



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131880.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 18-May-24 to 08:00 Hrs of 19-May-24)

Reporting Date: 19-May-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titans Gas Field	26	542.000	372.0050			
Hobiganj Gas Field	7	225.000	116.0430			
Bakhrabad Gas Field	6	43.000	30.1680			
Narsingdi Gas Field	2	30.000	23.8380			
Meghna Gas Field	1	11.000	3.9630			
Sub-total (A) :	42	851.000	546.0170			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.3317			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1615			
Rashidpur Gas Field	5	60.000	68.3005			
Horipur Gas Field (Sylhet)	1	6.000	5.2993			
Sub-total (B) :	12	149.000	118.0930			
C. BAPEX :						
Salda Gas Field	1	3.000	3.0080			
Fenchuganj Gas Field	2	26.000	9.1406			
Shahbazpur Gas Field	3	50.000	70.8690			
Semutang Gas Field	2	3.000	1.1316			
Sundaipur Gas Field	1	10.000	1.6140			
Srikail Gas Field	3	40.000	23.5516			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.7784			
Sub-total (C) :	14	150.000	117.0932			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	156.8840	509.9920	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	17.2140			
Bibyana Gas Field	26	1200.000	1016.1580			
Sub-total (E)	39	1512.000	1190.2560			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.8700			
H. RLNG Intake: a) MLNG						
		600.000	535.0220			
b) SLNG						
		600.000	547.7810			
2. Total Production (A ... H)	112	3965.000	3096.1322			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	In	08:00 Hr on 19-May-2024		20:00 Hr on 18-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashilla Gas Field	18.018		505	16.000	494	10.000
iii) Jalalabad Gas Field	110.798		523	112.922	512	121.922
iv) Fenchuganj Gas Field	9.130		512	9.000	503	12.000
v) Moulovibazar Gas Field	17.152		502	16.000	550	19.000
vi) Rashidpur Gas Field	66.937		515	64.000	510	43.000
vii) Bibyana Gas Field	340.548		610	601.000	595	363.567
viii) Hobiganj Gas Field	57.014			54.000		0.000
ix) Titans Gas Field Loc.- C	34.654		675	35.001		35.347
ix) Titans Gas Field Loc.- E	30.680		645	30.987		31.294
ix) Titans Gas Field Loc.- I	26.578		650	26.844		27.110
ix) Titans Gas Field Loc.- J	43.877		655	44.316		44.755
Total In-take To N-S/R-A (I ... IX) :	977.386					707.993
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-May-2024		20:00 Hr on 18-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	460.000	474/701	452.000	515/658	460.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		35.542		35.897		36.253
ii) SFCL		3.652				
iii) Kustara 163 MW		28.162				
iv) Munshibazar DRS (Estimated)	3	2.220		3.030		3.060
v) Roghunondoni Pur (VS-P)	60	28.434		28.718		29.003
Sub-total (I - II) :		98.010		67.646		68.315

[Signature]

[Signature]

[Signature]

[Signature]

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.158		8.158		8.658
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.158		8.168		8.678
Gas In-take At AGMS (a less c & d) :		872.219	0	942.423	607	639.678
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.314		12.314		12.814
ii) KTL-II Off-take (Beanibazar GF)		15.162		15.142		15.662
e. 2) To JGTDSL from Jalalabad gas field through spur line		45.078				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	872.219	561	927.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	230.606	562	230.000	563	128.000
iv) VS-3 Pipeline	150	167.780	417	170.000	432	135.000
v) A-M Pipeline	450	473.833	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		872.219		927.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	167.780	417	170.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	9.446	562	14.446	563	19.446
- Through A-M Line	450	473.833	397	527.000	372	401.000
Total Delivery To TGTDC		483.279		541.446		420.446
iii) To PGCL and SGCL System		221.160		223.160		228.160
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		872.219		934.606		781.606
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		670.448	357	671.448	573	675.448
ii) Bangora Gas Field		40.890	336	40.890	336	40.890
iii) Titas Gas Field Location G		30.980	590	30.980	590	30.980
iv) Titas Gas Field Location A2		17.331	600	17.331	600	17.331
v) Srikail Gas Field		23.535	367	23.535	367	23.535
vi) Bakhrabad Gas Field		29.706	436	30.506		0.000
vii) Salda Gas Field		2.965		3.665		3.890
viii) Meghna Gas Field		3.960		4.560		3.500
Total In-take (i ... viii) :		819.815		822.915		795.574
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		7.736		7.741		7.746
iii) To TGTDC through BKB-Demra line		280.000	581	281.000	405	285.000
iv) To TGTDC through BKB-Siddirganj line		532.079	580	534.174	400	502.828
Total Off-take (i ... iv) :		819.815		822.915		795.574
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		86.633		86.683		86.733
ii) Aminbazar CGS		97.790		104.000		104.000
iii) Dhanua GMS from BD pipeline		509.992	537	401.000	532	401.000
Total Gas Consumption by TGTDC through GTCL		1805.350		1807.350		1807.350
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		817.673	581	817.673	405	817.673
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		817.673		817.673		817.673
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		147.225		148.225		152.225
iii) To TGTDC		670.448		671.448		675.448
Total Off-take (i ... iii) :		817.673		819.673		827.673
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1082.803	609.000	1082.000	660	1080.000
Total In-take (i ... i) :		1082.803		1082.000		1082.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		265.130	537/160	250.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		817.673		817.673		817.673
Total Off-take (i ... ii) :		1082.803		1082.803		1082.803
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		99.692	265/70	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.736		7.736		7.736
iii) Others (Hori.100MW, etc.)		180.308		281.000		275.280
Total (i ... iii) :		287.736		288.736		292.736

