



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13985.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 30-Oct-23 to 08:00 Hrs of 31-Oct-23)

Reporting Date: 31-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	386.3660			
Hobiganj Gas Field	7	225.000	120.9670			
Bakhrabad Gas Field	6	43.000	31.8970			
Narsingdi Gas Field	2	30.000	24.8140			
Meghna Gas Field	1	11.000	3.4130			
Sub-total (A) :	42	851.000	567.4570			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.1233			
Kailashtilla Gas Field # 1	2	13.000	0.0000			
Beanbazar Gas Field	1	15.000	14.9482			
Rashidpur Gas Field	5	60.000	48.3254			
Horipur Gas Field (Sylhet)	1	6.000	5.5521			
Sub-total (B) :	12	149.000	91.9490			
C. BAPEX :						
Salda Gas Field	1	3.000	3.1964			
Fenchuganj Gas Field	2	26.000	11.9037			
Shahbazpur Gas Field	3	50.000	75.9454			
Semutang Gas Field	2	3.000	0.9445			
Sundalpur Gas Field	1	10.000	7.9728			
Srikali Gas Field	3	40.000	36.3555			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0809			
Sub-total (C) :	14	150.000	144.3992			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	169.6230	460.9600 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.4610			
Bibyana Gas Field	26	1200.000	1068.1360			
Sub-total (E)	39	1512.000	1254.2220			
F. NIKO RESOURCES : Fenl Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.0000			
H. RLNG Intake: a) MLNG						
		500.000	230.8210			
b) SLNG						
		500.000	283.3350			
2. Total Production (A ... H)						
	112	3765.000	2615.1832			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 31-Oct-2023		20:00 Hr on 30-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	12.660	505	18.000	494	10.000	
iii) Jalalabad Gas Field	112.337	523	112.653	512	110.653	
iv) Fenchuganj Gas Field	11.893	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.406	502	5.000	550	19.000	
vi) Rashidpur Gas Field	45.125	515	45.000	510	43.000	
vii) Bibyana Gas Field	440.947	610	599.000	595	548.897	
viii) Hobiganj Gas Field	59.173		57.000		0.000	
ix) Titas Gas Field Loc.- C	25.125	675	25.376		25.628	
ix) Titas Gas Field Loc.- E	34.833	645	35.181		35.530	
ix) Titas Gas Field Loc.- I	25.335	650	25.588		25.842	
ix) Titas Gas Field Loc.- J	40.571	655	40.977		41.382	
Total In-take To N-S/R-A (I ... Ix) :	824.406				871.931	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Oct-2023 Pressure PSIG	Flow MMSCFD	20:00 Hr on 30-Oct-2023 Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	554.000	477/728	563.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.371		18.555		18.738
ii) SFCL		6.735				
iii) Kuslira 163 MW		27.839				
iv) Munshibazar DRS (Estimated)	3	2.718		3.030		3.060
v) RoghunondonPur (VS-P)	60	23.587		23.823		24.059
Sub-total (I - II) :		79.250		45.408		45.857

Handwritten signatures and initials: ngrmin, vskmz, 3-Adad

Handwritten signature: MTDham

Handwritten initials: P

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		30-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		7.951			8.951			9.451
ii) AFCCCL		0.000			0.010	605		0.020
Sub-total (i - ii) :		7.951			8.961			9.471
Gas In-take At AGMS (a less c & d) :		737.205	606		930.368	607		826.074
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		12.463			13.463			13.963
ii) KTL-II Off-take (Beanbazar GF)		14.948			14.928			15.448
e. 2) To JGTDSL from Jalalabad gas field through spur line		58.347						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	737.205	606		726.000	607		664.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573		0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576		0.000
iii) BB Pipeline	350	158.385	562		164.000	563		128.000
iv) VS-3 Pipeline	150	135.914	417		157.000	432		135.000
v) A-M Pipeline	450	442.906	397		405.000	372		401.000
Total Delivery from AGMS (i...v)		737.205			726.000			664.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	366		0.000	560		0.000
- Through VS-3 Pipeline	150	135.914	417		157.000	432		135.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0.000	357		328.315	573		299.570
- Through B-B Pipeline	350	65.935	562		70.935	563		75.935
- Through A-M Line	450	442.906	397		405.000	372		401.000
Total Delivery To TGTDCCL		508.841			804.250			776.505
iii) To PGCL and SGCL System		92.450			94.450			97.450
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		737.205			1055.700			1008.955
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		146.265	357		147.265	573		151.265
ii) Bangora Gas Field		42.100	336		42.100	336		42.100
iii) Tilas Gas Field Location G		40.594	590		40.594	590		40.594
iv) Tilas Gas Field Location A2		21.953	600		21.953	600		21.953
v) Srikail Gas Field		36.268	367		36.268	367		36.268
vi) Bakhrabad Gas Field		31.434	436		32.234			0.000
vii) Salda Gas Field		3.191			3.891			3.890
viii) Meghna Gas Field		3.410			4.010			3.500
Total In-take (i ... viii) :		325.215			328.315			299.570
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	366		1.000	560		5.000
ii) To BGDCL through BKB-Demra Line		8.010			8.015			8.020
iii) To TGTDCCL through BKB-Demra line		120.000	366		121.000	560		125.000
iv) To TGTDCCL through BKB-Siddirganj line		197.205	365		198.300	550		161.550
Total Off-take (i ... iv) :		325.215			328.315			299.570
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		71.924			71.974			72.024
ii) Aminbazar CGS		84.160			79.000			79.000
iii) Dhanua GMS from BD pipeline		460.960	537		452.000	532		452.000
Total Gas Consumption by TGTDCCL through GTCL		1287.006			1289.006			1289.006
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		274.516	366		274.516	560		274.516
ii) Through AB line		0.000			1.000			5.000
Total In-take (i ... ii) :		274.516			275.516			279.516
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000			0.000			0.000
ii) Others (BGDCL & KGDCL)		127.851			128.851			132.851
iii) To TGTDCCL		146.665			147.665			151.665
Total Off-take (i ... iii) :		274.516			276.516			284.516
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		514.556	660.000		602.000	660		600.000
Total In-take (i ... i) :		514.556			602.000			602.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		240.040	595/174		250.000	595/174		262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		274.516			274.516			274.516
Total Off-take (i ... ii) :		514.556			514.556			514.556
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		29.117	85/60		31.200	110/80		110.400
ii) Gouripur TBS to BGDCL (Provisional)		8.010			8.010			8.010
iii) Others (Horl.100MW; etc.)		90.883			89.800			14.600
Total (i ... iii) :		128.010			129.010			133.010

