



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13977.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

( From 08:00 Hrs of 22-Oct-23 to 08:00 Hrs of 23-Oct-23)

Reporting Date: 23-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542,000	384,1880			
Hobiganj Gas Field	7	225,000	120,8310			
Bakhrabad Gas Field	6	43,000	31,1760			
Narsingdi Gas Field	2	30,000	25,2970			
Meghna Gas Field	1	11,000	3,3420			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851,000</b>	<b>564,8340</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55,000	25,0327			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	15,1659			
Rashidpur Gas Field	5	60,000	46,3147			
Horipur Gas Field (Sylhet)	1	6,000	5,5649			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149,000</b>	<b>92,0782</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3,000	3,2672			
Fenchuganj Gas Field	2	26,000	11,7594			
Shahbazpur Gas Field	3	50,000	79,0685			
Semutang Gas Field	2	3,000	0,9895			
Sundalpur Gas Field	1	5,000	7,9945			
Srikail Gas Field	3	40,000	36,4948			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	8,1121			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145,000</b>	<b>147,6860</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0,000	0,0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270,000	161,8860	436.4980 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	15,2080			
Bibyana Gas Field	28	1200,000	1037,2260			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512,000</b>	<b>1214,3200</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0,000	0,0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103,000	43,0500			
<b>H. RLNG Intake: a) MLNG</b>						
		500,000	350,8610			
<b>b) SLNG</b>						
		500,000	250,6220			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760,000</b>	<b>2663,4512</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 23-Oct-2023		20:00 Hr on 22-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0,000		0,000		0,000	
ii) Kailashilla Gas Field	17,325	505	18,000	494	17,000	
iii) Jalalabad Gas Field	133,851	523	145,869	512	147,869	
iv) Fenchuganj Gas Field	11,749	512	12,000	503	12,000	
v) Moulvibazar Gas Field	15,150	502	5,000	550	19,000	
vi) Rashidpur Gas Field	45,117	515	45,000	510	43,000	
vii) Bibyana Gas Field	429,128	610	599,000	595	538,903	
viii) Hobiganj Gas Field	57,335		57,000		0,000	
ix) Titas Gas Field Loc.- C	11,780	675	11,898		12,016	
ix) Titas Gas Field Loc.- E	34,695	645	35,042		35,389	
ix) Titas Gas Field Loc.- i	24,455	650	24,700		24,944	
ix) Titas Gas Field Loc.- j	40,773	655	41,181		41,588	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>821,358</b>				<b>891,708</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-Oct-2023		20:00 Hr on 22-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210,000	540,000	477/728	550,000	477/708	532,000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		30,229		30,531		30,834
ii) SFCL		6,547				
iii) Kuslara 163 MW		28,840				
iv) Munshibazar DRS (Estimated)	3	2,240		3,030		3,080
v) RoghunondonPur (VS-P)	60	38,505		38,890		39,275
<b>Sub-total (i - ii) :</b>		<b>106,360</b>		<b>72,451</b>		<b>73,169</b>