Signature: J. Anwar Ahmed

Signature

Signature: M. Khan

Signature

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 19-May-2024		20:00 Hr on 19-May-2024	
			Procure PSIG	Flow MMSCFD	Procure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Bonga (Western zone pipeline) :		221,160		160,274		147,063
b) Off-take Condition :						
i) Badanandanpur & Ujanpara (Estimated)		16,733		16,900		17,000
ii) Bogra TDB (Power+Others)		11,708	329/265	11,000	85/78	7,600
iii) Baghabari CGB (Power)		10,685	335/329		115/110	
iv) Rajshahi CGB from B-R pipeline		0,810		0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)		121,674		121,574		121,574
vi) Bheramara CGB		60,570				
Total Off-take (i ... vi) :		221,160		160,274		147,063
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2734,709		2671,991		2329,695
Total Gas Delivery		2734,710		2671,991		2329,695
Gas Consumption Scenario :						
3. A) I) Titus Franchise Area (TFA) : Grid Power						
Biddiganj 210 MW P.B	51,000	0,000		0,000		0,000
Biddiganj (120 x 2) MW P.B.	55,000	0,000		0,000		0,000
Biddiganj 335 MW P.B. (EGCB)	54,000	51,020		38,400		168,000
Horipur 100MW P.B.	25,000	0,000		0,000		0,000
Tongi 60 MW P.B	36,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000	625	0,000
Horipur 412 MW P.P. (EGCB)	83,500	83,513		52,900	445	28,800
Meghnaghat 450 MW P.P.	100,000	89,899		57,600	425	43,200
Summit Meghnaghat 335 MW	75,000	27,430		32,430	435	33,600
Summit Meghnaghat 684 MW	100,000	41,904				
Unic Meghnaghat 584 MW	100,000	51,089				
RPCL 210 MW P.P.	42,000	20,561		21,600	215	17,328
Madabdi REB Summit (11+27) MW	8,000	5,037		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	4,775		0,000		0,050
Doreon Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	6,067		6,128		6,188
Gazipur Summit Northern 33 MW SIPP	8,000	6,597		6,683		6,729
Narsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 410 MW	88,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	0,000		0,000		43,200
Ghorashal (Unit-5) 210 MW	51,500	45,878				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	3,055		3,088		3,116
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (I) :	1207,000	397,229		218,706		350,261
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Moghna Energy 10MW	2,000	1,970		1,990		2,009
Rahim Energy 30MW	7,000	5,267		5,320		5,372
Unic Power ,Unit 1 & 2- 40MW	7,000	4,256		4,299		4,341
Alpha Power 10MW	2,000	1,500		1,515		1,530
Shah Cement 10MW	2,500	0,935		0,944		0,954
B Paper+U' Cement+Sung Sung+Mppi	7,000	47,708		48,183		48,660
CITY Sugar Power 10 MW	2,000	10,147		10,248		10,350
Malancha Holding 35 MW	7,000	10,888		10,997		11,106
ASM PS (10 MW)	3,000	0,815		0,823		0,831
Partox Engy, 10 MW	3,000	0,559		0,565		0,570
AM Energy Ltd, 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	8,445		8,529		8,614
Sub-total (II) :	47,000	92,488		93,413		94,338
Total A(I+II)	1254,000	489,717		312,119		444,599
B) J) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	32,463		32,000		36,000
Shikalbaha P.S (225+150+60 MW)	88,000	34,877		34,000		36,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	3,732		0,000		3,807
Sub-total (I) :	194,000	71,072		66,000		75,807
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	12,400		12,524		12,648
Sub-total (II) :	15,000	12,400		12,524		12,648
Total B(I+II)	209,000	83,472		78,524		88,455
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48,000	0,000		0,000		2,000
APSC (3-5) 450 MW	100,000	0,000		0,000		
APSC 225 MW CCP	40,000	36,682		0,000		0,000
United 200MW Modular Power Plant	40,000	2,499		0,000		4,499
Ashuganj South 450 MW CCP	65,000	45,664		0,000		47,664
Ashuganj North 450 MW CCP	65,000	93,144		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	18,778		0,000		
Comilla REB (11+13.5) MW	8,000	1,012		1,023		1,033
Jangalia PS 33 MW Summit Rental	8,000	6,038		6,096		6,157
Feni Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Feni Mohipal 11 MW SIPP	2,500	0,000		0,000		0,000
Chandpur Power 150 MW CCP	12,000	14,730		14,877		15,025
Midland PS 51 MW	12,000	7,158		7,148		7,168
Sub-total (C) :	415,500	225,701		29,144		107,513

