



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.


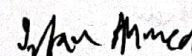

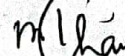
Ref. : 28.14.0000.134.01.13132.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 16-Dec-23 to 08:00 Hrs of 17-Dec-23)

Reporting Date: 17-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	376.1770			
Hobiganj Gas Field	7	225.000	118.7600			
Bakhrabad Gas Field	6	43.000	32.0450			
Narsingdi Gas Field	2	30.000	22.7830			
Meghna Gas Field	1	11.000	3.9960			
Sub-total (A) :	42	851.000	553.7610			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.5859			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0554			
Rashidpur Gas Field	5	60.000	46.3093			
Horipur Gas Field (Sylhet)	1	6.000	5.5098			
Sub-total (B) :	12	149.000	98.4604			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9290			
Fenchuganj Gas Field	2	26.000	11.3395			
Shahbazpur Gas Field	3	50.000	72.2888			
Semutang Gas Field	2	3.000	0.8821			
Sundalpur Gas Field	1	10.000	3.5264			
Srikail Gas Field	3	40.000	31.5507			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9878			
Sub-total (C) :	14	150.000	130.5043			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	150.9240	357.4540 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.7380			
Bibyana Gas Field	26	1200.000	1010.4220			
Sub-total (E)	39	1512.000	1177.0840			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.5000			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	560.4720			
2. Total Production (A ... H)	112	3765.000	2562.7817			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 17-Dec-2023		20:00 Hr on 16-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.153	505	16.000	494	10.000	
iii) Jalalabad Gas Field	101.567	523	101.325	512	118.325	
iv) Fenchuganj Gas Field	11.329	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.682	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.141	515	45.000	510	43.000	
vii) Bibyana Gas Field	528.598	610	641.000	595	538.657	
viii) Hobiganj Gas Field	56.905		57.000		0.000	
ix) Titas Gas Field Loc.- C	47.152	675	47.624		48.095	
ix) Titas Gas Field Loc.- E	30.761	645	31.069		31.376	
ix) Titas Gas Field Loc.- i	25.045	650	25.295		25.546	
ix) Titas Gas Field Loc.- j	40.408	655	40.812		41.216	
Total In-take To N-S/R-A (I ... ix) :	918.741				887.215	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Dec-2023		20:00 Hr on 16-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		23.227		23.460		23.692
ii) SFCL		40.586				
iii) Kusiara 163 MW		27.096				
iv) Munshibazar DRS (Estimated)	3	1.828		3.030		3.060
v) RoghunondonPur (VS-P)	60	4.538		4.583		4.629
Sub-total (i - ii) :		97.276		31.073		31.381

