



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13795.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional).

(From 08:00 Hrs of 16-Apr-23 to 08:00 Hrs of 17-Apr-23)

Reporting Date: 17-Apr-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	382.0200			
Hobiganj Gas Field	7	225.000	140.0520			
Bakhrabad Gas Field	6	43.000	34.1170			
Narsingdi Gas Field	2	30.000	25.9630			
Meghna Gas Field	1	11.000	3.2010			
Sub-total (A) :	42	851.000	585.3530			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.7402			
Kailashilla Gas Field # 1	2	13.000	2.8108			
Beanibazar Gas Field	1	15.000	14.4671			
Rashidpur Gas Field	5	60.000	43.7540			
Horipur Gas Field (Sylhet)	1	6.000	5.0862			
Sub-total (B) :	12	149.000	92.8583			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4735			
Fenchuganj Gas Field	2	28.000	12.1579			
Shahbazpur Gas Field	3	50.000	46.3984			
Semutang Gas Field	2	3.000	0.6869			
Sundalpur Gas Field	1	5.000	8.2352			
Srikail Gas Field	3	40.000	30.4717			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0373			
Sub-total (C) :	14	145.000	109.4609			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.0540	511.7210 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.6860			
Bibyana Gas Field	26	1200.000	1116.9680			
Sub-total (E)	39	1512.000	1309.7080			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	46.0000			
H. RLNG Intake: a) MLNG						
		500.000	330.8860			
b) SLNG						
		500.000	420.8420			
2. Total Production (A ... H)						
	112	3760.000	2895.1082			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 17-Apr-2023		20:00 Hr on 16-Apr-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	13.066	532	15.000	558	17.128	
iii) Jalalabad Gas Field	123.618	548	118.633	544	120.971	
iv) Fenchuganj Gas Field	12.148	528	11.000	534	11.508	
v) Moulvibazar Gas Field	17.641	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.668	524	42.000	625	42.410	
vii) Bibyana Gas Field	437.064	606	605.000	534	548.709	
viii) Hobiganj Gas Field	67.800		0.000		0.000	
ix) Titas Gas Field Loc.- C	-5.266	740	-5.319		-5.371	
ix) Titas Gas Field Loc.- E	35.198	740	35.550		35.902	
ix) Titas Gas Field Loc.- i	18.714	720	18.901		19.088	
ix) Titas Gas Field Loc.- j	40.947	730	41.356		41.766	
Total In-take To N-S/R-A (I ... IX) :	803.598				850.410	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Apr-2023		20:00 Hr on 16-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	559.460	481/710	532.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.859		40.257		40.656
ii) SFCL		11.016				
iii) Kusiara 163 MW		10.885				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	46.091		46.552		47.013
Sub-total (i - ii) :		110.851		89.839		90.729

