



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13133.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 17-Dec-23 to 08:00 Hrs of 18-Dec-23)

**Reporting Date: 18-Dec-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	20	542.000	373.0140			
Hobiganj Gas Field	7	225.000	118.0200			
Bakhrabad Gas Field	6	43.000	31.2660			
Narsingdi Gas Field	2	30.000	23.7260			
Meghna Gas Field	1	11.000	3.9390			
<b>Sub-total (A) :</b>	<b>42</b>	<b>861.000</b>	<b>550.5650</b>			
<b>B. SGFL :</b>						
Kailashtila (MSTE) Gas Field	3	55.000	31.5859			
Kailashtila Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0554			
Rashidpur Gas Field	5	60.000	48.3093			
Horipur Gas Field (Sylhet)	1	6.000	5.5098			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>98.4604</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.9100			
Fenchuganj Gas Field	2	26.000	11.3307			
Shahbazpur Gas Field	3	50.000	74.3532			
Semutang Gas Field	2	3.000	0.8722			
Sundalpur Gas Field	1	10.000	3.4727			
Srikail Gas Field	3	40.000	29.3290			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.9838			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>130.2516</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	150.9630	370.8790 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.4100			
Bibyana Gas Field	26	1200.000	1037.5690			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1205.9420</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	42.4700			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	545.5880			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765.000</b>	<b>2573.2770</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 18-Dec-2023		20:00 Hr on 17-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtila Gas Field	15.433	505	16.000	494	10.000	
iii) Jalalabad Gas Field	102.148	523	101.989	512	118.989	
iv) Fenchuganj Gas Field	11.321	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.356	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.455	515	45.000	510	43.000	
vii) Bibyana Gas Field	541.436	610	641.000	595	537.388	
viii) Hobiganj Gas Field	54.054		57.000		0.000	
ix) Titas Gas Field Loc.- C	27.538	675	27.813		28.089	
ix) Titas Gas Field Loc.- E	31.955	645	32.275		32.594	
ix) Titas Gas Field Loc.- i	25.404	650	25.658		25.912	
ix) Titas Gas Field Loc.- j	40.635	655	41.041		41.448	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>912.734</b>				<b>868.420</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Dec-2023		20:00 Hr on 17-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		24.832		25.080		25.328
ii) SFCL		41.478				
iii) Kusiara 163 MW		26.889				
iv) Munshibazar DRS (Estimated)	3	2.263		3.030		3.060
v) RoghunondonPur (VS-P)	60	24.829		25.077		25.326
<b>Sub-total (i - ii) :</b>		<b>120.290</b>		<b>53.187</b>		<b>53.714</b>

