



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqarqon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13169.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 22-Jan-24 to 08:00 Hrs of 23-Jan-24)

Reporting Date: 23-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	387.5910			
Hobiganj Gas Field	7	225.000	117.1150			
Bakhrabad Gas Field	6	43.000	31.2520			
Narsingdi Gas Field	2	30.000	24.6180			
Meghna Gas Field	1	11.000	3.5780			
Sub-total (A) :	42	851.000	564.1540			
B. SGFL :						
Kailashtila (MSTE) Gas Field	3	55.000	31.1474			
Kailashtila Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0425			
Rashidpur Gas Field	5	60.000	48.0221			
Horipur Gas Field (Sythet)	1	6.000	5.5529			
Sub-total (B) :	12	149.000	99.7649			
C. BAPEX :						
Salda Gas Field	1	3.000	2.3200			
Fenchuganj Gas Field	2	26.000	11.4659			
Shahbazpur Gas Field	3	50.000	74.8509			
Semutang Gas Field	2	3.000	0.9026			
Sundalpur Gas Field	1	10.000	3.1627			
Srikail Gas Field	3	40.000	28.8298			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9551			
Sub-total (C) :	14	150.000	129.4870			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	157.3290	430.7160	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.2310			
Bibyana Gas Field	26	1200.000	1043.5410			
Sub-total (E)	39	1512.000	1218.1010			
F. NIKO RESOURCES : Fenil Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.9800			
H. RLNG Intake: a) MLNG						
		500.000	529.0740			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3765.000	2582.5609			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	23-Jan-2024		22-Jan-2024		
		08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtila Gas Field	15.411	505	16.000	494	10.000	
iii) Jalalabad Gas Field	137.548	523	145.081	512	148.081	
iv) Fenchuganj Gas Field	11.456	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.179	502	18.000	550	19.000	
vi) Rashidpur Gas Field	46.776	515	45.000	510	43.000	
vii) Bibyana Gas Field	504.995	610	596.000	595	549.379	
viii) Hobiganj Gas Field	53.126		54.000		0.000	
ix) Titas Gas Field Loc.- C	22.221	675	22.443		22.665	
ix) Titas Gas Field Loc.- E	34.008	645	34.348		34.688	
ix) Titas Gas Field Loc.- i	25.413	650	25.667		25.921	
ix) Titas Gas Field Loc.- j	42.393	655	42.817		43.241	
Total In-take To N-S/R-A (i ... ix) :	910.526				907.976	
Station/System	Capacity MMSCF	Supply in MMSCF	23-Jan-2024		22-Jan-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	601.000	473/687	600.000	477/708	1011.356
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.977		18.156		18.336
ii) SFCL		39.605				
iii) Kusiara 163 MW		28.423				
iv) Munshibazar DRS (Estimated)	3	2.329		3.030		3.060
v) RoghunondonPur (VS-P)	60	35.405		35.759		36.113
Sub-total (i - ii) :		123.737		56.945		57.509

