



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207

Ref. : 28.14.0000.134.01.13822.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 13-May-23 to 08:00 Hrs of 14-May-23)

Reporting Date: 14-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	399.2180			
Hobiganj Gas Field	7	225.000	140.0320			
Bakhrabad Gas Field	6	43.000	32.8940			
Narsingdi Gas Field	2	30.000	25.0680			
Meghna Gas Field	1	11.000	3.7250			
Sub-total (A) :	42	851.000	601.8370			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	20.2113			
Kailashilla Gas Field # 1	2	13.000	2.2854			
Beanibazar Gas Field	1	15.000	14.1588			
Rashidpur Gas Field	5	60.000	44.2835			
Honpur Gas Field (Sylhet)	1	6.000	5.8361			
Sub-total (B) :	12	149.000	92.7551			
C. BAPEX :						
Salda Gas Field	1	3.000	4.2493			
Fenchuganj Gas Field	2	28.000	12.9776			
Shahbazpur Gas Field	3	50.000	46.9109			
Semutang Gas Field	2	3.000	1.0153			
Sundalpur Gas Field	1	5.000	7.7554			
Srikail Gas Field	3	40.000	41.6154			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0426			
Sub-total (C) :	14	145.000	122.5665			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.5240	484.5330 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.5460			
Bibyana Gas Field	26	1200.000	1102.5500			
Sub-total (E)	39	1512.000	1292.6200			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	48.0900			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3760.000	2157.8686			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 14-May-2023		20:00 Hr on 13-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.611	532	16.950	558	17.128	
iii) Jalalabad Gas Field	113.033	522	114.243	544	112.828	
iv) Fenchuganj Gas Field	12.967	517	12.625	534	11.508	
v) Moulvibazar Gas Field	17.472	504	17.680	625	18.300	
vi) Rashidpur Gas Field	42.890	524	42.940	625	42.410	
vii) Bibyana Gas Field	446.428	596	612.000	534	549.761	
viii) Hobiganj Gas Field	68.016		0.000		0.000	
ix) Titas Gas Field Loc.- C	25.826	685	26.084		26.343	
ix) Titas Gas Field Loc.- E	37.281	675	37.654		38.027	
ix) Titas Gas Field Loc.- I	18.494	530	18.679		18.864	
ix) Titas Gas Field Loc.- J	40.453	690	40.858		41.262	
Total In-take To N-S/R-A (I ... Ix) :	840.472				876.430	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-May-2023		20:00 Hr on 13-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	552.000	481/710	558.000	481/710	558.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.912		41.321		41.730
ii) SFCL		40.509				
iii) Kuslira 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	46.996		47.466		47.936
Sub-total (I - II) :		131.417		91.817		92.726

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	14-May-2023	20:00 Hr on	13-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.096	0	9.096		9.596
ii) AFCCCL		0.000	0	0.010	580	0.020
		8.096		9.106		9.616
Sub-total (i - ii) :		700.959	602	847.896	592	783.704
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.600		9.600		10.100
ii) KTL-II Off-take (Beanibazar GF)		14.159		14.139		14.659
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	700.955	0	669.000	626	648.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	244.926	603	236.000	620	225.000
iv) VS-3 Pipeline	150	148.071	532	147.000	455	147.000
v) A-M Pipeline	450	307.958	398	286.000	455	276.000
Total Delivery from AGMS (I...v)		700.955		669.000		648.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCCL Through A-B1 Line	450	0.000	156	0.000	416	0.000
- Through VS-3 Pipeline	150	148.071	532	147.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	422	197.922	292	173.578
- Through B-B Pipeline	350	100.440	603	105.440	620	110.440
- Through A-M Line	450	307.958	398	286.000	455	276.000
Total Delivery To TGTDCCL		408.398		589.362		560.018
iii) To PGCL and SGCL System		144.486		146.486		149.486
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		700.955		882.848		856.504
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		0.000	422	1.000	292	5.000
ii) Bangora Gas Field		47.070	336	47.070	336	47.070
iii) Titlas Gas Field Location G		42.777	385	42.777	385	42.777
iv) Titlas Gas Field Location A2		23.053	285	23.053	285	23.053
v) Srikail Gas Field		41.525	367	41.525	367	41.525
vi) Bakhrabad Gas Field		32.431	198	33.231	0	0.000
vii) Salda Gas Field		4.244	0	4.944		3.890
viii) Meghna Gas Field		3.722		4.322		10.263
Total In-take (i ... viii) :		194.822		197.922		173.578
b) Off-take Condition :						
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0.000	156	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		5.519		5.524		5.529
iii) To TGTDCCL through BKB-Demra line		40.000	156	41.000	416	45.000
iv) To TGTDCCL through BKB-Siddirganj line		149.303	150	150.398	400	118.049
Total Off-take (i ... iv) :		194.822		197.922		173.578
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		190.756	0.000	190.806	160/60	190.856
ii) Aminbazar CGS		77.230	0.000	75.000		75.000
iii) Dhanua GMS from BD pipeline		484.533	0	483.000	518	483.000
Total Gas Consumption by TGTDCCL through GTCL		1082.234		1084.234		1084.234
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		0.000	156	0.000	416	0.000
ii) Through AB line		91.397		92.397		96.397
Total In-take (i ... ii) :		91.397		92.397		96.397
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	300/20	0.000
ii) Others (BGDCCL & KGDCCL)		91.397		92.397		96.397
iii) To TGTDCCL		0.000		1.000		5.000
Total Off-take (i ... iii) :		91.397		93.397		101.397
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		0.000	0.000	0.000	0	0.000
Total In-take (i ... i) :		0.000		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCCL		39.860	0.000	0.000	363/22	18.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		0.000		0.000		0.000
Total Off-take (i ... ii) :		39.860		39.860		39.860
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		2.101	50/20	0.624	50/20	3.000
ii) Gouripur TBS to BGSL (Provisional)		5.519		5.519		5.519
iii) Others (Hori.100MW; etc.)		37.899		40.376		42.000
Total (i ... iii) :		45.519		46.519		50.519

