



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13162.24

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 15-Jan-24 to 08:00 Hrs of 16-Jan-24)

**Reporting Date: 16-Jan-2024**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	385.6010			
Hobiganj Gas Field	7	225.000	116.7970			
Bakhrabad Gas Field	6	43.000	30.4060			
Narsingdi Gas Field	2	30.000	24.8350			
Meghna Gas Field	1	11.000	3.5560			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>561.1950</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	30.9378			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0325			
Rashidpur Gas Field	5	60.000	47.0630			
Horipur Gas Field (Sylhet)	1	6.000	5.4175			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>98.4508</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.3300			
Fenchuganj Gas Field	2	26.000	11.4247			
Shahbazpur Gas Field	3	50.000	62.3711			
Semutang Gas Field	2	3.000	0.9278			
Sundalpur Gas Field	1	10.000	3.1737			
Srikail Gas Field	3	40.000	33.2241			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9709			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>121.4223</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	161.8230	435.2280 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.1820			
Bibyana Gas Field	26	1200.000	1043.9440			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1222.9490</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	42.4700			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	500.8090			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765.000</b>	<b>2547.2961</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 16-Jan-2024		20:00 Hr on 15-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.327	505	16.000	494	10.000	
iii) Jalalabad Gas Field	116.502	523	119.518	512	122.518	
iv) Fenchuganj Gas Field	11.415	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.130	502	18.000	550	19.000	
vi) Rashidpur Gas Field	45.821	515	45.000	510	43.000	
vii) Bibyana Gas Field	500.937	610	596.000	595	586.996	
viii) Hobiganj Gas Field	54.453		54.000		0.000	
ix) Titas Gas Field Loc.- C	20.761	675	20.969		21.176	
ix) Titas Gas Field Loc.- E	32.611	645	32.937		33.263	
ix) Titas Gas Field Loc.- I	25.421	650	25.675		25.929	
ix) Titas Gas Field Loc.- J	42.413	655	42.837		43.261	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>882.790</b>				<b>917.145</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 16-Jan-2024		20:00 Hr on 15-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	561.000	473/887	561.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		10.292		10.395		10.498
ii) SFCL		41.015				
iii) Kuslara 163 MW		29.115				
iv) Munshibazar DRS (Estimated)	3	1.973		3.030		3.060
v) RoghunondonPur (VS-P)	60	30.258		30.561		30.863
<b>Sub-total (i - ii) :</b>		<b>112.653</b>		<b>43.986</b>		<b>44.421</b>

