



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Dhaka-1207.

Ref. : 28.14.0000.134.01.131832.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 26-Mar-24 to 08:00 Hrs of 27-Mar-24)

Reporting Date: 27-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	20	542.000	382.0540			
Hobiganj Gas Field	7	225.000	116.0070			
Bakhrabad Gas Field	6	43.000	30.8540			
Narsingdi Gas Field	2	30.000	23.2960			
Meghna Gas Field	1	11.000	3.5610			
Sub-total (A) :	42	851.000	556.3720			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.1202			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0515			
Rashidpur Gas Field	5	60.000	68.0466			
Horipur Gas Field (Syhet)	1	9.000	5.5672			
Sub-total (B) :	12	149.000	117.7855			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3720			
Fenchuganj Gas Field	2	26.000	9.3839			
Shahbazpur Gas Field	3	50.000	72.8996			
Semutang Gas Field	2	3.000	0.9409			
Sundalpur Gas Field	1	10.000	3.3129			
Srikail Gas Field	3	40.000	24.9740			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6014			
Sub-total (C) :	14	150.000	122.4647			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	159.1780	390.2440	MMSCF supply through BD Pipeline	
Moullovibazar Gas Field	6	42.000	13.9740			
Bibyana Gas Field	26	1200.000	1024.5660			
Sub-total (E)	39	1512.000	1197.7180			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.1300			
H. RLNG Intake: a) MLNG						
		600.000	611.3740			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3865.000	2646.8442			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 27-Mar-2024		20:00 Hr on 26-Mar-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.414	505	16.000	494	10.000	
iii) Jalalabad Gas Field	106.759	523	106.461	512	115.461	
iv) Fenchuganj Gas Field	9.354	512	12.000	503	12.000	
v) Moullovibazar Gas Field	13.919	502	16.000	550	19.000	
vi) Rashidpur Gas Field	68.854	515	64.000	510	43.000	
vii) Bibyana Gas Field	464.838	610	617.000	595	544.704	
viii) Hobiganj Gas Field	53.698		54.000		0.000	
ix) Titas Gas Field Loc.- C	37.038	675	37.408		37.779	
ix) Titas Gas Field Loc.- E	32.121	645	32.442		32.763	
ix) Titas Gas Field Loc.- I	26.971	650	27.241		27.510	
ix) Titas Gas Field Loc.- J	44.165	655	44.607		45.048	
Total In-take To N-S/R-A (I ... ix) :	873.130				887.266	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 27-Mar-2024		20:00 Hr on 26-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	601.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		8.994		9.084		9.174
ii) SFCL		0.000				
iii) Kuslara 163 MW		28.027				
iv) Munshibazar DRS (Estimated)	3	1.700		3.030		3.060
v) RoghunondonPur (VS-P)	60	18.292		18.475		18.658
Sub-total (I - II) :		57.013		30.589		30.892

Kawson A. Khan

M. Khan

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Station/System	Capacity MMSCF	Supply In MMSCF	27-Mar-2024		26-Mar-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		5.424		6.424		6.924
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		5.424		6.434		6.944
Gas In-take At AGMS (a less c & d) :		810.693	637	996.570	607	856.374
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.707		12.707		13.207
ii) KTL-II Off-take (Beanibazar GF)		15.052		15.032		15.552
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	810.692	637	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	202.669	562	160.000	563	128.000
iv) VS-3 Pipeline	150	111.374	417	111.000	432	135.000
v) A-M Pipeline	450	496.649	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		810.692		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	111.374	417	111.000	432	135.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	87.750	562	92.750	563	97.750
- Through A-M Line	450	496.649	397	436.000	372	401.000
Total Delivery To TGTDSL		584.399		528.750		498.750
iii) To PGCL and SGCL System		114.919		116.919		119.919
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		810.692		756.669		753.669
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		328.686	357	329.686	573	333.686
ii) Bangora Gas Field		40.180	336	40.180	336	40.180
iii) Titas Gas Field Location G		34.894	590	34.894	590	34.894
iv) Titas Gas Field Location A2		17.827	600	17.827	600	17.827
v) Srikaill Gas Field		24.761	367	24.761	367	24.761
vi) Bakhrabad Gas Field		30.391	436	31.191		0.000
vii) Salda Gas Field		3.371		4.071		3.890
viii) Meghna Gas Field		3.558		4.158		3.500
Total In-take (i ... viii) :		483.668		486.768		458.738
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		7.649		7.654		7.659
iii) To TGTDSL through BKB-Demra line		170.000	390	171.000	405	175.000
iv) To TGTDSL through BKB-Siddirganj line		308.019	380	308.114	400	276.079
Total Off-take (i ... iv) :		483.668		486.768		458.738
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		63.513		63.563		63.613
ii) Aminbazar CGS		107.210		97.000		97.000
iii) Dhanua GMS from BD pipeline		390.244	537	385.000	532	385.000
Total Gas Consumption by TGTDSL through GTCL		1450.662		1452.662		1452.662
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		445.694	390	445.694	405	445.694
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		445.694		445.694		445.694
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		118.008		119.008		123.008
iii) To TGTDSL		327.686		328.686		332.686
Total Off-take (i ... iii) :		445.694		447.694		455.694
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		611.374	609.000	637.000	660	608.000
Total In-take (i ... i) :		611.374		637.000		637.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		165.680	537/160	192.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		445.694		445.694		445.694
Total Off-take (i ... ii) :		611.374		611.374		611.374
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		90.858	105/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.649		7.649		7.649
iii) Others (Hori.100MW; etc.)		79.142		171.000		165.280
Total (i ... iii) :		177.649		178.649		182.649