*[Handwritten signatures and initials]*

Station/System	Capacity MMSCFD	Supply in MMSCFD	08:00 Hr on		23-Oct-2023		20:00 Hr on		22-Oct-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>										
i) Midland PS 51 MW, Ashuganj		9,014	0		10,014					10,514
ii) AFCCCL		0,000	0		0,010		605			0,020
Sub-total (i - ii) :		9,014			10,024					10,534
<b>Gas In-take At AGMS (a less c &amp; d) :</b>										
e. 1 ) To JGTDSL From KTL-II & Beanibazar Gas Field :		705.984	641		922.237		607			818.539
i) KTL-II Off-take (KTL MSTE)		7,707			8,707					9,207
ii) KTL-II Off-take (Beanibazar GF)		15,166			15,146					15,666
e. 2 ) To JGTDSL from Jalalabad gas field through spur line		27,131								
<b>f) Ashuganj Compressor Station:</b>										
Suction/Discharge	1500	705.985	591		675.000		607			630.000
<b>g) Gas Delivery from AGMS :</b>										
i) A-B-1 (Old) Pipeline	450	0,000	357		0,000		573			0,000
ii) A-B-2 (New) Pipeline	450	0,000	346		0,000		576			0,000
iii) BB Pipeline	350	171,200	562		164,000		563			215,000
iv) VS-3 Pipeline	150	139,067	417		157,000		432			112,000
v) A-M Pipeline	450	395,718	397		354,000		372			303,000
<b>Total Delivery from AGMS (i...v)</b>		<b>705.985</b>			<b>675.000</b>					<b>630.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>										
i) To BGSL & KGDCL Through A-B1 Line	450	0,000	357		0,000		560			0,000
- Through VS-3 Pipeline	150	139,067	417		157,000		432			112,000
ii) To TGTDC System :										
- Through A-B (1+2)	450	0,000	357		418,096		573			390,078
- Through B-B Pipeline	350	77,362	562		82,362		563			87,362
- Through A-M Line	450	395,718	397		354,000		372			303,000
Total Delivery To TGTDC		473,080			854,458					780,440
iii) To PGCL and SGCL System		93,838			95,838					98,838
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>705.985</b>			<b>1107.296</b>					<b>991.278</b>
<b>B. Gas In-take at BKB Hub :</b>										
<b>a) In-take Condition :</b>										
i) Through A-B, BKB-CHT & CFB Pipeline		237,935	357		238,935		573			242,935
ii) Bangora Gas Field		42,140	336		42,140		336			42,140
iii) Titas Gas Field Location G		40,281	590		40,281		590			40,281
iv) Titas Gas Field Location A2		20,925	600		20,925		600			20,925
v) Srikall Gas Field		36,407	367		36,407		367			36,407
vi) Bakhrabad Gas Field		30,713	436		31,513		0			0,000
vii) Saldia Gas Field		3,256	0		3,956					3,890
viii) Meghna Gas Field		3,339			3,939					3,500
<b>Total In-take (i ... viii) :</b>		<b>414,996</b>			<b>418,096</b>					<b>390,078</b>
<b>b) Off-take Condition :</b>										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	357		1,000		560			5,000
ii) To BGDCL through BKB-Demra Line		7,766			7,771					7,776
iii) To TGTDC through BKB-Demra line		120,000	357		121,000		560			125,000
iv) To TGTDC through BKB-Siddirganj line		287,230	355		288,325		560			252,302
<b>Total Off-take (i ... iv) :</b>		<b>414,996</b>			<b>418,096</b>					<b>390,078</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>										
i) Ashulia CGS		67,476	0,000		67,526		0			67,576
ii) Aminbazar CGS		77,700	0,000		79,000					79,000
iii) Dhanua GMS from BD pipeline		436,498	537		503,000		532			503,000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1316,808</b>			<b>1318,808</b>					<b>1318,808</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDC) :</b>										
<b>a) In-take Condition :</b>										
i) Through A-F Pipeline to BKB-Ctg Pipeline		360,113	357		360,113		560			360,113
ii) Through AB line		0,000			1,000					5,000
<b>Total In-take (i ... ii) :</b>		<b>360,113</b>			<b>361,113</b>					<b>365,113</b>
<b>b) Off-take Condition :</b>										
i) Through Fouzdarhat CGS		0,000	0		0,000		0			0,000
ii) Others (BGDCL & KGDCL)		122,178			123,178					127,178
iii) To TGTDC		237,935			238,935					242,935
<b>Total Off-take (i ... iii) :</b>		<b>360,113</b>			<b>362,113</b>					<b>370,113</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>										
<b>a) In-take Condition :</b>										
i) Through M-A Pipeline from CTMS		601,483	660,000		600,000		660			600,000
<b>Total In-take (i ... i) :</b>		<b>601,483</b>			<b>600,000</b>					<b>600,000</b>
<b>b) Off-take Condition :</b>										
i) Through Anowara CGS (RLNG) to KGTDC		241,370	595/174		250,000		595/174			262,000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		380,113			360,113					360,113
<b>Total Off-take (i ... ii) :</b>		<b>601,483</b>			<b>601,483</b>					<b>601,483</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>										
<b>b) Off-take Condition</b>										
i) CGS Demra		44,894	90/50		38,400		110/80			110,400
ii) Gouripur TBS to BGSL (Provisional)		7,766			7,766					7,766
iii) Others (Hori.100MW; etc.)		75,106			82,600					14,600
<b>Total (i ... iii) :</b>		<b>127,766</b>			<b>128,766</b>					<b>132,766</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	23-Oct-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-Oct-2023 Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elengra (Western zone pipeline) :		93.838	0	98.866		96.683
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		19.494		19.689		19.886
ii) Bogra TBS (Power+Others)		9.157	201/153	10.000	182/167	7.600
iii) Baghabari CGS (Power)		0.000	232/226	4.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		64.377		64.377		64.377
vi) Bheramara CGS		0.000				
<b>Total Off-take (i ... vi) :</b>		<b>93.838</b>		<b>98.866</b>		<b>96.683</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2059.273</b>		<b>2300.703</b>		<b>2166.724</b>
<b>Total Gas Delivery</b>		<b>2059.274</b>		<b>2300.703</b>		<b>2166.724</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.200		33.600		408.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongl 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	51.789		45.800	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.070		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	37.351		33.600	435	64.800
Summit Meghnaghat 335 MW	75.000	73.525		78.525	435	19.200
RPCL 210 MW P.P.	42.000	9.280		14.400	215	17.328
Macabdi REB Summit (11+27) MW	8.000	3.304		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.229		0.000		0.050
Doreen Tangal 22 MW SIPP	5.000	3.729		0.000		3.804
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.574		2.600		2.625
Gazipur Summit Northern 33 MW SIPP	8.000	6.239		6.301		6.384
Norsingdi Dorin 22 MW SIPP	5.000	3.737		3.774		3.812
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	88.000	0.000				
Ghorashal (Unit-4) 409 MW	76.000	42.738		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 366 MW	85.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>346.765</b>		<b>268.801</b>		<b>678.721</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.872		0.881		0.889
Rahim Energy 30MW	7.000	0.136		0.137		0.139
Unic Power Unit 1 & 2- 40MW	7.000	4.675		4.722		4.769
Alpha Power 10MW	2.000	1.012		1.022		1.032
Shah Cement 10MW	2.500	0.002		0.002		0.002
B Paper+U' Cement+Sung Sung+Mpp	7.000	44.123		44.564		45.005
CITY Sugar Power 10 MW	2.000	6.340		6.403		6.467
Malancha Holding 35 MW	7.000	8.477		8.562		8.647
ASM PS (10 MW)	3.000	1.148		1.159		1.171
Partex Engy. 10 MW	3.000	1.528		1.541		1.557
AM Energy Ltd. 10 MW	2.000	1.513		1.528		1.543
Everest Power (25 MW)	2.500	5.623		5.679		5.735
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>75.447</b>		<b>76.201</b>		<b>76.856</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>422.212</b>		<b>345.002</b>		<b>755.677</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000	0	0.000	0	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	32.991	0	37.000	0	37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.800		0.000		2.856
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>35.791</b>		<b>37.000</b>		<b>39.856</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
<b>Sub-total (ii) :</b>	<b>15,000</b>	<b>12.550</b>		<b>12.676</b>		<b>12.801</b>
<b>Total B(i+ii)</b>	<b>209,000</b>	<b>48.341</b>		<b>49.676</b>		<b>52.657</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	31.226		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	42.832		0.000		44.832
Ashuganj North 450 MW CAPP	65.000	88.002		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	2.430		0.000		
Comilla REB (11+13.5) MW	6.000	2.113		2.134		2.155
Jangalia PS 33 MW Summit Rental	8.000	6.500		6.565		6.630
Feni Dorin 22 MW SIPP	5.000	2.981		3.011		3.041
Feni Mohipal 11 MW SIPP	2.500	1.240		1.252		1.265
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.014	0	9.004		9.024
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>186.338</b>		<b>21.966</b>		<b>94.915</b>