*Kouson* *Ahmed* *3/12/23* *M. Khan*



Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 18-Dec-2023		20:00 Hr on 17-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						10.203
i) Midland PS 51 MW, Ashuganj		8.703		9.703		46.854
ii) AFCCL		46.834		46.844	605	57.057
Sub-total (i - ii) :		55.537		56.547		814.706
<b>Gas In-take At AGMS (a less c &amp; d) :</b>			612	961.589	607	
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						17.653
i) KTL-II Off-take (KTL MSTE)		16.153		17.153		15.555
ii) KTL-II Off-take (Beanibazar GF)		15.055		15.035		
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	736.908	612	780.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	170.083	502	220.000	563	128.000
iv) VS-3 Pipeline	150	103.794	417	90.000	432	135.000
v) A-M Pipeline	450	463.031	397	470.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>736.908</b>		<b>780.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	521	0.000	405	0.000
- Through VS-3 Pipeline	150	103.794	417	90.000	432	135.000
<b>ii) To TGTDC System :</b>						
- Through A-B (1+2)	450	0.000	357	307.515	573	279.157
- Through B-B Pipeline	350	82.929	562	87.929	563	92.929
- Through A-M Line	450	463.031	397	470.000	372	401.000
<b>Total Delivery To TGTDC</b>		<b>545.960</b>		<b>865.444</b>		<b>773.086</b>
iii) To PGCL and SGCL System		87.154		89.154		92.154
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>736.908</b>		<b>1044.598</b>		<b>1000.240</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		145.408	357	146.408	573	150.408
ii) Bangora Gas Field		41.480	336	41.480	336	41.480
iii) Titas Gas Field Location G		32.896	590	32.896	590	32.896
iv) Titas Gas Field Location A2		18.080	600	18.080	600	18.080
v) Srikail Gas Field		28.903	367	28.903	367	28.903
vi) Bakhrabad Gas Field		30.803	436	31.603		0.000
vii) Salda Gas Field		2.909		3.609		3.890
viii) Meghna Gas Field		3.936		4.536		3.500
<b>Total In-take (i ... viii) :</b>		<b>304.415</b>		<b>307.515</b>		<b>279.157</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	521	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.066		8.071		8.076
iii) To TGTDC through BKB-Demra line		120.000	521	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		176.349	520	177.444	400	141.081
<b>Total Off-take (i ... iv) :</b>		<b>304.415</b>		<b>307.515</b>		<b>279.157</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>						
i) Ashulia CGS		65.219		65.269		65.319
ii) Aminbazar CGS		97.040		86.000		86.000
iii) Dhanua GMS from BD pipeline		370.879	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1213.188</b>		<b>1215.188</b>		<b>1215.188</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDC) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		274.518	521	274.518	405	274.518
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>274.518</b>		<b>275.518</b>		<b>279.518</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		129.110		130.110		134.110
iii) To TGTDC		145.408		146.408		150.408
<b>Total Off-take (i ... ii) :</b>		<b>274.518</b>		<b>276.518</b>		<b>284.518</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		545.588	660.000	545.000	660	545.000
<b>Total In-take (i ... i) :</b>		<b>545.588</b>		<b>545.000</b>		<b>545.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDC		271.070	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		274.518		274.518		274.518
<b>Total Off-take (i ... ii) :</b>		<b>545.588</b>		<b>545.588</b>		<b>545.588</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		0.000	420/420	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.066		8.066		8.066
iii) Others (Hori.100MW; etc.)		120.000		121.000		115.280
<b>Total (i ... iii) :</b>		<b>128.066</b>		<b>129.066</b>		<b>133.066</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Dec-2023		20:00 Hr on 17-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>			87.154		89.721	88.536
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		19.281		19.474		19.669
ii) Bogra TBS (Power+Others)		10.616	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		56.447		56.447		56.447
vi) Bheramara CGS		0.000				
<b>Total Off-take (i... vi) :</b>		87.154		89.721		88.536
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		2003.263		2190.072		2012.377
<b>Total Gas Delivery</b>		2003.264		2190.072		2012.377
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	9.015		14.400		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		96.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	50.339		43.200	445	57.600
Meghnaghat 450 MW P.P.	100.000	66.771		45.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	24.396		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.705		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.132		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.535		6.600		6.666
Gazipur Summit Northern 33 MW SIPP	8.000	4.720		4.767		4.814
Norsingdi Dorin 22 MW SIPP	5.000	2.384		2.408		2.432
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	46.027		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.846		13.984		14.123
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	1207.000	239.470		146.760		298.663
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.862		0.871		0.879
Rahim Energy 30MW	7.000	0.642		0.648		0.655
Unic Power ,Unit 1 & 2- 40MW	7.000	4.335		4.378		4.422
Alpha Power 10MW	2.000	1.057		1.088		1.078
Shah Cement 10MW	2.500	0.922		0.931		0.940
B Paper+U' Cement+Sung Sung+Mppil	7.000	44.206		44.648		45.090
CITY Sugar Power 10 MW	2.000	9.017		9.107		9.197
Malancha Holding 35 MW	7.000	8.564		8.650		8.735
ASM PS (10 MW)	3.000	1.011		1.021		1.031
Partex Engy. 10 MW	3.000	1.048		1.058		1.069
AM Energy Ltd. 10 MW	2.000	2.738		2.765		2.793
Everest Power (25 MW)	2.500	7.604		7.680		7.756
<b>Sub-total (ii) :</b>	47.000	82.006		82.826		83.646
<b>Total A(i+ii)</b>	1254.000	321.476		229.586		382.309
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	25.911		23.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.864		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.836		0.000		2.893
<b>Sub-total (i) :</b>	194.000	66.611		54.000		29.893
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
<b>Sub-total (ii) :</b>	15.000	8.943		9.032		9.122
<b>Total B(i+ii)</b>	209.000	75.554		63.032		39.015
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	12.176		0.000		14.176
Ashuganj South 450 MW CCPP	65.000	47.626		0.000		49.626
Ashuganj North 450 MW CCPP	65.000	55.668		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	13.432		0.000		
Comilla REB (11+13.5) MW	6.000	2.369		2.393		2.416
Jangalia PS 33 MW Summit Rental	8.000	3.839		3.877		3.916
Feni Dorin 22 MW SIPP	5.000	3.062		3.093		3.123
Feni Mohipal 11 MW SIPP	2.500	1.546		1.561		1.577
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.703		8.693		8.713
<b>Sub-total (C) :</b>	415.500	148.421		19.617		109.515

