



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131833.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 27-Mar-24 to 08:00 Hrs of 28-Mar-24)

Reporting Date: 28-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	380.9550			
Hobiganj Gas Field	7	225.000	116.0290			
Bakhrabad Gas Field	6	43.000	30.6990			
Narsingdi Gas Field	2	30.000	23.3840			
Meghna Gas Field	1	11.000	3.4280			
Sub-total (A) :	42	851.000	554.4950			
B. SGFL :						
Kailashlila (MSTE) Gas Field	3	55.000	29.0933			
Kailashlila Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0469			
Rashidpur Gas Field	5	60.000	67.9886			
Horipur Gas Field (Sythet)	1	6.000	5.6812			
Sub-total (B) :	12	149.000	117.8100			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3720			
Fenchuganj Gas Field	2	26.000	9.3984			
Shahbazpur Gas Field	3	50.000	72.4121			
Semutang Gas Field	2	3.000	0.9481			
Sundalpur Gas Field	1	10.000	3.3223			
Srikail Gas Field	3	40.000	24.7682			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6049			
Sub-total (C) :	14	150.000	121.8260			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	159.7300	387.5090	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.2120			
Bibyana Gas Field	26	1200.000	1023.7590			
Sub-total (E)	39	1512.000	1198.7010			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.2200			
H. RLNG Intake: a) MLNG						
		600.000	620.9650			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3865.000	2655.0170			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 28-Mar-2024		20:00 Hr on 27-Mar-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashlila Gas Field	17.389	505	16.000	494	10.000	
iii) Jalalabad Gas Field	106.281	523	105.392	512	114.392	
iv) Fenchuganj Gas Field	9.388	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.157	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.757	515	64.000	510	43.000	
vii) Bibyana Gas Field	466.986	610	617.000	595	544.927	
viii) Hobiganj Gas Field	54.388		54.000		0.000	
ix) Titas Gas Field Loc.- C	38.052	675	38.433		38.813	
ix) Titas Gas Field Loc.- E	32.062	645	32.383		32.703	
ix) Titas Gas Field Loc.- I	26.850	650	27.119		27.387	
ix) Titas Gas Field Loc.- J	44.160	655	44.602		45.043	
Total In-take To N-S/R-A (I ... ix) :	877.471				887.266	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 28-Mar-2024		20:00 Hr on 27-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	601.000	468/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.240		17.421		17.593
ii) SFCL		0.000				
iii) Kuslara 163 MW		27.761				
iv) Munshibazar DRS (Estimated)	3	1.700		3.030		3.060
v) RoghunondonPur (VS-P)	60	20.835		21.043		21.252
Sub-total (i - ii) :		67.545		41.494		41.905

Kawsar A. Khan

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Station/System	Capacity MMSCF	Supply In MMSCF	28-Mar-2024		27-Mar-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.703		10.703		11.203
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.703		10.713		11.223
Gas In-take At AGMS (a less c & d) :		800.223	583	985.433	607	845.361
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.704		12.704		13.204
ii) KTL-II Off-take (Beanbazar GF)		15.047		15.027		15.547
e. 2) To JGTDSL from Jalalabad gas field through spur line		52.608				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	800.241	583	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	180.979	562	160.000	563	128.000
iv) VS-3 Pipeline	150	126.909	417	111.000	432	135.000
v) A-M Pipeline	450	492.353	397	436.000	372	401.000
Total Delivery from AGMS (I...v)		800.241		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	126.909	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	65.877	562	70.877	563	75.877
- Through A-M Line	450	492.353	397	436.000	372	401.000
Total Delivery To TGTDCCL		558.230		506.877		476.877
iii) To PGCL and SGCL System						
		115.102		117.102		120.102
Total Delivery Through AGMS & AB (1+2) Line (I ... III) :		800.241		734.979		731.979
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		303.588	357	304.588	573	308.588
ii) Bangora Gas Field		40.260	336	40.260	336	40.260
iii) Titas Gas Field Location G		34.411	590	34.411	590	34.411
iv) Titas Gas Field Location A2		17.905	600	17.905	600	17.905
v) Srikail Gas Field		24.768	367	24.768	367	24.768
vi) Bakhrabad Gas Field		30.236	436	31.036		0.000
vii) Salda Gas Field		3.395		4.095		3.890
viii) Meghna Gas Field		3.425		4.025		3.500
Total In-take (I ... VIII) :		457.988		461.088		433.322
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		7.961		7.966		7.971
iii) To TGTDCCL through BKB-Demra line		160.000	390	161.000	405	165.000
iv) To TGTDCCL through BKB-Siddirganj line		290.027	380	292.122	400	260.351
Total Off-take (I ... IV) :		457.988		461.088		433.322
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		72.138		72.188		72.238
ii) Aminbazar CGS		101.630		97.000		97.000
iii) Dhanua GMS from BD pipeline		387.509	537	385.000	532	385.000
Total Gas Consumption by TGTDCCL through GTCL		1395.766		1397.766		1397.766
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		429.345	390	429.345	405	429.345
ii) Through AB line		0.000		0.000		0.000
Total In-take (I ... I) :		429.345		429.345		429.345
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.757		126.757		130.757
iii) To TGTDCCL		303.588		304.588		308.588
Total Off-take (I ... II) :		429.345		431.345		439.345
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		620.965	609.000	637.000	660	608.000
Total In-take (I ... I) :		620.965		637.000		637.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		191.620	537/160	192.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		429.345		429.345		429.345
Total Off-take (I ... II) :		620.965		620.965		620.965
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		84.449	260/250	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.961		7.961		7.961
iii) Others (Hori.100MW; etc.)		75.551		161.000		155.280
Total (I ... III) :		167.961		168.961		172.961