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		16-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		6,748		7,748				8,248
ii) AFCCL		44,378		44,388	605			44,398
Sub-total (i - ii) :		51,126		52,136				52,646
Gas In-take At AGMS (a less c & d) :		770,339	736	1001,052	607			655,835
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		15,433		16,433				16,933
ii) KTL-II Off-take (Beanbazar GF)		15,055		15,035				15,555
e. 2) To JGTDSL from Jalalabad gas field through spur line		48,675						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	770,347	736	780,000	607			664,000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573			0,000
ii) A-B-2 (New) Pipeline	450	0,000	348	0,000	578			0,000
iii) BB Pipeline	350	228,884	562	220,000	563			128,000
iv) VS-3 Pipeline	150	88,536	417	90,000	432			135,000
v) A-M Pipeline	450	455,127	397	470,000	372			401,000
Total Delivery from AGMS (i...v)		770,347		780,000				664,000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCL Through A-B1 Line	450	0,000	572	0,000	405			0,000
- Through VS-3 Pipeline	150	88,536	417	90,000	432			135,000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0,000	357	385,073	573			355,864
- Through B-B Pipeline	350	144,929	562	149,929	563			154,929
- Through A-M Line	450	455,127	397	470,000	372			401,000
Total Delivery To TGTDCCL		600,056		1005,002				911,793
iii) To PGCL and SGCL System		81,755		83,755				86,755
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		770,347		1178,757				1133,548
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		215,626	357	216,626	573			220,626
ii) Bangora Gas Field		41,520	336	41,520	336			41,520
iii) Titas Gas Field Location G		35,010	590	35,010	590			35,010
iv) Titas Gas Field Location A2		20,187	600	20,187	600			20,187
v) Srikail Gas Field		31,131	367	31,131	367			31,131
vi) Bakhrabad Gas Field		31,583	436	32,383				0,000
vii) Salda Gas Field		2,923		3,823				3,890
viii) Meghna Gas Field		3,993		4,593				3,500
Total In-take (i ... viii) :		381,973		385,073				355,864
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	572	1,000	405			5,000
ii) To BGDCL through BKB-Demra Line		8,974		8,979				8,984
iii) To TGTDCCL through BKB-Demra line		120,000	572	121,000	405			125,000
iv) To TGTDCCL through BKB-Siddirganj line		252,999	570	254,094	400			216,880
Total Off-take (i ... iv) :		381,973		385,073				355,864
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		38,745		38,795				38,845
ii) Aminbazar CGS		81,780		86,000				86,000
iii) Dhanua GMS from BD pipeline		357,454	537	437,000	532			437,000
Total Gas Consumption by TGTDCCL through GTCL		1330,509		1332,509				1332,509
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		324,822	572	324,822	405			324,822
ii) Through AB line		0,000		1,000				5,000
Total In-take (i ... ii) :		324,822		325,822				329,822
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0,000		0,000				0,000
ii) Others (BGDCL & KGDCL)		109,196		110,196				114,196
iii) To TGTDCCL		215,626		216,626				220,626
Total Off-take (i ... iii) :		324,822		326,822				334,822
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		560,472	660,000	560,000	660			560,000
Total In-take (i ... i) :		560,472		560,000				560,000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		235,650	595/174	235,000	595/174			262,000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		324,822		324,822				324,822
Total Off-take (i ... ii) :		560,472		560,472				560,472
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		0,000	60/55	0,000	110/80			9,720
ii) Gouripur TBS to BGDCL (Provisional)		8,974		8,974				8,974
iii) Others (Horl.100MW; etc.)		120,000		121,000				115,280
Total (i ... iii) :		128,974		129,974				133,974

Signature *Signature* *Signature*

Signature

Signature

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	17-Dec-2023	20:00 Hr on	16-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		81.755		84.747		83.530
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.178		16.340		16.503
ii) Bogra TBS (Power+Others)		10.160	193/186	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	200/194	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		54.607		54.607		54.607
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		81.755		84.747		83.530
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2018.070		2229.040		2051.942
Total Gas Delivery		2018.078		2229.040		2051.942
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	24.195		14.400		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		96.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	29.436		36.000	445	57.600
Meghnaghat 450 MW P.P.	100.000	61.886		43.200	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	32.712		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.057		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	2.781		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.573		6.639		6.704
Gazipur Summit Northern 33 MW SIPP	8.000	3.622		3.658		3.694
Norsingdi Dorin 22 MW SIPP	5.000	2.658		2.685		2.711
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	43.643		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.936		5.995		6.055
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	218.499		128.377		289.793
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.861		0.870		0.878
Rahim Energy 30MW	7.000	0.830		0.838		0.847
Unic Power ,Unit 1 & 2- 40MW	7.000	3.858		3.897		3.935
Alpha Power 10MW	2.000	1.940		1.959		1.979
Shah Cement 10MW	2.500	1.778		1.796		1.814
B Paper+U Cement+Sung Sung+Mpl	7.000	28.600		28.886		29.172
CITY Sugar Power 10 MW	2.000	8.194		8.276		8.358
Malancha Holding 35 MW	7.000	5.890		5.949		6.008
ASM PS (10 MW)	3.000	0.834		0.842		0.851
Partex Engy. 10 MW	3.000	0.871		0.880		0.888
AM Energy Ltd. 10 MW	2.000	2.711		2.738		2.765
Everest Power (25 MW)	2.500	7.369		7.443		7.516
Sub-total (II) :	47.000	63.736		64.373		65.011
Total A(I+II)	1254.000	282.235		192.750		354.804
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	23.835		23.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.717		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.690		0.000		2.744
Sub-total (I) :	194.000	63.242		54.000		29.744
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
Sub-total (II) :	15.000	8.943		9.032		9.122
Total B(I+II)	209.000	72.185		63.032		38.866
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCCL (3-5) 450 MW	100.000	0.000		0.000		
APSCCL 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.996		0.000		3.996
Ashuganj South 450 MW CCPP	65.000	48.106		0.000		50.106
Ashuganj North 450 MW CCPP	65.000	52.683		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.178		0.000		
Comilla REB (11+13.5) MW	6.000	1.934		1.953		1.973
Jangalia PS 33 MW Summit Rental	8.000	5.548		5.603		5.659
Feni Dorin 22 MW SIPP	5.000	2.640		2.666		2.693
Feni Mohipal 11 MW SIPP	2.500	1.344		1.357		1.371
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.748		6.738		6.758
Sub-total (C) :	415.500	133.177		18.319		98.523