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		22-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								11.757
i) Midland PS 51 MW, Ashuganj		10.257						46.295
ii) AFCCL		46.275				605		58.052
Sub-total (i - ii) :		56.532				607		850.467
Gas In-take At AGMS (a less c & d) :								
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		15.736						16.736
ii) KTL-II Off-take (Beanibazar GF)		15.043						15.023
e. 2) To JGTDSL from Jalalabad gas field through spur line								
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	730.258	601	732.000	607			664.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573			0.000
ii) A-B-2 (New) Pipeline	450	12.834	346	25.000	576			0.000
iii) BB Pipeline	350	198.773	562	160.000	563			128.000
iv) VS-3 Pipeline	150	81.816	417	111.000	432			135.000
v) A-M Pipeline	450	436.835	397	436.000	372			401.000
Total Delivery from AGMS (i...v)		730.258		732.000				664.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCL Through A-B1 Line								
- Through VS-3 Pipeline	150	81.816	417	111.000	432			135.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	12.834	357	413.546	573			386.157
- Through B-B Pipeline	350	115.673	562	120.673	563			125.673
- Through A-M Line	450	436.835	397	436.000	372			401.000
Total Delivery To TGTDCCL		565.342		970.219				912.830
iii) To PGCL and SGCL System								
		83.100		85.100				88.100
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		730.258		1166.319				1135.930
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		246.022	357	247.022	573			251.022
ii) Bangora Gas Field		40.980	336	40.980	336			40.980
iii) Titlas Gas Field Location G		37.671	590	37.671	590			37.671
iv) Titlas Gas Field Location A2		20.331	600	20.331	600			20.331
v) Srikail Gas Field		28.763	367	28.763	367			28.763
vi) Bakhrabad Gas Field		30.789	436	31.589				0.000
vii) Salda Gas Field		2.315		3.015				3.890
viii) Meghna Gas Field		3.575		4.175				3.500
Total In-take (i ... viii) :		410.446		413.546				386.157
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	315	1.000	405			5.000
ii) To BGDCL through BKB-Demra Line		8.963		8.968				8.973
iii) To TGTDCCL through BKB-Demra line		120.000	315	121.000	405			125.000
iv) To TGTDCCL through BKB-Siddirganj line		281.483	310	282.578	400			247.184
Total Off-take (i ... iv) :		410.446		413.546				386.157
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		73.800		73.850				73.900
ii) Aminbazar CGS		93.890		97.000				97.000
iii) Dhanua GMS from BD pipeline		430.716	537	437.000	532			437.000
Total Gas Consumption by TGTDCCL through GTCL		1384.707		1386.707				1386.707
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		378.064	315	378.064	405			378.064
ii) Through AB line		0.000		1.000				5.000
Total In-take (i ... ii) :		378.064		379.064				383.064
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000		0.000				0.000
ii) Others (BGDCL & KGDCL)		144.876		145.876				149.876
iii) To TGTDCCL		233.188		234.188				238.188
Total Off-take (i ... iii) :		378.064		380.064				388.064
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		529.074	609.000	501.000	660			500.000
Total In-take (i ... i) :		529.074		501.000				501.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		151.010	537/160	237.000	595/174			262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		378.064		378.064				378.064
Total Off-take (i ... ii) :		529.074		529.074				529.074
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		87.538	125/120	0.000	110/80			9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.963		8.963				8.963
iii) Others (Hori.100MW, etc.)		32.462		121.000				115.280
Total (i ... iii) :		128.963		129.963				133.963

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Station/System	Capacity MMSCF	Supply irr MMSCF	08:00 Hr on 23-Jan-2024		20:00 Hr on 22-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		83.100		85.380		84.209
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.730		20.938		21.147
ii) Bogra TBS (Power+Others)		10.918	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		50.642		50.642		50.642
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		83.100		85.380		84.209
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2049.783		2147.639		2013.890
Total Gas Delivery		2049.784		2147.639		2013.890
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	24.142		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.781		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	67.884		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	4.807				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.417		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.596		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	2.286		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rugponj Summit Eastern 33 MW SIPP	8.000	6.579		6.645		6.711
Gazipur Summit Northern 33 MW SIPP	8.000	7.243		7.315		7.388
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	45.189				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.834		2.862		2.891
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	234.758		135.823		170.017
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.347		1.360		1.374
Rahim Energy 30MW	7.000	1.325		1.338		1.352
Unic Power ,Unit 1 & 2- 40MW	7.000	1.732		1.749		1.767
Alpha Power 10MW	2.000	1.934		1.953		1.973
Shah Cement 10MW	2.500	1.014		1.024		1.034
B Paper+U' Cement+Sung Sung+Mppi	7.000	35.705		36.062		36.419
CITY Sugar Power 10 MW	2.000	7.747		7.824		7.902
Malancha Holding 35 MW	7.000	8.659		8.746		8.832
ASM PS (10 MW)	3.000	0.654		0.661		0.667
Partex Engy. 10 MW	3.000	1.217		1.229		1.241
AM Energy Ltd. 10 MW	2.000	1.902		1.921		1.940
Everest Power (25 MW)	2.500	7.932		8.011		8.091
Sub-total (ii) :	47.000	71.168		71.880		72.591
Total A(i+ii)	1254.000	305.926		207.702		242.608
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000		0.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.260		0.000		3.325
Sub-total (i) :	194.000	3.260		0.000		30.325
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	4.714		4.761		4.808
Sub-total (ii) :	15.000	4.714		4.761		4.808
Total B(i+ii)	209.000	7.974		4.761		35.133
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	40.549		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.404		0.000		3.404
Ashuganj South 450 MW CCPP	65.000	0.790		0.000		2.790
Ashuganj North 450 MW CCPP	65.000	48.892		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	10.393		0.000		
Comilla REB (11+13.5) MW	6.000	3.617		3.653		3.689
Jangalia PS 33 MW Summit Rental	8.000	5.470		5.525		5.579
Feni Dorin 22 MW SIPP	5.000	3.349		3.382		3.416
Feni Mohipal 11 MW SIPP	2.500	2.087		2.108		2.129
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	10.257		10.247		10.267
Sub-total (C) :	415.500	126.808		24.915		57.242

