



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13835.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 27-May-23 to 08:00 Hrs of 28-May-23)

Reporting Date: 28-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	383.1780			
Hobiganj Gas Field	7	225.000	140.0630			
Bakhrabad Gas Field	6	43.000	33.0300			
Narsingdi Gas Field	2	30.000	25.5040			
Meghna Gas Field	1	11.000	3.2610			
Sub-total (A) :	42	851.000	585.0360			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.9270			
Kailashilla Gas Field # 1	2	13.000	2.1031			
Beanibazar Gas Field	1	15.000	14.4666			
Rashidpur Gas Field	5	60.000	44.1974			
Horipur Gas Field (Syhet)	1	6.000	5.6248			
Sub-total (B) :	12	149.000	92.3189			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3495			
Fenchuganj Gas Field	2	26.000	11.2730			
Shahbazpur Gas Field	3	50.000	46.1894			
Semutang Gas Field	2	3.000	0.6945			
Sundalpur Gas Field	1	5.000	7.8649			
Srikail Gas Field	3	40.000	32.0069			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1398			
Sub-total (C) :	14	145.000	109.5180			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.4900	510.1940 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.2902			
Bibyana Gas Field	26	1200.000	1117.0440			
Sub-total (E)	39	1512.000	1306.8242			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	47.5400			
H. RLNG Intake: a) MLNG						
		500.000	503.2410			
b) SLNG						
		500.000	399.4180			
2. Total Production (A ... H)						
	112	3760.000	3043.8961			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on	28-May-2023	20:00 Hr on	27-May-2023	
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.548	548	16.950	558	17.128	
iii) Jalalabad Gas Field	116.020	566	117.032	544	115.617	
iv) Fenchuganj Gas Field	11.264	554	12.625	534	11.508	
v) Moulovibazar Gas Field	17.235	528	17.680	625	18.300	
vi) Rashidpur Gas Field	42.995	546	42.940	625	42.410	
vii) Bibyana Gas Field	451.998	650	612.000	534	548.826	
viii) Hobiganj Gas Field	68.261		65.000		0.000	
ix) Titas Gas Field Loc.- C	23.367	705	23.601		23.834	
ix) Titas Gas Field Loc.- E	38.040	675	38.420		38.801	
ix) Titas Gas Field Loc.- i	18.213	530	18.395		18.577	
ix) Titas Gas Field Loc.- j	39.729	690	40.126		40.524	
Total In-take To N-S/R-A (i ... ix) :	959.670				875.524	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	28-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-May-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	537.000	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.300		40.703		41.106
ii) SFCL		40.116				
iii) Kusiara 163 MW		28.768				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	47.040		47.510		47.981
Sub-total (i - ii) :		159.225		91.244		92.147

