



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13940.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 13-Sep-23 to 08:00 Hrs of 14-Sep-23)

Reporting Date: 14-Sep-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titas Gas Field	26	542.000	383.2380			
Hobiganj Gas Field	7	225.000	122.9820			
Bakhrabad Gas Field	6	43.000	32.1230			
Narsingdi Gas Field	2	30.000	25.5560			
Meghna Gas Field	1	11.000	3.1590			
Sub-total (A) :	42	851.000	567.0580			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.4183			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.4276			
Rashidpur Gas Field	5	60.000	46.2218			
Horipur Gas Field (Sylhet)	1	6.000	5.4188			
Sub-total (B) :	12	149.000	92.4865			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3929			
Fenchuganj Gas Field	2	26.000	12.2451			
Shahbazpur Gas Field	3	50.000	76.2561			
Semutang Gas Field	2	3.000	0.9068			
Sundalpur Gas Field	1	10.000	7.8637			
Srikail Gas Field	3	40.000	31.4096			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1858			
Sub-total (C) :	14	150.000	140.2600			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	173.5080	473.3290 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.4380			
Bibyana Gas Field	26	1200.000	1085.8290			
Sub-total (E)	39	1512.000	1275.7750			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	45.4100			
H. RLNG Intake: a) MLNG						
		500.000	538.6690			
b) SLNG						
		500.000	212.4260			
2. Total Production (A ... H)	112	3765.000	2872.0845			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	08:00 Hr on	14-Sep-2023	20:00 Hr on	13-Sep-2023	
	in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.118	505	18.000	494	17.000	
iii) Jalalabad Gas Field	114.738	523	115.209	512	117.209	
iv) Fenchuganj Gas Field	12.235	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.375	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.031	515	45.000	510	43.000	
vii) Bibyana Gas Field	445.002	610	599.000	595	537.584	
viii) Hobiganj Gas Field	58.348		62.000		0.000	
ix) Titas Gas Field Loc.- C	16.789	705	16.957		17.125	
ix) Titas Gas Field Loc.- E	36.398	675	36.762		37.126	
ix) Titas Gas Field Loc.- i	25.366	530	25.620		25.873	
ix) Titas Gas Field Loc.- j	40.852	690	41.261		41.669	
Total In-take To N-S/R-A (i ... ix) :	827.251				867.585	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Sep-2023	20:00 Hr on	13-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	595.000	477/728	550.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.365		37.738		38.112
ii) SFCL		40.290				
iii) Kusiara 163 MW		27.940				
iv) Munshibazar DRS (Estimated)	3	2.706		3.030		3.060
v) RoghunondonPur (VS-P)	60	42.510		42.935		43.360
Sub-total (i - ii) :		150.811		83.704		84.532

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		14-Sep-2023		20:00 Hr on		13-Sep-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.191			10.191					10.691
ii) AFCCCL		0.000			0.010		605			0.020
Sub-total (i - ii) :		9.191			10.201					10.711
Gas In-take At AGMS (a less c & d) :		667.249	588		905.104	607				783.053
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		9.301			10.301					10.801
ii) KTL-II Off-take (Beanibazar GF)		15.428			15.408					15.928
e. 2) To JGTDSL from Jalalabad gas field through spur line		57.792								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	667.248	596		642.000	607				630.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573				0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576				0.000
iii) BB Pipeline	350	174.622	562		209.000	563				215.000
iv) VS-3 Pipeline	150	137.112	417		120.000	432				112.000
v) A-M Pipeline	450	355.514	397		313.000	372				303.000
Total Delivery from AGMS (i...v)		667.248			642.000					630.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	530		0.000	560				0.000
- Through VS-3 Pipeline	150	137.112	417		120.000	432				112.000
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000	357		557.495	573				528.581
- Through B-B Pipeline	350	30.657	562		35.657	563				40.657
- Through A-M Line	450	355.514	397		313.000	372				303.000
Total Delivery To TGTDCCL		386.171			906.152					872.238
iii) To PGCL and SGCL System		143.965			145.965					148.965
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		667.248			1172.117					1133.203
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		387.150	357		388.150	573				392.150
ii) Bangora Gas Field		44.460	336		44.460	336				44.460
iii) Titas Gas Field Location G		35.657	415		35.657	415				35.657
iv) Titas Gas Field Location A2		17.955	370		17.955	370				17.955
v) Srikanil Gas Field		30.969	367		30.969	367				30.969
vi) Bakhrabad Gas Field		31.660	393		32.460					0.000
vii) Salda Gas Field		3.388			4.088					3.890
viii) Meghna Gas Field		3.156			3.756					3.500
Total In-take (i ... viii) :		554.395			557.495					528.581
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	530		1.000	560				5.000
ii) To BGDCL through BKB-Demra Line		7.469			7.474					7.479
iii) To TGTDCCL through BKB-Demra line		150.000	530		151.000	560				155.000
iv) To TGTDCCL through BKB-Siddirganj line		396.926	525		398.021	550				361.102
Total Off-take (i ... iv) :		554.395			557.495					528.581
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		171.542			171.592					171.642
ii) Aminbazar CGS		76.070			84.000					84.000
iii) Dhanua GMS from BD pipeline		473.329	537		492.000	532				492.000
Total Gas Consumption by TGTDCCL through GTCL		1406.426			1408.426					1408.426
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		519.145	530		519.145	560				519.145
ii) Through AB line		0.000			1.000					5.000
Total In-take (i ... i) :		519.145			520.145					524.145
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		131.995			132.995					136.995
iii) To TGTDCCL		387.150			388.150					392.150
Total Off-take (i ... ii) :		519.145			521.145					529.145
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		751.095	885.000		754.000	730				750.000
Total In-take (i ... i) :		751.095			754.000					754.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDCCL		231.950	798/261		224.880	670/250				240.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		519.145			519.145					519.145
Total Off-take (i ... ii) :		751.095			751.095					751.095
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		95.504	110/80		98.400	130/110				110.400
ii) Gouripur TBS to BGSL (Provisional)		7.469			7.469					7.469
iii) Others (Hori.100MW, etc.)		54.496			52.600					44.600
Total (i ... iii) :		157.469			158.469					162.469