regmin vishus 3/2023

M. Chow

8

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		30-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga (Western zone pipeline) :								
b) Off-take Condition :		92.450			94.962			95.779
i) Sadanandanpur & Ullapara (Estimated)					19.632			19.829
ii) Bogra TBS (Power+Others)		19.438			7.000	85/78		7.600
iii) Baghabari CGS (Power)		8.672	85/78		4.000	115/110		4.000
iv) Rajshahi CGS from B-R pipeline		0.000	115/110		0.800			0.820
v) North-West Power Unit 1- 4 (1088 MW)		63.530			63.530			63.530
vi) Bheramara CGS		0.000						
Total Off-take (i ... vi) :		92.450			94.962			95.779
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take		2006.283			2239.216			2103.647
Total Gas Delivery		2006.283			2239.216			2103.647
Gas Consumption Scenario :								
3. A) i) Titas Franchise Area (TFA) : Grid Power								
Siddirganj 210 MW P.S	51.000	0.000			0.000			0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000			0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000			0.000			0.000
Horipur 100MW P.S.	25.000	0.000			0.000			0.000
Tongi 80 MW P.S	38.000	0.000			0.000			0.000
Horipur 360 MW P.P.	70.000	48.496			45.600	525		53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.284			55.200	445		57.600
Meghnaghat 450 MW P.P.	100.000	34.549			33.600	435		57.600
Summit Meghnaghat 335 MW	75.000	27.016			32.016	435		19.200
Summit Meghnaghat 584 MW	100.000	0.000						
Unic Meghnaghat 584 MW	100.000	47.646						
RPCL 210 MW P.P.	42.000	12.330			10.800	215		17.328
Madabdi REB Summit (11+27) MW	8.000	3.329			0.000			0.050
Ashulia REB Summit (11+34) MW	11.500	5.613			0.000			0.050
Doreen Tangail 22 MW SIPP	5.000	3.909			0.000			3.987
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.084			5.135			5.188
Gazipur Summit Northern 33 MW SIPP	8.000	7.225			7.297			7.370
Norsingdi Dorin 22 MW SIPP	5.000	3.032			3.062			3.093
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				270		
Ghorashal (Unit-3) 416 MW	68.000	0.000						
Ghorashal (Unit-4) 409 MW	75.000	40.008			0.000			42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000						
Ghorashal (Unit-6) 210 MW	51.500	0.000						
Ghorashal (Unit-7) 365 MW	65.000	0.000						
Ghorashal Regent Power 108 MW	25.000	0.000			0.000			0.000
Ghorashal Max 79 MW Rental	20.000	0.000			0.000			0.000
Sub-total (i) :	1207.000	295.521			192.710			266.551
ii) Titas Franchise Area (TFA) : Non-Grid Power								
Meghna Energy 10MW	2.000	1.374			1.388			1.401
Rahim Energy 30MW	7.000	0.000			0.000			0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.330			4.373			4.417
Alpha Power 10MW	2.000	0.000			0.000			0.000
Shah Cement 10MW	2.500	0.122			0.123			0.124
B Paper+U Cement+Sung Sung+Mpp	7.000	47.144			47.615			48.087
CITY Sugar Power 10 MW	2.000	8.898			8.987			9.076
Malancha Holding 35 MW	7.000	6.369			6.433			6.496
ASM PS (10 MW)	3.000	1.145			1.156			1.168
Partex Engy. 10 MW	3.000	0.475			0.480			0.485
AM Energy Ltd. 10 MW	2.000	1.835			1.853			1.872
Everest Power (25 MW)	2.500	6.180			6.242			6.304
Sub-total (ii) :	47.000	77.872			78.651			79.429
Total A(i+ii) :	1254.000	373.393			271.361			345.980
B) i) Karnafuli Franchise Area (KFA) : Grid Power								
Rawzan P.S (210+210 MW)	100.500	0.000			0.000			0.000
Shikalbaha P.S (225+150+60 MW)	88.000	30.857			32.000			37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.945			0.000			3.004
Sub-total (i) :	194.000	33.802			32.000			40.004
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power								
United Malancha Hold. 63 MW,CEPZ	15.000	12.550			12.676			12.801
Sub-total (ii) :	15.000	12.550			12.676			12.801
Total B(i+ii) :	209.000	46.352			44.676			52.805
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000			0.000			2.000
APSCL (3-5) 450 MW	100.000	0.000			0.000			
APSCL 225 MW CCPP	40.000	33.898			0.000			0.000
United 200MW Moduler Power Plant	40.000	0.000			0.000			2.000
Ashuganj South 450 MW CCPP	65.000	42.193			0.000			44.193
Ashuganj North 450 MW CCPP	65.000	87.627			0.000			23.968
Ashuganj Precision Rental 55 MW	12.000	0.013			0.000			
Comilla REB (11+13.5) MW	6.000	2.502			2.527			2.552
Jangalia PS 33 MW Summit Rental	8.000	5.051			5.102			5.152
Feni Dorin 22 MW SIPP	5.000	3.861			3.900			3.938
Feni Mohipal 11 MW SIPP	2.500	1.458			1.473			1.487
Chandpur Power 150 MW CCPP	12.000	0.000			0.000			0.000
Midland PS 51 MW	12.000	7.951			7.941			7.961
Sub-total (C) :	415.500	184.554			20.942			93.251