*Kawar*      *Iman Ahmed*      *M. Chen*



Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		16-Jan-2024		20:00 Hr on		15-Jan-2024	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>										
i) Midland PS 51 MW, Ashuganj		9.491			10.491					10.991
ii) AFCCL		46.019			46.029		605			46.039
Sub-total (i - ii) :		55.510			56.520					57.030
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>714.628</b>	<b>598</b>		<b>938.950</b>		<b>607</b>			<b>872.723</b>
<b>e. 1) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>										
i) KTL-II Off-take (KTL MSTE)		15.611			16.611					17.111
ii) KTL-II Off-take (Beanibazar GF)		15.033			15.013					15.533
<b>e. 2) To JGTDSL from Jalalabad gas field through spur line</b>		<b>44.482</b>								
<b>f) Ashuganj Compressor Station:</b>										
Suction/Discharge	1500	714.628	598		732.000		607			664.000
<b>g) Gas Delivery from AGMS :</b>										
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000		573			0.000
ii) A-B-2 (New) Pipeline	450	70.737	346		25.000		576			0.000
iii) BB Pipeline	350	172.431	562		160.000		563			128.000
iv) VS-3 Pipeline	150	92.625	417		111.000		432			135.000
v) A-M Pipeline	450	378.835	397		436.000		372			401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>714.628</b>			<b>732.000</b>					<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	296		0.000		405			0.000
- Through VS-3 Pipeline	150	92.625	417		111.000		432			135.000
<b>ii) To TGTDSL System :</b>										
- Through A-B (1+2)	450	70.737	357		351.111		573			324.577
- Through B-B Pipeline	350	97.722	562		102.722		563			107.722
- Through A-M Line	450	378.835	397		436.000		372			401.000
<b>Total Delivery To TGTDSL</b>		<b>547.294</b>			<b>889.833</b>					<b>833.299</b>
iii) To PGCL and SGCL System		74.709			76.709					79.709
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>714.628</b>			<b>1077.542</b>					<b>1048.008</b>
<b>B. Gas In-take at BKB Hub :</b>										
<b>a) In-take Condition :</b>										
i) Through A-B, BKB-CTG & CFB Pipeline		176.582	357		177.582		573			181.582
ii) Bangora Gas Field		41.450	336		41.450		336			41.450
iii) Titas Gas Field Location G		39.155	590		39.155		590			39.155
iv) Titas Gas Field Location A2		21.849	600		21.849		600			21.849
v) Srikail Gas Field		33.151	367		33.151		367			33.151
vi) Bakhrabad Gas Field		29.943	436		30.743					0.000
vii) Salda Gas Field		2.328			3.028					3.890
viii) Meghna Gas Field		3.553			4.153					3.500
<b>Total In-take (i ... viii) :</b>		<b>348.011</b>			<b>351.111</b>					<b>324.577</b>
<b>b) Off-take Condition :</b>										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	296		1.000		405			5.000
ii) To BGDCL through BKB-Demra Line		9.023			9.028					9.033
iii) To TGTDSL through BKB-Demra line		120.000	296		121.000		405			125.000
iv) To TGTDSL through BKB-Siddirganj line		218.988	290		220.083		400			185.544
<b>Total Off-take (i ... iv) :</b>		<b>348.011</b>			<b>351.111</b>					<b>324.577</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>										
i) Ashulia CGS		71.699			71.749					71.799
ii) Aminbazar CGS		91.910			101.000					101.000
iii) Dhanua GMS from BD pipeline		435.228	537		437.000		532			437.000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1250.773</b>			<b>1252.773</b>					<b>1252.773</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDSL) :</b>										
<b>a) In-take Condition :</b>										
i) Through A-F Pipeline to BKB-Ctg Pipeline		252.269	296		252.269		405			252.269
ii) Through AB line		1.000			2.000					6.000
<b>Total In-take (i ... ii) :</b>		<b>253.269</b>			<b>254.269</b>					<b>258.269</b>
<b>b) Off-take Condition :</b>										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		147.424			148.424					152.424
iii) To TGTDSL		105.845			106.845					110.845
<b>Total Off-take (i ... iii) :</b>		<b>253.269</b>			<b>255.269</b>					<b>263.269</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>										
<b>a) In-take Condition :</b>										
i) Through M-A Pipeline from CTMS		500.809	609.000		501.000		660			500.000
<b>Total In-take (i ... i) :</b>		<b>500.809</b>			<b>501.000</b>					<b>501.000</b>
<b>b) Off-take Condition :</b>										
i) Through Anowara CGS (RLNG) to KGTDSL		248.540	537/160		237.000		595/174			262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		252.269			252.269					252.269
<b>Total Off-take (i ... ii) :</b>		<b>500.809</b>			<b>500.809</b>					<b>500.809</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>										
<b>b) Off-take Condition</b>										
i) CGS Demra		24.216	195/60		0.000		110/80			9.720
ii) Gouripur TBS to BGDCL (Provisional)		9.023			9.023					9.023
iii) Others (Horl.100MW; etc.)		95.784			121.000					115.280
<b>Total (i ... iii) :</b>		<b>129.023</b>			<b>130.023</b>					<b>134.023</b>