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Sep-2023	20:00 Hr on	13-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elega (Western zone pipeline) :		143.965	0	152.873		145.673
b) Off-take Condition :						
i) Sadanandanpur & Ulapara (Estimated)		17.808		17.986		18.166
ii) Bogra TBS (Power+Others)		10.260	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		115.087		115.087		115.087
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		143.965		152.873		145.673
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2243.648		2429.861		2276.745
Total Gas Delivery		2243.647		2429.861		2276.745
Gas Consumption Scenario :						
3.	A) i) Titas Franchise Area (TFA) : Grid Power					
	Siddirganj 210 MW P.S	51.000	0.000	0.000		0.000
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000		40.104
	Siddirganj 335 MW P.S. (EGCB)	54.000	46.440	43.200		504.000
	Horipur 100MW P.S.	25.000	0.000	0.000		0.000
	Tongi 80 MW P.S	36.000	0.000	0.000		0.000
	Horipur 360 MW P.P.	70.000	49.292	45.600	525	53.088
	Horipur 412 MW P.P. (EGCB)	63.500	58.497	57.600	445	57.600
	Meghnaghat 450 MW P.P.	100.000	69.839	69.600	435	69.600
	Summit Meghnaghat 335 MW	75.000	40.696	45.696	435	0.000
	RPCL 210 MW P.P.	42.000	7.852	13.920	215	17.328
	Madabdi REB Summit (11+27) MW	8.000	3.509	0.000		0.050
	Ashulia REB Summit (11+34) MW	11.500	4.708	0.000		0.050
	Doreen Tangail 22 MW SIPP	5.000	3.437	0.000		3.506
	Rupgonj Summit Eastern 33 MW SIPP	8.000	6.735	6.802		6.870
	Gazipur Summit Northern 33 MW SIPP	8.000	8.042	8.122		8.203
	Norsingdi Dorin 22 MW SIPP	5.000	4.449	4.493		4.538
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000		270	
	Ghorashal (Unit-3) 416 MW	68.000	0.000			
	Ghorashal (Unit-4) 409 MW	75.000	44.947			
	Ghorashal (Unit-5) 210 MW	51.500	0.000	0.000		52.800
	Ghorashal (Unit-6) 210 MW	51.500	0.000			
	Ghorashal (Unit-7) 365 MW	65.000	0.000			
	Ghorashal Regent Power 108 MW	25.000	19.612	19.808		20.004
	Ghorashal Max 79 MW Rental	20.000	0.000	0.000		0.000
	Sub-total (i) :	1007.000	368.055	314.842		837.741
	ii) Titas Franchise Area (TFA) : Non-Grid Power					
	Meghna Energy 10MW	2.000	0.812	0.820		0.828
	Rahim Energy 30MW	7.000	0.797	0.805		0.813
	Unic Power ,Unit 1 & 2- 40MW	7.000	4.236	4.278		4.321
	Alpha Power 10MW	2.000	0.915	0.924		0.933
	Shah Cement 10MW	2.500	0.728	0.735		0.743
	B Paper+U' Cement+Sung Sung+MppI	7.000	46.555	47.021		47.486
	CITY Sugar Power 10 MW	2.000	10.284	10.387		10.490
	Malancha Holding 35 MW	7.000	8.366	8.450		8.533
	ASM PS (10 MW)	3.000	1.047	1.057		1.068
	Partex Engy. 10 MW	3.000	1.374	1.388		1.401
	AM Energy Ltd. 10 MW	2.000	2.484	2.509		2.534
	Everest Power (25 MW)	2.500	9.267	9.360		9.452
	Sub-total (ii) :	47.000	86.865	87.734		88.602
	Total A(i+ii)	1054.000	454.920	402.576		926.343
	B) i) Karnafuli Franchise Area (KFA) : Grid Power					
	Rawzan P.S (210+210 MW)	100.500	0.000	0.000		34.000
	Shikalbaha P.S (225+150+60 MW)	88.000	37.122	36.288		37.000
	Barabkunda 23.22 MW SIPP (Regent)	5.500	2.802	0.000		2.858
	Sub-total (i) :	194.000	39.924	36.288		73.858
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power					
	United Malancha Hold. 63 MW,CEPZ	15.000	12.550	12.676		12.801
	Sub-total (ii) :	15.000	12.550	12.676		12.801
	Total B(i+ii)	209.000	52.474	48.964		86.659
	C) Bakhrabad Franchise Area (BFA) : Grid Power					
	Ashuganj APSCl (1-2) 178 MW	48.000	0.000	0.000		2.000
	APSCl (3-5) 450 MW	100.000	0.000	0.000		
	APSCl 225 MW CCPP	40.000	35.433	0.000		0.000
	United 200MW Moduler Power Plant	40.000	25.950	0.000		27.950
	Ashuganj South 450 MW CCPP	65.000	45.854	0.000		47.854
	Ashuganj North 450 MW CCPP	65.000	46.390	0.000		23.968
	Ashuganj Precision Rental 55 MW	12.000	12.786	0.000		
	Comilla REB (11+13.5) MW	6.000	2.811	2.839		2.867
	Jangalia PS 33 MW Summit Rental	8.000	6.612	6.678		6.744
	Feni Dorin 22 MW SIPP	5.000	3.990	4.030		4.070
	Feni Mohipal 11 MW SIPP	2.500	2.005	2.025		2.045
	Chandpur Power 150 MW CCPP	12.000	0.000	0.000		0.000
	Midland PS 51 MW	12.000	9.191	9.181		9.201
	Sub-total (C) :	415.500	191.022	24.753		126.699