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		28-May-2023		20:00 Hr on		27-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.481	0	10.481						10.981
ii) AFCCCL		0.000	0	0.010	580					0.020
Sub-total (i - ii) :		9.481		10.491						11.001
Gas In-take At AGMS (a less c & d) :		790.964	627	913.526	592					783.377
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		8.379		9.379						9.879
ii) KTL-II Off-take (Beanibazar GF)		14.467		14.447						14.967
e. 2) To JGTDSL from Jalalabad gas field through spur line		55.721								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	790.969	641	701.000	626					686.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292					0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308					0.000
iii) BB Pipeline	350	231.618	603	255.000	620					263.000
iv) VS-3 Pipeline	150	138.977	532	143.000	455					147.000
v) A-M Pipeline	450	420.374	398	303.000	455					276.000
Total Delivery from AGMS (i...v)		790.969		701.000						686.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	630	0.000	175					0.000
- Through VS-3 Pipeline	150	138.977	532	143.000	455					147.000
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000	422	679.833	292					649.953
- Through B-B Pipeline	350	67.924	603	72.924	620					77.924
- Through A-M Line	450	420.374	398	303.000	455					276.000
Total Delivery To TGTDCCL		488.298		1055.757						1003.877
iii) To PGCL and SGCL System		163.694		165.694						168.694
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		790.969		1364.451						1319.571
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		507.958	422	508.958	292					512.958
ii) Bangora Gas Field		46.530	336	46.530	336					46.530
iii) Titas Gas Field Location G		32.963	415	32.963	415					32.963
iv) Titas Gas Field Location A2		18.345	285	18.345	285					18.345
v) Srikail Gas Field		31.767	367	31.767	367					31.767
vi) Bakhrabad Gas Field		32.568	393	33.368	0					0.000
vii) Salda Gas Field		3.344	0	4.044						3.890
viii) Meghna Gas Field		3.258		3.858						3.500
Total In-take (i ... viii) :		676.733		679.833						649.953
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	630	1.000	175					5.000
ii) To BGDCL through BKB-Demra Line		7.979		7.984						7.989
iii) To TGTDCCL through BKB-Demra line		250.000	630	251.000	175					255.000
iv) To TGTDCCL through BKB-Siddirganj line		418.754	620	419.849	170					381.964
Total Off-take (i ... iv) :		676.733		679.833						649.953
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		219.729	0.000	219.779	129/70					219.829
ii) Aminbazar CGS		107.240	0.000	90.000						90.000
iii) Dhanua GMS from BD pipeline		510.194	553	483.000	518					483.000
Total Gas Consumption by TGTDCCL through GTCL		1667.246		1669.246						1669.246
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		635.199	630	635.199	175					635.199
ii) Through AB line		0.000		1.000						5.000
Total In-take (i ... i) :		635.199		636.199						640.199
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000	0	0.000	0					0.000
ii) Others (BGDCL & KGDCL)		127.241		128.241						132.241
iii) To TGTDCCL		507.958		508.958						512.958
Total Off-take (i ... iii) :		635.199		637.199						645.199
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		902.659	1050.000	790.000	941					917.000
Total In-take (i ... i) :		902.659		790.000						790.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDCCL		267.460	972/261	270.000	900/276					271.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		635.199		635.199						635.199
Total Off-take (i ... ii) :		902.659		902.659						902.659
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		82.576	420/50	122.400	135/70					84.000
ii) Gouripur TBS to BGSL (Provisional)		7.979		7.979						7.979
iii) Others (Hori.100MW, etc.)		167.424		128.600						171.000
Total (i ... iii) :		257.979		258.979						262.979

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-May-2023	20:00 Hr on	27-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elega (Western zone pipeline) :		163.694	0	133.862		131.750
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.598		16.764		16.932
ii) Bogra TBS (Power+Others)		16.318	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		95.998		95.998		95.998
vi) Bheramara CGS		33.970				
Total Off-take (i ... vi) :		163.694		133.862		131.750
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2564.144		2472.471		2310.365
Total Gas Delivery		2564.149		2472.471		2310.365
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	21.603		21.600		23.664
Siddirganj 335 MW P.S. (EGCB)	54.000	45.394		33.600		480.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.347		48.000	140	57.600
Horipur 412 MW P.P. (EGCB)	63.500	58.328		45.600	145	60.000
Meghnaghat 450 MW P.P.	100.000	71.418		62.400	145	67.200
Summit Meghnaghat 335 MW	75.000	53.043		58.043	145	52.800
RPCL 210 MW P.P.	42.000	17.783		7.728	250	21.216
Madabdi REB Summit (11+27) MW	8.000	4.236		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.199		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.494		0.000		3.564
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.163		5.215		5.266
Gazipur Summit Northern 33 MW SIPP	8.000	6.354		6.418		6.481
Norsingdi Dorin 22 MW SIPP	5.000	2.698		2.725		2.752
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.389				
Ghorashal (Unit-5) 210 MW	51.500	44.821		0.000		82.080
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.259		5.312		5.364
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	430.529		296.640		868.087
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.947		1.966		1.986
Rahim Energy 30MW	7.000	1.644		1.660		1.677
Unic Power ,Unit 1 & 2- 40MW	7.000	3.979		4.019		4.059
Alpha Power 10MW	2.000	1.085		1.096		1.107
Shah Cement 10MW	2.500	1.506		1.521		1.536
B Paper+U' Cement+Sung Sung+Mppi	7.000	45.047		45.497		45.948
CITY Sugar Power 10 MW	2.000	10.288		10.391		10.494
Malancha Holding 35 MW	7.000	7.263		7.336		7.408
ASM PS (10 MW)	3.000	1.210		1.222		1.234
Partex Engy. 10 MW	3.000	0.562		0.568		0.573
AM Energy Ltd. 10 MW	2.000	1.405		1.419		1.433
Everest Power (25 MW)	2.500	8.262		8.345		8.427
Sub-total (ii) :	47.000	84.198		85.040		85.882
Total A(i+ii)	1054.000	514.727		381.680		953.969
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	30.920	0	28.000	0	29.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.059	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	67.979		64.000		66.680
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.500		12.625		12.750
Sub-total (ii) :	15.000	12.500		12.625		12.750
Total B(i+ii)	209.000	80.479		76.625		79.430
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	36.381		0.000		0.000
United 200MW Moduler Power Plant	40.000	33.145		0.000		35.145
Ashuganj South 450 MW CCPP	65.000	48.465		0.000		50.465
Ashuganj North 450 MW CCPP	65.000	49.235		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.536		0.000		
Comilla REB (11+13.5) MW	6.000	2.403		2.427		2.451
Jangalia PS 33 MW Summit Rental	8.000	5.718		5.775		5.832
Feni Dorin 22 MW SIPP	5.000	3.443		3.477		3.512
Feni Mohipal 11 MW SIPP	2.500	1.536		1.551		1.567
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.481	0	9.471		9.491
Sub-total (C) :	415.500	199.343		22.702		134.431