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	28-Mar-2024	20:00 Hr on	27-Mar-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :			115.102		113.428	112.185
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		13.563		13.899		13.836
ii) Bogra TBS (Power+Others)		10.800	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		89.929		89.929		89.929
vi) Bheramara CGS		0.000				
Total Off-take (I ... vi) :		115.102		113.428		112.185
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2055.392		2233.159		2062.751
Total Gas Delivery		2055.410		2233.159		2062.751
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.146		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	52.569		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	55.607		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	69.526		43.200	435	0.000
Summit Meghnaghat 335 MW	75.000	25.758		30.758	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	32.198		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.809		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.504		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.838		4.886		4.935
Gazipur Summit Northern 33 MW SIPP	8.000	6.038		6.098		6.159
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.029		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	31.420				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.383		1.397		1.411
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	330.825		171.540		257.932
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.950		1.970		1.989
Rahim Energy 30MW	7.000	5.142		5.193		5.245
Unic Power ,Unit 1 & 2- 40MW	7.000	4.602		4.648		4.694
Alpha Power 10MW	2.000	1.280		1.293		1.306
Shah Cement 10MW	2.500	1.571		1.587		1.602
B Paper+U' Cement+Sung Sung+Mppi	7.000	48.657		49.144		49.630
CITY Sugar Power 10 MW	2.000	9.678		9.775		9.872
Malancha Holding 35 MW	7.000	10.887		10.996		11.105
ASM PS (10 MW)	3.000	0.841		0.849		0.858
Partex Engy. 10 MW	3.000	1.156		1.168		1.179
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.959		9.049		9.138
Sub-total (ii) :	47.000	94.723		95.670		96.617
Total A(i+ii)	1254.000	425.548		267.210		354.550
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		30.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.647		36.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.129		0.000		2.172
Sub-total (i) :	194.000	37.776		36.000		34.172
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161		11.271
Sub-total (ii) :	15.000	11.050		11.161		11.271
Total B(i+ii)	209.000	48.826		47.161		45.443
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	37.942		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.661		0.000		4.661
Ashuganj South 450 MW CAPP	65.000	48.527		0.000		50.527
Ashuganj North 450 MW CAPP	65.000	52.403		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	13.689		0.000		
Comilla REB (11+13.5) MW	6.000	3.576		3.612		3.648
Jangalia PS 33 MW Summit Rental	8.000	1.944		1.963		1.983
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.300		1.313		1.326
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.703		9.693		9.713
Sub-total (C) :	415.500	171.745		16.581		97.825

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 28-Mar-2024		20:00 Hr on 27-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.888		17.035		17.203
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	9.008		9.098		9.188
Fenchuganj 51 MW BPL	13.000	3.738		3.775		3.813
Khusiara 163 MW (Max)	28.000	27.761		28.039		28.318
Fenchuganj 50 MW Rental (Prima)	10.000	4.503		4.548		4.593
Summit Bibiyana-2 (341 MW)	62.000	49.851		0.000		50.848
Bibiyana-3 CC (400 MW)	45.000	55.958		0.000		
Bibiyana South (400 MW)	45.000	52.073		0.000		52.073
Kumargaon 20 MW P.S	2.000	3.875		3.914		3.953
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.887		4.936		4.985
Kumargaon 150 MW CCPP	36.000	37.053		37.423		37.794
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	286.872		108.767		212.765
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.256		0.306		0.311
NWPGCL Unit-1 (225 MW)	35.000	33.803		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.326		0.000		56.826
Sub-total (E) :	240.900	90.185		0.306		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.540		1.555		1.571
Bhola 225 MW CCPP	35.000	32.310		34.620		35.760
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.820				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	69.670		36.175		37.331
H) Gas Consumption for Power						
i) Grid Power	2454.100	965.773		965.773		965.773
ii) Non Grid Power	62.000	105.773		106.831		107.888
Total Gas Consumption for Power (A..F)	2516.100	1071.546		1072.604		1073.661
I. Fertilizer : i) TFA :						
JFCL	45.000	2.315		6.000	290	6.000
GPFPLC	45.000	12.365		12.365		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	14.680		18.365		66.000
ii) KFA :						
KAFCO	63.000	4.131		4.000		4.000
CUFL	52.000	4.078		4.600		4.000
Sub-total (ii) :	115.000	8.209		8.600		8.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer						
	45.000	0.000		0.000		0.000
Total Fertilizer Consump. (i ... iv) :	264.000	22.889		26.965		84.800
J. Others Consumptions :						
i) TFA	600.000	1329.040		1140.000		1145.000
ii) KFA		178.368		172.840		154.000
iii) BFA		97.826		98.804		99.783
iv) JFA	38.000	94.805		95.753		96.701
v) SFA	2.000	5.760		5.880		6.070
vi) PFA (Estimated)	12.000	24.917		22.393		21.025
Total Others Consumption (i ... v) :	652.000	1730.716		1535.669		1522.578
Total Gas Consumption (A ... I) :		2826.161		2635.238		2681.039

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1769.288
KGDCCL	235.403
BGDCL	269.671
JGTDCL	360.377
PGCL	115.102
SGCL	75.430
Total Consumption :	2826.161

Difference between production and consumption = -170.134 MMSCFD

Kawson Akhuz

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 27-Mar-24 to 08:00 Hrs of 28-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanbazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	801455.00
	e) Muchal Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			801455.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			801604.00

Kawsan Akbar

Mr. Chow

General Manager (Operation)