Kawsar A. Huq

M. Chowdhury

Station/System	Capacity MMSCF	Supply in MMSCF	06:00 Hr on Pressure PSIG	27-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	29-Mar-2024 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		114,919		113,538		112,309
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	14,095			15,145		15,200
ii) Bogra TBS (Power+Others)	10,521		177/107	9,000	05/78	7,000
iii) Baghabari CGS (Power)	0,000		179/173		115/110	
iv) Rajshahi CGS from B-R pipeline	0,810			0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)	88,593			88,593		88,593
vi) Bheramara CGS	0,000					
Total Off-take (i ... vi) :		114,919		113,538		112,309
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2044,781		2233,979		2063,076
Total Gas Delivery		2044,780		2233,979		2063,076
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		0,000		0,000
Siddirganj 335 MW P.S. (EGCB)	54,000	49,669		38,400		168,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongl 80 MW P.S	38,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	55,143		38,000	445	28,800
Meghnaghat 450 MW P.P.	100,000	65,322		43,200	435	0,000
Summit Meghnaghat 335 MW	75,000	25,796		30,796	435	0,000
Summit Meghnaghat 584 MW	100,000	0,000				
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	29,918		10,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	4,494		0,000		0,050
Ashulla REB Summit (11+34) MW	11,500	3,293		0,000		0,050
Doreen Tangali 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	6,595		6,661		6,727
Gazipur Summit Northern 33 MW SIPP	8,000	4,287		4,330		4,373
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 418 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	38,920		0,000		31,200
Ghorashal (Unit-5) 210 MW	51,500	31,695				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	1,193		1,205		1,217
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (I) :	1207,000	314,325		171,392		257,745
II) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1,658		1,675		1,691
Rahim Energy 30MW	7,000	3,133		3,164		3,196
Unic Power ,Unit 1 & 2- 40MW	7,000	1,121		1,132		1,143
Alpha Power 10MW	2,000	1,008		1,018		1,028
Shah Cement 10MW	2,500	1,555		1,571		1,586
B Paper+U' Cement+Sung Sung+Mppi	7,000	34,770		35,118		35,465
CITY Sugar Power 10 MW	2,000	8,869		8,958		9,046
Malancha Holding 35 MW	7,000	7,783		7,831		7,908
ASM PS (10 MW)	3,000	0,816		0,824		0,832
Partex Engy. 10 MW	3,000	0,785		0,773		0,780
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	7,598		7,674		7,750
Sub-total (II) :	47,000	69,046		69,736		70,427
Total A(I+II)	1254,000	383,371		241,128		328,171
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000		30,000
Shikalbaha P.S (225+150+60 MW)	88,000	38,297		38,000		2,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,303		0,000		2,349
Sub-total (I) :	194,000	38,600		38,000		34,349
II) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	11,050		11,161		11,271
Sub-total (II) :	15,000	11,050		11,161		11,271
Total B(I+II)	209,000	49,650		47,161		45,620
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCl (3-5) 450 MW	100,000	0,000		0,000		
APSCl 225 MW Ccpp	40,000	35,844		0,000		0,000
United 200MW Modular Power Plant	40,000	1,661		0,000		3,661
Ashuganj South 450 MW Ccpp	65,000	48,855		0,000		48,855
Ashuganj North 450 MW Ccpp	65,000	45,986		0,000		23,986
Ashuganj Precision Rental 55 MW	12,000	8,820		0,000		
Comilla REB (11+13.5) MW	6,000	3,588		3,624		3,660
Jangalia PS 33 MW Summit Rental	8,000	4,432		4,476		4,521
Feni Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Feni Mohipal 11 MW SIPP	2,500	1,777		1,795		1,813
Chandpur Power 150 MW Ccpp	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	5,424		5,414		5,434
Sub-total (C) :	415,500	154,187		16,309		93,911