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Apr-2023	20:00 Hr on	16-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.770	630	9.770		10.270
ii) AFCCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		8.770		9.780		10.290
Gas In-take At AGMS (a less c & d) :		683.977	656	809.282	592	759.682
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		13.874		14.674		15.174
ii) KTL-II Off-take (Beanibazar GF)		14.467		14.447		14.967
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	683.980	656	713.500	626	667.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	277.823	637	251.000	620	225.000
iv) VS-3 Pipeline	150	97.261	636	107.000	455	121.000
v) A-M Pipeline	450	308.896	442	335.000	455	321.000
Total Delivery from AGMS (i...v)		683.980		713.500		667.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	97.261	636	107.000	455	121.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	377	562.837	292	568.348
- Through B-B Pipeline	350	116.715	637	121.715	620	126.715
- Through A-M Line	450	308.896	442	335.000	455	321.000
Total Delivery To TGTDSL		425.611		1019.552		1016.063
iii) To PGCL and SGCL System		161.108		163.108		166.108
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		683.980		1289.660		1303.171
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		381.565	377	382.565	292	386.565
ii) Bangora Gas Field		45.000	336	45.000	336	45.000
iii) Titas Gas Field Location G		37.831	345	37.831	345	37.831
iv) Titas Gas Field Location A2		24.288	370	24.288	370	24.288
v) Srikail Gas Field		30.733	367	30.733	367	30.733
vi) Bakhrabad Gas Field		33.654	448	34.454	423	29.778
vii) Salda Gas Field		3.468	390	4.168		3.890
viii) Meghna Gas Field		3.198		3.798		10.263
Total In-take (i ... viii) :		559.737		562.837		568.348
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		7.507		7.512		7.517
iii) To TGTDSL through BKB-Demra line		220.000	460	221.000	416	225.000
iv) To TGTDSL through BKB-Siddirganj line		332.230	450	333.325	400	330.831
Total Off-take (i ... iv) :		559.737		562.837		568.348
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		208.088	160/80	208.138	161/60	208.188
ii) Aminbazar CGS		85.790	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		511.721	580	524.000	0	524.000
Total Gas Consumption by TGTDSL through GTCL		1489.562		1491.562		1491.562
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		514.468	460	514.468	416	514.468
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		514.468		515.468		519.468
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		132.903		133.903		137.903
iii) To TGTDSL		381.565		382.565		386.565
Total Off-take (i ... iii) :		514.468		516.468		524.468
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		751.728	722.000	738.000	725	730.000
Total In-take (i ... i) :		751.728		738.000		738.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		237.260	653/276	230.000	653/247	191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		514.468		514.468		514.468
Total Off-take (i ... ii) :		751.728		751.728		751.728
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		97.296	150/130	95.160	90/50	109.000
ii) Gouripur TBS to BGSL (Provisional)		7.507		7.507		7.507
iii) Others (Hori.100MW; etc.)		122.704		125.840		116.000
Total (i ... iii) :		227.507		228.507		232.507

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Apr-2023		20:00 Hr on 16-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		161.108	0	130.481		128.674
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.181		17.353		17.526
ii) Bogra TBS (Power+Others)		15.609	103/77		108/86	14.000
iii) Baghabari CGS (Power)		0.000	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		92.328		92.328		92.328
vi) Bheramara CGS		35.180				
Total Off-take (i ... vi) :		161.108		130.481		128.674
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2273.360		2370.515		2324.334
Total Gas Delivery		2273.363		2370.515		2324.334
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	28.380		28.800		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	45.600		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	48.413		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	59.343		45.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	71.903		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	53.235		58.235	145	52.464
RPCL 210 MW P.P.	42.000	12.082		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	5.722		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.265		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.405		0.000		3.473
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.655		6.722		6.788
Gazipur Summit Northern 33 MW SIPP	8.000	6.580		6.646		6.712
Norsingdi Dorin 22 MW SIPP	5.000	4.035		4.075		4.116
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		43.008
Ghorashal (Unit-5) 210 MW	51.500	46.092				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	28.784				
Ghorashal Regent Power 108 MW	25.000	16.857		17.026		17.194
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	441.351		332.703		713.983
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.946		1.965		1.985
Rahim Energy 30MW	7.000	3.930		3.969		4.009
Unic Power ,Unit 1 & 2- 40MW	7.000	3.397		3.431		3.465
Alpha Power 10MW	2.000	1.085		1.096		1.107
Shah Cement 10MW	2.500	0.932		0.941		0.951
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.135		44.576		45.018
CITY Sugar Power 10 MW	2.000	9.112		9.203		9.294
Malancha Holding 35 MW	7.000	7.313		7.386		7.459
ASM PS (10 MW)	3.000	1.214		1.226		1.238
Partex Engy. 10 MW	3.000	1.571		1.587		1.602
AM Energy Ltd. 10 MW	2.000	2.624		2.650		2.676
Everest Power (25 MW)	2.500	7.834		7.912		7.991
Sub-total (ii) :	47.000	85.093		85.944		86.795
Total A(i+ii)	1054.000	526.444		418.647		800.778
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	34.430	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.434	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.184		2.757		3.248
Sub-total (i) :	194.000	38.048		31.757		31.040
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.653		11.770		11.886
Sub-total (ii) :	15.000	11.653		11.770		11.886
Total B(i+ii)	209.000	49.701		43.527		42.926
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	37.215		0.000		0.000
United 200MW Moduler Power Plant	40.000	36.299		0.000		38.299
Ashuganj South 450 MW CAPP	65.000	52.636		0.000		54.636
Ashuganj North 450 MW CAPP	65.000	0.005		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.854		0.000		
Comilla REB (11+13.5) MW	6.000	4.404		4.448		4.492
Jangalia PS 33 MW Summit Rental	8.000	6.212		6.274		6.336
Feni Dorin 22 MW SIPP	5.000	3.853		3.892		3.930
Feni Mohipal 11 MW SIPP	2.500	1.764		1.782		1.799
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.770	630	8.760		8.780
Sub-total (C) :	415.500	160.012		25.155		144.241