From Mr. [Signature] - [Signature]

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 23-Oct-2023		20:00 Hr on 22-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.717		18.904		19.091
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.430		17.604		17.779
Fenchuganj CC1 90 MW	17.000	8.989		9.079		9.168
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.010		10.110		10.210
Khusiara 163 MW (Max)	28.000	28.840		29.128		29.416
Fenchuganj 50 MW Rental (Prima)	10.000	11.231		11.343		11.456
Summit Bibiyana-2 (341 MW)	62.000	47.311		0.000		48.257
Bibiyana-3 CC (400 MW)	45.000	58.808		0.000		
Bibiyana South (400 MW)	45.000	58.098		0.000		58.098
Kumargaon 20 MW P.S	2.000	5.450		5.504		5.559
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.389		2.412		2.436
Kumargaon United power 25 MW	5.700	3.055		3.085		3.116
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	1.098		1.109		1.120
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>271.423</b>		<b>108.279</b>		<b>215.705</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	226	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	153	-0.100	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.167		2.217		2.222
NWPGCL Unit-1 (225 MW)	35.000	27.577		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	36.800		0.000		37.300
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>66.544</b>		<b>2.117</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	7.630		7.706		7.783
Bhola 225 MW CCPP	35.000	32.130		34.440		35.560
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.610				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>75.370</b>		<b>42.146</b>		<b>43.363</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	982.231		982.231		982.231
ii) Non Grid Power	62.000	87.997		88.877		89.757
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1070.228</b>		<b>1071.108</b>		<b>1071.988</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	0.428	0	0.000	290	40.848
GPFPLC	45.000	60.478		60.478	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>60.906</b>		<b>60.478</b>		<b>40.848</b>
<b>ii) KFA :</b>						
KAFCO	63.000	44.485	0	48.096	0	47.000
CUFL	52.000	42.086	0	39.000	0	2.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>86.571</b>		<b>87.096</b>		<b>49.000</b>
iii) BFA : AFCCCL	52.000	0.000	0	0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.547		6.612		6.612
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>154.024</b>		<b>154.186</b>		<b>96.460</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1079.951		-6.000		-6.120
ii) KFA		145.656		159.325		0.868
iii) BFA		97.778		98.755		99.733
iv) JFA	38.000	98.055		99.035		100.016
v) SFA	2.000	5.860		5.960		6.170
vi) PFA (Estimated)	12.000	27.294		27.572		25.164
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1454.595</b>		<b>384.667</b>		<b>225.831</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2678.847</b>		<b>1609.961</b>		<b>1394.278</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1563.089
KGDCL	280.570
BGDCL	284.116
JGTDCL	376.024
PGCL	93.838
SGCL	81.230
<b>Total Consumption :</b>	<b>2678.847</b>

Difference between production and consumption = -15.398 mmscfd

*(Handwritten signatures)*

General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13977.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	23-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 22-Oct-23 to 08:00 Hrs of 23-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	416388.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>416388.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>416691.00</b>

General Manager (Operation)