Kousar Adhuz

M. Khan

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 27-Mar-2024		20:00 Hr on 28-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	15,431		15,585		15,740
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	1,128		1,137		1,149
Fenchuganj CC1 90 MW	17,000	0,000		0,000		0,000
Fenchuganj CC2 90 MW	18,000	8,994		9,084		9,174
Fenchuganj 51 MW BPL	13,000	0,000		0,000		0,000
Khusiara 163 MW (Max)	28,000	28,027		28,307		28,587
Fenchuganj 50 MW Rental (Prima)	10,000	0,000		0,000		0,000
Summit Bibiyana-2 (341 MW)	62,000	49,203		0,000		50,187
Bibiyana-3 CC (400 MW)	45,000	56,525		0,000		
Bibiyana South (400 MW)	45,000	52,296		0,000		52,296
Kumargaon 20 MW P.S	2,000	3,981		4,021		4,080
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon United power 25 MW	5,700	4,788		4,835		4,883
Kumargaon 150 MW CCPP	36,000	35,814		36,172		36,530
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	396,700	256,183		99,141		202,808
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100*71 MW)	50,000	0,000	173	0,000	110	0,000
Bogura GBB 20 MW P.S Rental	3,800	0,000	167	0,000	78	0,100
Bogura 20MW P.S (Prima) Rental	6,500	0,000		0,000		0,000
Ulahpara 11 MW Summit SIPP	2,600	0,000		0,050		0,068
NWPGCL Unit-1 (225 MW)	35,000	32,782		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	55,831		0,000		56,331
Sub-total (E) :	248,900	88,593		0,050		0,000
F) Sundarban Franchise Area (SFA) :						
Bhola VERL 34.5 MW Rental	10,000	1,540		1,588		1,571
Bhola 225 MW CCPP	35,000	30,000		30,300		30,500
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		34,830				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F) :	143,000	66,420		36,918		38,071
H) Gas Consumption for Power						
i) Grid Power	2454,700	921,308		921,308		921,308
ii) Non Grid Power	62,000	80,896		80,897		81,898
Total Gas Consumption for Power (A...F) :	2516,700	1002,204		1002,205		1003,206
I. Fertilizer : i) TFA :						
JFCL	45,000	2,313		6,000	290	6,000
GPI/PLC	45,000	11,136		11,136		80,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	13,449		17,136		86,000
ii) KFA :						
KAFCO	63,000	4,208		4,000		4,000
CUFL	52,000	4,072		4,800		4,000
Sub-total (ii) :	115,000	8,280		8,800		8,000
iii) BFA : AFCCCL	52,000	0,000		0,000	606	10,800
iv) JFA : Shahjalal Fertilizer	45,000	0,000		0,000		0,000
Total Fertilizer Consump. (i...iv) :	254,000	21,729		25,736		84,800
J. Others Consumptions :						
i) TFA	603,000	1140,458		1140,000		1145,000
ii) KFA		144,804		172,840		154,000
iii) BFA		93,816		94,754		95,693
iv) JFA	38,000	91,113		92,024		92,635
v) SFA	2,000	5,090		5,150		5,340
vi) PFA (Estimated)	12,000	26,328		24,095		22,741
Total Others Consumption (i...vi) :	652,000	1521,547		1528,862		1516,708
Total Gas Consumption (A...I) :		2544,880		2558,893		2603,514

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1557,478
KGDCL	202,734
BGDCL	248,003
JGTDCL	347,296
PGCL	114,919
SGCL	74,450
Total Consumption :	2544,880

Difference between production and consumption = 101,964 MMSCFD

Kausar Ahsan

Chauhan

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqarqaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 26-Mar-24 to 08:00 Hrs of 27-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	854875.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			854875.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganji)			855046.00

Karson A. Hussain

General Manager (Operation)