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 17-Apr-2023		20:00 Hr on 16-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.966		18.146		18.325
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.931		18.110		18.290
Fenchuganj CC1 90 MW	17.000	8.689		8.776		8.863
Fenchuganj CC2 90 MW	18.000	8.484		8.569		8.654
Fenchuganj 51 MW BPL	13.000	11.495		11.610		11.725
Khusiara 163 MW (Max)	28.000	10.885		10.994		11.103
Fenchuganj 50 MW Rental (Prima)	10.000	11.191		11.303		11.414
Summit Bibiyana-2 (341 MW)	62.000	44.998		0.000		45.898
Bibiyana-3 CC (400 MW)	45.000	58.725		0.000		
Bibiyana South (400 MW)	45.000	58.291		0.000		58.291
Kumargaon 20 MW P.S	2.000	5.626		5.683		5.739
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.015		2.036		2.056
Kumargaon United power 25 MW	5.700	3.339		3.372		3.406
Kumargaon 150 MW CCPP	36.000	32.351		32.675		32.998
Hobiganj 11 MW Energy pac SIPP	3.000	1.699		1.715		1.732
Sub-total (D) :	396.700	291.665		132.988		238.493
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	121	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.204	77	4.104	86	4.304
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.831		1.881		1.886
NWPGCL Unit-1 (225 MW)	35.000	32.304		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.024		0.000		60.524
Sub-total (E) :	240.900	98.363		5.985		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	9.190		9.282		9.374
Bhola 225 MW CCPP	35.000	32.330		34.640		35.780
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	35.180		35.532		35.884
Sub-total (F) :	143.000	76.700		79.454		81.037
H) Gas Consumption for Power						
i) Grid Power	2254.100	1106.159		1106.159		1106.159
ii) Non Grid Power	62.000	96.746		97.713		98.681
Total Gas Consumption for Power (A..F)	2316.100	1202.905		1203.872		1204.840
I. Fertilizer : i) TFA :						
JFCL	45.000	42.479	480	36.000	180	41.304
GPFPLC	45.000	6.130		6.130	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	48.609		42.130		41.304
ii) KFA :						
KAFCO	63.000	50.110	247	49.368	218	49.521
CUFL	52.000	4.396	244	3.400	215	2.568
Sub-total (ii) :	115.000	54.506		52.768		52.089
iii) BFA : AFCCCL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	11.016		11.126		11.126
Total Fertilizer Consump. (i ... iv) :	264.000	114.131		106.024		104.519
J. Others Consumptions :						
i) TFA	600.000	1228.485		1222.485		1246.935
ii) KFA		181.484		179.132		146.081
iii) BFA		96.416		97.380		98.344
iv) JFA	38.000	94.996		95.946		96.896
v) SFA	2.000	5.180		5.300		5.490
vi) PFA (Estimated)	12.000	27.565		26.368		25.336
Total Others Consumption (i ... v) :	652.000	1634.125		1628.611		1619.081
Total Gas Consumption (A ... I) :		2951.161		2936.507		2928.441

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1803.638
KGDCL	285.691
BGDCL	256.428
JGTDCL	397.697
PGCL	125.928
SGCL	81.880
Total Consumption :	2951.161

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption=

-56.053

Signature

Signature
Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13795.23
	2. DGM (RTD, Ashuganj), AGMS, B-Barla, GTCL.	Date :	17-Apr-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-Apr-23 to 08:00 Hrs of 17-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	835001.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			835001.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			835081.00

Hassan Akbar *CHP* *Q*


Director (Operation)