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Sep-2023		20:00 Hr on 13-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	4.240		4.282		4.325
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.333		17.506		17.680
Fenchuganj CC1 90 MW	17.000	8.981		9.070		9.160
Fenchuganj CC2 90 MW	18.000	8.980		9.070		9.159
Fenchuganj 51 MW BPL	13.000	9.767		9.865		9.962
Khusiara 163 MW (Max)	28.000	27.940		28.219		28.498
Fenchuganj 50 MW Rental (Prima)	10.000	9.637		9.734		9.830
Summit Bibiyana-2 (341 MW)	62.000	45.316		0.000		46.223
Bibiyana-3 CC (400 MW)	45.000	53.879		0.000		
Bibiyana South (400 MW)	45.000	59.416		0.000		59.416
Kumargaon 20 MW P.S	2.000	6.180		6.242		6.304
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.488		2.512		2.537
Kumargaon United power 25 MW	5.700	2.753		2.781		2.808
Kumargaon 150 MW CCPP	36.000	34.658		35.004		35.351
Hobiganj 11 MW Energypac SIPP	3.000	1.532		1.547		1.563
Sub-total (D) :	396.700	293.100		135.833		242.817
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.721		1.771		1.776
NWPGCL Unit-1 (225 MW)	35.000	32.059		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.064		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.923		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.041		0.000		53.541
Sub-total (E) :	240.900	116.808		1.671		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.910		7.989		8.068
Bhola 225 MW CCPP	35.000	32.760		35.070		36.210
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.420				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	74.090		43.059		44.278
H) Gas Consumption for Power						
i) Grid Power	2254.100	1082.999		1082.999		1082.999
ii) Non Grid Power	62.000	99.415		100.409		101.403
Total Gas Consumption for Power (A..F)	2316.100	1182.414		1183.408		1184.402
I. Fertilizer : i) TFA :						
JFCL	45.000	2.430		36.000	290	40.848
GPFFLC	45.000	39.182		39.182		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	41.612		75.182		40.848
ii) KFA :						
KAFCO	63.000	49.935		48.096		47.000
CUFL	52.000	3.586		2.976		2.000
Sub-total (ii) :	115.000	53.521		51.072		49.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.290		40.693		40.693
Total Fertilizer Consump. (i ... iv) :	264.000	135.423		166.947		130.541
J. Others Consumptions :						
i) TFA	600.000	1148.633		-6.000		-6.120
ii) KFA		170.812		159.325		0.868
iii) BFA		98.493		99.477		100.462
iv) JFA	38.000	100.022		101.022		102.022
v) SFA	2.000	3.840		3.960		4.150
vi) PFA (Estimated)	12.000	27.157		29.315		23.890
Total Others Consumption (i ... v) :	652.000	1548.956		387.099		225.272
Total Gas Consumption (A ... I) :		2866.793		1737.453		1540.215

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1645.165
KGDCL	276.807
BGDCL	289.515
JGTDCL	433.411
PGCL	143.965
SGCL	77.930
Total Consumption :	2866.793

Difference between production and consumption= 5.292 MMSCFD

Kawsar

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

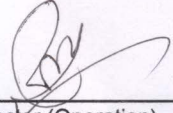
To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13940.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	14-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Sep-23 to 08:00 Hrs of 14-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	442621.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			442621.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			442729.00

Kawsar


Director (Operation)