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 28-May-2023		20:00 Hr on 27-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.375		18.559		18.743
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.729		16.896		17.064
Fenchuganj CC1 90 MW	17.000	9.142		9.233		9.325
Fenchuganj CC2 90 MW	18.000	9.040		9.130		9.220
Fenchuganj 51 MW BPL	13.000	10.458		10.563		10.667
Khusiara 163 MW (Max)	28.000	28.768		29.056		29.343
Fenchuganj 50 MW Rental (Prima)	10.000	11.660		11.777		11.894
Summit Bibiyana-2 (341 MW)	62.000	30.484		0.000		31.093
Bibiyana-3 CC (400 MW)	45.000	57.464		0.000		
Bibiyana South (400 MW)	45.000	58.175		0.000		58.175
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.406		2.430		2.454
Kumargaon United power 25 MW	5.700	3.469		3.504		3.539
Kumargaon 150 MW CCPP	36.000	35.903		36.262		36.621
Hobiganj 11 MW Energypac SIPP	3.000	1.574		1.590		1.606
Sub-total (D) :	396.700	293.648		149.001		239.744
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.580	89	4.480	86	4.680
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.488		1.538		1.543
NWPGCL Unit-1 (225 MW)	35.000	1.535		0.000		
NWPGCL Unit-2 (225 MW)	35.000	25.142		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.363		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	47.958		0.000		48.458
Sub-total (E) :	240.900	102.066		6.018		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.040		7.110		7.181
Bhola 225 MW CCPP	35.000	34.850		37.160		38.300
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	33.970		34.310		34.649
Sub-total (F)	143.000	75.860		78.580		80.130
H) Gas Consumption for Power						
i) Grid Power	2254.100	1169.425		1169.425		1169.425
ii) Non Grid Power	62.000	96.698		97.665		98.632
Total Gas Consumption for Power (A..F)	2316.100	1266.123		1267.090		1268.057
I. Fertilizer : i) TFA :						
JFCL	45.000	42.266	0	43.200	180	40.416
GPFPLC	45.000	4.007		4.007	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	46.273		47.207		40.416
ii) KFA :						
KAFCO	63.000	49.562	0	48.000	0	49.824
CUFL	52.000	2.952	0	2.000	0	3.200
Sub-total (ii) :	115.000	52.514		50.000		53.024
iii) BFA : AFCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.116		40.518		40.518
Total Fertilizer Consump. (i ... iv) :	264.000	138.903		137.725		133.958
J. Others Consumptions :						
i) TFA	600.000	1278.213		-6.000		-6.120
ii) KFA		172.274		149.366		0.919
iii) BFA		103.752		104.789		105.827
iv) JFA	38.000	100.378		101.382		102.385
v) SFA	2.000	4.930		5.050		5.240
vi) PFA (Estimated)	12.000	27.658		26.046		24.709
Total Others Consumption (i ... v) :	652.000	1687.205		380.633		232.960
Total Gas Consumption (A ... I) :		3092.231		1785.447		1634.974
Daily Gas Consumption by the Marketing Companies :			Remarks :			
Company Name	Consumption		The following gas fields and the end users are temporarily shut down :			
TGTDCL	1839.213		Gas Fields :Roopgonj, Sangu, Feni.			
KGDCCL	305.267		Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,			
BGDCL	303.095		Agreeco 80,145,70,Maxpower79,			
JGTDSL	434.142		Fertilizer :			
PGCL	129.724		Other:			
SGCL	80.790		Difference between production and consumption=			
Total Consumption :	3092.231		-48.335			

Kowsatz A. H. M. 3/200

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13835.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	28-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 27-May-23 to 08:00 Hrs of 28-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	819579.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			819579.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			819619.00

Kawsar Ahmmed 3/2023

Director (Operation)