Kasim I. Anwar

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	16-Jan-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	15-Jan-2024 Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		74.709		76.553		75.381
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		20.821		20.827		21.035
ii) Bogra TBS (Power+Others)		11.352	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		41.926		41.926		41.926
vi) Bheramara CGS		0.000				
<b>Total Off-take (i ... vi) :</b>		<b>74.709</b>		<b>76.553</b>		<b>75.381</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2005.288</b>		<b>2126.089</b>		<b>2030.783</b>
<b>Total Gas Delivery</b>		<b>2005.289</b>		<b>2126.089</b>		<b>2030.783</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titus Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	59.324		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	67.610		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	89.821				
RPCL 210 MW P.P.	42.000	12.216		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.666		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.899		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.010		3.040		3.070
Gazipur Summit Northern 33 MW SIPP	8.000	6.661		6.728		6.794
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	46.438				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.111		15.262		15.413
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>308.756</b>		<b>144.030</b>		<b>178.306</b>
<b>ii) Titus Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.668		1.685		1.701
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	3.098		3.129		3.160
Alpha Power 10MW	2.000	1.805		1.823		1.841
Shah Cement 10MW	2.500	0.091		0.092		0.093
B Paper+U' Cement+Sung Sung+MppI	7.000	37.638		38.014		38.391
CITY Sugar Power 10 MW	2.000	7.436		7.510		7.585
Malancha Holding 35 MW	7.000	8.525		8.610		8.696
ASM PS (10 MW)	3.000	0.807		0.815		0.823
Partex Engy. 10 MW	3.000	1.483		1.498		1.513
AM Energy Ltd. 10 MW	2.000	2.371		2.395		2.418
Everest Power (25 MW)	2.500	6.549		6.614		6.680
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>71.471</b>		<b>72.186</b>		<b>72.900</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>380.227</b>		<b>216.216</b>		<b>251.206</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	33.786		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	4.200		0.000		4.284
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>37.986</b>		<b>31.000</b>		<b>31.284</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	7.050		7.121		7.191
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>7.050</b>		<b>7.121</b>		<b>7.191</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>45.036</b>		<b>38.121</b>		<b>38.475</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCL 225 MW CCPP	40.000	0.000		0.000		0.000
Uniked 200MW Moduler Power Plant	40.000	0.121		0.000		2.121
Ashuganj South 450 MW CCPP	65.000	0.254		0.000		2.254
Ashuganj North 450 MW CCPP	65.000	97.427		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	20.950		0.000		
Cornilla REB (11+13.5) MW	6.000	3.831		3.869		3.908
Jangalia PS 33 MW Summit Rental	8.000	6.261		6.324		6.386
Feni Dorin 22 MW SIPP	5.000	4.408		4.452		4.496
Feni Mohipal 11 MW SIPP	2.500	2.425		2.449		2.474
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.491		9.481		9.501
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>145.168</b>		<b>26.575</b>		<b>57.108</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 16-Jan-2024		20:00 Hr on 15-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.375		18.559		18.743
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	11.423		11.537		11.651
Fenchuganj CC1 90 MW	17.000	9.008		9.096		9.186
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.003		0.003		0.003
Khusiara 163 MW (Max)	28.000	29.115		29.408		29.698
Fenchuganj 50 MW Rental (Prima)	10.000	1.283		1.296		1.309
Summit Bibiyana-2 (341 MW)	62.000	49.222		0.000		50.207
Bibiyana-3 CC (400 MW)	45.000	37.186		0.000		
Bibiyana South (400 MW)	45.000	10.004		0.000		10.004
Kumargaon 20 MW P.S	2.000	6.128		6.189		6.250
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.305		2.328		2.351
Kumargaon United power 25 MW	5.700	2.443		2.468		2.492
Kumargaon 150 MW CCPP	36.000	23.121		23.353		23.584
Hobiganj 11 MW Energy pac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>199.615</b>		<b>104.235</b>		<b>165.477</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.283		1.333		1.338
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	41.926		0.000		42.426
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>43.209</b>		<b>1.333</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.180		6.242		6.304
Bhola 225 MW CCPP	35.000	17.100		19.410		20.550
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.120				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>58.400</b>		<b>25.652</b>		<b>26.854</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	793.134		793.134		793.134
ii) Non Grid Power	62.000	78.521		79.306		80.091
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>871.655</b>		<b>872.440</b>		<b>873.225</b>
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45.000	20.928		30.000	290	43.200
GPFPLC	45.000	15.460		15.460		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>104.000</b>	<b>36.388</b>		<b>45.460</b>		<b>43.200</b>
<b>II) KFA :</b>						
KAFCO	63.000	40.642		40.000		44.000
CUFL	52.000	45.865		44.000		40.000
<b>Sub-total (II) :</b>	<b>115.000</b>	<b>86.507</b>		<b>84.000</b>		<b>84.000</b>
iii) BFA : AFCCL	52.000	46.019		46.019	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	41.015		41.425		41.425
<b>Total Fertilizer Consump. (I ... IV) :</b>	<b>264.000</b>	<b>209.929</b>		<b>216.904</b>		<b>197.425</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1070.172		1140.000		1145.000
ii) KFA		164.148		166.880		154.000
iii) BFA		107.867		108.945		110.024
iv) JFA	38.000	100.234		101.237		102.239
v) SFA	2.000	4.150		4.270		4.460
vi) PFA (Estimated)	12.000	31.500		28.494		27.197
<b>Total Others Consumption (I ... V) :</b>	<b>652.000</b>	<b>1478.071</b>		<b>1549.825</b>		<b>1542.920</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2559.654</b>		<b>2639.169</b>		<b>2613.570</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1486.787
KGDCCL	295.691
BGDCL	299.054
JGTDSL	340.863
PGCL	74.709
SGCL	62.550
<b>Total Consumption :</b>	<b>2559.654</b>

Difference between production and consumption = -12.358 MMSCFD

Karwan I. An Ahmed m. Chan

General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 15-Jan-24 to 08:00 Hrs of 16-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	456453.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>456453.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			<b>456572.00</b>

*Khan* *Ismail Ahmed*

*M. Khan*

General Manager (Operation)