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 18-Dec-2023		20:00 Hr on 17-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.976		17.146		17.316
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	5.869		5.928		5.986
Fenchuganj CC1 90 MW	17.000	8.990		9.086		9.176
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	8.681		8.747		8.834
Khuslara 163 MW (Max)	28.000	26.889		27.157		27.426
Fenchuganj 50 MW Rental (Prima)	10.000	7.175		7.247		7.318
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	54.209		0.000		
Bibiyana South (400 MW)	45.000	59.612		0.000		59.612
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.854		1.873		1.891
Kumargaon United power 25 MW	5.700	2.241		2.284		2.286
Kumargaon 150 MW CCPP	38.000	35.116		35.468		35.819
Hobiganj 11 MW Energypac SIPP	3.000	1.489		1.504		1.519
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>229.088</b>		<b>116.419</b>		<b>177.184</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.220		1.270		1.275
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.447		0.000		56.947
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>57.667</b>		<b>1.270</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.140		6.201		6.263
Bhola 225 MW CCPP	35.000	29.810		32.120		33.260
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.760				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>70.710</b>		<b>38.321</b>		<b>39.523</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	811.967		811.967		811.967
ii) Non Grid Power	62.000	90.949		91.858		92.768
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>902.916</b>		<b>903.825</b>		<b>904.734</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	43.363		30.000	290	43.200
GPFLC	45.000	2.542		2.542		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>45.905</b>		<b>32.542</b>		<b>43.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.191		44.000		44.000
CUFL	52.000	10.765		6.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>59.956</b>		<b>50.000</b>		<b>84.000</b>
<b>iii) BFA : AFCCL</b>						
	52.000	46.834		46.834	605	28.800
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	41.478		41.893		41.893
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>194.173</b>		<b>171.269</b>		<b>197.893</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1262.360		961.000		961.000
ii) KFA		173.603		154.968		154.000
iii) BFA		104.082		105.122		106.163
iv) JFA	38.000	101.284		102.297		103.309
v) SFA	2.000	5.020		5.140		5.330
vi) PFA (Estimated)	12.000	29.487		27.204		25.894
<b>Total Others Consumption (i ... vi) :</b>	<b>652.000</b>	<b>1675.835</b>		<b>1355.730</b>		<b>1355.696</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2772.924</b>		<b>2430.824</b>		<b>2458.324</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1629.741
KGDCCL	309.113
BGDCL	299.337
JGTDSL	371.850
PGCL	87.154
SGCL	75.730
<b>Total Consumption :</b>	<b>2772.924</b>

Difference between production and consumption = -199.647 MMSCFD

*Kawsar Akhbar 31/12/2023*

*M. Khan*

General Manager (Operation)



**Gas Transmission Company Ltd.**

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 17-Dec-23 to 08:00 Hrs of 18-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	485388.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>485388.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>485542.00</b>

*Kawson* *Ashug* *34000* *M. Khan*

General Manager (Operation)