Signature: John Ahmed 2/2000 [Signature]

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 17-Dec-2023		20:00 Hr on 16-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.131		16.292		16.454
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.099		0.100		0.101
Fenchuganj CC1 90 MW	17.000	8.978		9.068		9.158
Fenchuganj CC2 90 MW	18.000	6.193		6.255		6.317
Fenchuganj 51 MW BPL	13.000	4.067		4.107		4.148
Khusiara 163 MW (Max)	28.000	27.096		27.367		27.638
Fenchuganj 50 MW Rental (Prima)	10.000	3.990		4.030		4.069
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	54.632		0.000		0.000
Bibiyana South (400 MW)	45.000	58.343		0.000		58.343
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.709		1.726		1.744
Kumargaon United power 25 MW	5.700	2.321		2.344		2.367
Kumargaon 150 MW CCPP	36.000	36.066		36.427		36.787
Hobiganj 11 MW Energypac SIPP	3.000	1.754		1.772		1.789
Sub-total (D) :	396.700	221.279		109.488		168.915
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.800	1.768		1.818		1.823
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.607		0.000		55.107
Sub-total (E) :	240.900	56.375		1.818		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.090		6.151		6.212
Bhola 225 MW CCPP	35.000	28.890		31.200		32.340
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.260				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	69.240		37.351		38.552
H) Gas Consumption for Power						
i) Grid Power	2454.100	761.812		761.812		761.812
ii) Non Grid Power	62.000	72.679		73.406		74.133
Total Gas Consumption for Power (A..F)	2516.100	834.491		835.218		835.944
I. Fertilizer : i) TFA :						
JFCL	45.000	44.381		30.000	290	43.200
GPFFLC	45.000	3.537		3.537		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	47.918		33.537		43.200
ii) KFA :						
KAFCO	63.000	49.183		44.000		44.000
CUFL	52.000	9.203		6.000		40.000
Sub-total (ii) :	115.000	58.386		50.000		84.000
iii) BFA : AFCCCL	52.000	44.378		44.378	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	40.586		40.992		40.992
Total Fertilizer Consump. (i ... iv) :	264.000	191.268		168.907		196.992
J. Others Consumptions :						
i) TFA	600.000	961.359		961.000		961.000
ii) KFA		129.269		154.968		154.000
iii) BFA		97.428		98.402		99.377
iv) JFA	38.000	81.069		81.879		82.690
v) SFA	2.000	4.540		4.660		4.850
vi) PFA (Estimated)	12.000	25.380		23.522		22.180
Total Others Consumption (i ... v) :	652.000	1299.045		1324.431		1324.097
Total Gas Consumption (A ... I) :		2324.804		2328.556		2357.034

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1291.512
KGDCCL	259.840
BGDCCL	274.983
JGTDCL	342.934
PGCL	81.755
SGCL	73.780
Total Consumption :	2324.804

Difference between production and consumption = 237.978 MMSCFD

Signature *Signature* *Signature* *Signature*

Signature
General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-Dec-23 to 08:00 Hrs of 17-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	299373.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			299373.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			300874.00

Signature *Signature* *Signature*

General Manager (Operation)