda 23.22 MW SIPP (Regent)	5.500	3.920	0.000		3.998
	Sub-total (i) :	194.000	38.131	34.000		30.998
	ii) Karnafull Franchise Area (KFA) : Non-Grid Power					
	United Malancha Hold. 63 MW,CEPZ	15.000	8.400	8.484		8.568
	Sub-total (ii) :	15.000	8.400	8.484		8.568
	Total B(i+ii)	209.000	46.531	42.484		39.566
	C) Bakhrabad Franchise Area (BFA) : Grid Power					
	Ashuganj APSCl (1-2) 178 MW	48.000	0.000	0.000		2.000
	APSCl (3-5) 450 MW	100.000	0.000	0.000		
	APSCl 225 MW CCPP	40.000	39.382	0.000		0.000
	United 200MW Moduler Power Plant	40.000	0.000	0.000		2.000
	Ashuganj South 450 MW CCPP	65.000	47.299	0.000		49.299
	Ashuganj North 450 MW CCPP	65.000	47.621	0.000		23.968
	Ashuganj Precision Rental 55 MW	12.000	2.326	0.000		
	Comilla REB (11+13.5) MW	6.000	3.301	3.334		3.367
	Jangalia PS 33 MW Summit Rental	8.000	5.225	5.277		5.330
	Feni Dorin 22 MW SIPP	5.000	3.570	3.606		3.641
	Feni Mohipal 11 MW SIPP	2.500	2.304	2.327		2.350
	Chandpur Power 150 MW CCPP	12.000	0.000	0.000		0.000
	Midland PS 51 MW	12.000	8.383	8.373		8.393
	Sub-total (C) :	415.500	159.411	22.917		100.348

Kawsar 2 Am Amud 3.4.000

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 8-Feb-2024		20:00 Hr on 7-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	9,123		9,214		9,305
Shahjibazar P.S 60 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	8,988		9,075		9,165
Fenchuganj CC2 90 MW	18,000	9,057		9,753		9,850
Fenchuganj 51 MW BPL	13,000	5,548		5,601		5,657
Khuslara 163 MW (Max)	28,000	28,511		28,798		29,081
Fenchuganj 50 MW Rental (Prima)	10,000	3,064		3,095		3,126
Summit Biblyana-2 (341 MW)	62,000	48,429		0,000		49,398
Biblyana-3 CC (400 MW)	45,000	60,121		0,000		
Biblyana South (400 MW)	45,000	55,585		0,000		55,585
Kumargaon 20 MW P.S	2,000	2,000		2,634		2,661
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	2,326		2,349		2,372
Kumargaon United power 25 MW	5,700	4,940		4,989		5,038
Kumargaon 150 MW CCPP	36,000	19,967		20,167		20,367
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	396,700	254,861		95,674		201,604
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	271	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	227	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	0,692		0,742		0,747
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	6,622		0,000		
NWPGCL Unit-3 (225 MW)	35,000	26,428		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	38,286		0,000		38,786
Sub-total (E) :	240,900	72,026		0,742		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	1,250		1,263		1,275
Bhola 225 MW CCPP	35,000	32,340		34,650		35,790
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		18,320				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F) :	143,000	51,910		35,913		37,065
H) Gas Consumption for Power						
i) Grid Power	2454,100	854,987		854,987		854,987
ii) Non Grid Power	62,000	92,365		93,289		94,212
Total Gas Consumption for Power (A..F)	2516,100	947,352		948,276		949,200
I. Fertilizer : i) TFA :						
JFCL	45,000	2,677		6,000	290	6,000
GPFPLC	45,000	71,241		71,241		60,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	73,918		77,241		66,000
ii) KFA :						
KAFCO	63,000	44,199		44,000		44,000
CUFL	52,000	42,032		45,000		40,000
Sub-total (ii) :	115,000	86,231		89,000		84,000
iii) BFA : AFCCL	52,000	7,940		7,940	605	9,840
iv) JFA : Shahjalal Fertilizer	45,000	39,451		39,846		39,846
Total Fertilizer Consump. (i ... iv) :	264,000	207,540		214,027		199,686
J. Others Consumptions :						
i) TFA	600,000	1158,451		1140,000		1145,000
ii) KFA		179,956		165,516		154,000
iii) BFA		107,475		108,550		109,624
iv) JFA	38,000	98,869		99,858		100,847
v) SFA	2,000	4,000		4,120		4,310
vi) PFA (Estimated)	12,000	31,284		28,059		26,752
Total Others Consumption (i ... v) :	652,000	1580,035		1546,103		1540,533
Total Gas Consumption (A ... I) :		2734,927		2708,405		2689,418

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1594,982
KGDCL	312,718
BGDCL	274,826
JGTDSL	393,182
PGCL	103,310
SGCL	55,910
Total Consumption :	2734,927

Difference between production and consumption = -49,863 MMSCFD

Kausar Iqbal Ahmed 34000

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Feb-24 to 08:00 Hrs of 08-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		453532.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			453532.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			453552.00

Kawsar *Imam Ahmed* *3400*

General Manager (Operation)