nggrin Ashuganj 3.7.2023 m/Tham

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Oct-2023		20:00 Hr on 30-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.483		18.668		18.853
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	1.101		1.112		1.123
Fenchuganj CC2 90 MW	18.000	7.604		7.680		7.756
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.839		28.118		28.396
Fenchuganj 50 MW Rental (Prima)	10.000	9.668		9.762		9.859
Summit Bibiyana-2 (341 MW)	62.000	47.627		0.000		48.580
Bibiyana-3 CC (400 MW)	45.000	61.343		0.000		
Bibiyana South (400 MW)	45.000	48.103		0.000		48.103
Kumargaon 20 MW P.S	2.000	6.051		6.112		6.172
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.335		2.359		2.382
Kumargaon United power 25 MW	5.700	2.722		2.749		2.776
Kumargaon 150 MW CCPP	36.000	35.945		36.304		36.664
Hobiganj 11 MW Energypac SIPP	3.000	1.106		1.117		1.128
Sub-total (D) :	396.700	269.925		113.981		211.792
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.713		1.763		1.768
NWPGCL Unit-1 (225 MW)	35.000	27.854		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	35.676		0.000		36.176
Sub-total (E) :	240.900	65.243		1.763		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.490		6.555		6.620
Bhola 225 MW CCPP	35.000	31.010		33.320		34.460
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.990				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	72.490		39.875		41.080
H) Gas Consumption for Power						
i) Grid Power	2454.100	921.535		921.535		921.535
ii) Non Grid Power	62.000	90.422		91.326		92.230
Total Gas Consumption for Power (A..F)	2516.100	1011.957		1012.861		1013.765
I. Fertilizer : i) TFA :						
JFCL	45.000	0.276		0.000	290	55.200
GPFLC	45.000	61.427		61.427		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	61.703		61.427		55.200
ii) KFA :						
KAFCO	63.000	44.557		44.000		44.000
CUFL	52.000	40.808		40.000		40.000
Sub-total (ii) :	115.000	85.365		84.000		84.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.735		6.802		6.802
Total Fertilizer Consump. (i ... iv) :	264.000	153.803		152.229		146.002
J. Others Consumptions :						
i) TFA	600.000	1135.157		-6.000		-6.120
ii) KFA		153.084		159.325		0.868
iii) BFA		98.078		99.058		100.039
iv) JFA	38.000	99.308		100.301		101.294
v) SFA	2.000	5.170		5.290		5.480
vi) PFA (Estimated)	12.000	27.207		24.869		25.561
Total Others Consumption (i ... v) :	652.000	1518.004		382.843		227.122
Total Gas Consumption (A ... I) :		2683.763		1547.933		1386.889

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1570.253
KGDCL	284.801
BGDCL	282.632
JGTDSL	375.967
PGCL	92.450
SGCL	77.680
Total Consumption :	2683.763

Difference between production and consumption = - 68.58 MMSCFD

Handwritten signature

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 30-Oct-23 to 08:00 Hrs of 31-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

৩০/১০/২৩
৩০/১০/২৩
৩০/১০/২৩
৩০/১০/২৩

General Manager (Operation)