Shafiq

J. M. Ahmed

QAR

M. Khan

B

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-May-2024		20:00 Hr on 18-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.131		18.312		18.494
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.103		9.194		9.285
Fenchuganj CC2 90 MW	18.000	8.594		8.680		8.766
Fenchuganj 51 MW BPL	13.000	9.507		9.602		9.697
Khusiara 163 MW (Max)	28.000	28.162		28.443		28.725
Fenchuganj 50 MW Rental (Prima)	10.000	8.338		8.421		8.505
Summit Bibiyana-2 (341 MW)	62.000	47.956		0.000		48.915
Bibiyana-3 CC (400 MW)	45.000	53.909		0.000		
Bibiyana South (400 MW)	45.000	52.433		0.000		52.433
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.257		3.290		3.322
Kumargaon 150 MW CCPP	36.000	33.710		34.047		34.384
Hobiganj 11 MW Energypac SIPP	3.000	1.327		1.340		1.353
Sub-total (D) :	396.700	274.427		121.329		223.879
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	10.685	329	10.685	110	10.685
Bogura GBB 20 MW PS Rental	3.800	0.000	255	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.137		1.187		1.192
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	32.454		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.784		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.336		0.000		57.836
Sub-total (E) :	240.900	133.396		11.872		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.730		1.747		1.765
Bhola 225 MW CCPP	35.000	30.320		32.630		33.770
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.470				
Bheramara 410 MW CCPP NWPGCL	72.000	59.570		60.166		60.761
Sub-total (F)	143.000	127.090		94.543		96.296
H) Gas Consumption for Power						
i) Grid Power	2454.100	1228.915		1228.915		1228.915
ii) Non Grid Power	62.000	104.888		105.937		106.986
Total Gas Consumption for Power (A..F)	2516.100	1333.803		1334.852		1335.901
I. Fertilizer : i) TFA :						
JFCL	45.000	2.342		6.000	290	6.000
GPFPLC	45.000	76.038		76.038		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	78.380		82.038		16.800
ii) KFA :						
KAFCO	63.000	50.218		36.000		35.000
CUFL	52.000	4.866		4.600		4.000
Sub-total (ii) :	115.000	55.084		40.600		39.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	3.652		3.689		3.689
Total Fertilizer Consump. (i ... iv) :	264.000	137.116		126.327		59.489
J. Others Consumptions :						
i) TFA	600.000	1273.288		975.000		970.000
ii) KFA		167.589		157.476		154.000
iii) BFA		105.711		106.768		107.825
iv) JFA	38.000	100.455		101.460		102.464
v) SFA	2.000	4.590		4.710		4.900
vi) PFA (Estimated)	12.000	28.194		26.713		23.377
Total Others Consumption (i ... v) :	652.000	1679.827		1372.127		1362.567
Total Gas Consumption (A ... I) :		3150.746		2833.306		2757.956

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1841.385
KGDCL	306.145
BGDCL	331.412
JGTDSL	378.534
PGCL	161.590
SGCL	131.680
Total Consumption :	3150.746

Difference between production and consumption = -54.614 MMSCFD

[Signature]

[Signature]

[Signature]

[Signature]

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 18-May-24 to 08:00 Hrs of 19-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		470000.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	949631.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1419631.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			949752.00

General Manager (Operation)