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 23-Jan-2024		20:00 Hr on 22-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.169		18.351		18.532
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.738		16.905		17.073
Fenchuganj CC1 90 MW	17.000	9.087		9.177		9.268
Fenchuganj CC2 90 MW	18.000	8.890		8.979		9.068
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.423		28.707		28.991
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.855		0.000		49.832
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	47.621		0.000		47.621
Kumargaon 20 MW P.S	2.000	6.634		6.701		6.767
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.380		2.404		2.428
Kumargaon United power 25 MW	5.700	2.584		2.610		2.636
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	189.381		93.834		192.216
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.269		1.319		1.324
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.642		0.000		51.142
Sub-total (E) :	240.900	51.911		1.319		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.240		6.302		6.365
Bhola 225 MW CCPP	35.000	30.070		32.380		33.520
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.810				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	73.120		38.682		39.885
H) Gas Consumption for Power						
i) Grid Power	2454.100	679.238		679.238		679.238
ii) Non Grid Power	62.000	75.882		76.641		77.400
Total Gas Consumption for Power (A..F)	2516.100	755.120		755.879		756.637
I. Fertilizer : i) TFA :						
JFCL	45.000	2.984		30.000	290	43.200
GPFPLC	45.000	45.760		45.760		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	48.744		75.760		43.200
ii) KFA :						
KAFCO	63.000	6.548		0.000		44.000
CUFL	52.000	2.957		0.000		40.000
Sub-total (ii) :	115.000	9.505		0.000		84.000
iii) BFA : AFCCL	52.000	46.275		46.275	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	39.605		40.001		40.001
Total Fertilizer Consump. (i ... iv) :	264.000	144.129		162.036		196.001
J. Others Consumptions :						
i) TFA	600.000	1228.446		1140.000		1145.000
ii) KFA		182.068		169.239		154.000
iii) BFA		106.308		107.371		108.434
iv) JFA	38.000	99.487		100.482		101.477
v) SFA	2.000	3.880		4.000		4.190
vi) PFA (Estimated)	12.000	31.189		28.619		27.323
Total Others Consumption (i ... v) :	652.000	1651.378		1549.710		1540.424
Total Gas Consumption (A ... I) :		2550.626		2467.624		2493.062

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1583.116
KGDCCL	199.547
BGDCL	279.391
JGTDCL	328.472
PGCL	83.100
SGCL	77.000
Total Consumption :	2550.626

Difference between production and consumption= 31.935 MMSCFD

Kousar *Sultan Ahmed* *Alif* *M. Khan*

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-Jan-24 to 08:00 Hrs of 23-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugani)			0.00

Kawsar *Imam Hamed* *M. Khan*

General Manager (Operation)