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-May-2023		20:00 Hr on 13-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		144.486	0	148.939		146.829
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.837		17.006		17.176
ii) Bogra TBS (Power+Others)		16.006	127/112	15.300	108/86	14.000
iii) Baghabarl CGS (Power)		0.000	137/133	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		110.833		110.833		110.833
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		144.486		148.939		146.829
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1542.586		1643.373		1552.767
Total Gas Delivery		1562.441		1643.373		1552.767
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddiganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddiganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddiganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	29.788		24.000	140	28.800
Horipur 412 MW P.P. (EGCB)	63.500	45.280		40.800	145	40.800
Meghnaghat 450 MW P.P.	100.000	22.146		19.200	145	19.200
Summit Meghnaghat 335 MW	75.000	0.599		5.599	145	0.000
RPCL 210 MW P.P.	42.000	12.644		7.728	250	14.400
Madabdi REB Summit (11+27) MW	8.000	6.530		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.284		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.408		0.000		3.476
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.786		2.814		2.842
Gazipur Summit Northern 33 MW SIPP	8.000	7.040		7.110		7.181
Norsingdi Dorin 22 MW SIPP	5.000	2.709		2.736		2.763
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.804		0.000		84.000
Ghorashal (Unit-5) 210 MW	51.500	46.852				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.701		5.758		5.815
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	225.569		115.745		209.377
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.245		1.257		1.270
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	2.172		2.194		2.215
Alpha Power 10MW	2.000	1.290		1.303		1.316
Shah Cement 10MW	2.500	0.068		0.069		0.069
B Paper+U' Cement+Sung Sung+Mppil	7.000	36.410		36.774		37.138
CITY Sugar Power 10 MW	2.000	5.393		5.447		5.501
Malancha Holding 35 MW	7.000	7.125		7.196		7.268
ASM PS (10 MW)	3.000	0.153		0.155		0.156
Partex Engy. 10 MW	3.000	0.525		0.530		0.536
AM Energy Ltd. 10 MW	2.000	2.258		2.281		2.303
Everest Power (25 MW)	2.500	3.406		3.440		3.474
Sub-total (ii) :	47.000	60.045		60.645		61.246
Total A(i+ii)	1054.000	285.614		176.391		270.623
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	0	0.000	0	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	0	0.000	0	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.702		0.000		0.716
Sub-total (i) :	194.000	0.702		0.000		0.716
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	0.000		0.000		0.000
Sub-total (ii) :	15.000	0.000		0.000		0.000
Total B(i+ii)	209.000	0.702		0.000		0.716
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCL 225 MW CCPP	40.000	37.480		0.000		37.737
United 200MW Moduler Power Plant	40.000	35.737		0.000		63.660
Ashuganj South 450 MW CCPP	65.000	61.660		0.000		23.968
Ashuganj North 450 MW CCPP	65.000	50.019		0.000		
Ashuganj Precision Rental 55 MW	12.000	8.393				
Comilla REB (11+13.5) MW	6.000	4.317		4.360		4.403
Jangalia PS 33 MW Summit Rental	8.000	2.354		2.378		2.401
Feni Dorin 22 MW SIPP	5.000	3.955		3.995		4.034
Feni Mohipal 11 MW SIPP	2.500	1.319		1.332		1.345
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.096	0	8.086		8.106
Sub-total (C) :	415.500	213.330		20.150		147.655

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 14-May-2023		20:00 Hr on 13-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.333		18.516		18.700
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.491		16.656		16.821
Fenchuganj CC1 90 MW	17.000	9.144		9.235		9.327
Fenchuganj CC2 90 MW	18.000	8.937		9.026		9.115
Fenchuganj 51 MW BPL	13.000	11.342		11.455		11.568
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.490		11.605		11.720
Summit Bibiyana-2 (341 MW)	62.000	46.713		0.000		47.647
Bibiyana-3 CC (400 MW)	45.000	59.585		0.000		
Bibiyana South (400 MW)	45.000	57.239		0.000		57.239
Kumargaon 20 MW P.S	2.000	4.201		4.243		4.285
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.336		2.359		2.382
Kumargaon United power 25 MW	5.700	3.060		3.091		3.121
Kumargaon 150 MW CCPP	36.000	35.450		35.804		36.159
Hobiganj 11 MW Energypac SIPP	3.000	0.641		0.647		0.654
Sub-total (D) :	396.700	284.959		122.637		228.737
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	133	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.392	112	4.292	86	4.492
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.733		1.783		1.788
NWPGCL Unit-1 (225 MW)	35.000	30.063		0.000		
NWPGCL Unit-2 (225 MW)	35.000	5.659		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.670		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.441		0.000		53.941
Sub-total (E) :	240.900	116.958		6.075		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.830		7.908		7.987
Bhola 225 MW CCPP	35.000	34.240		36.550		37.690
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				0.000
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	42.070		44.458		45.677
H) Gas Consumption for Power						
i) Grid Power	2254.100	883.588		883.588		883.588
ii) Non Grid Power	62.000	60.045		60.645		61.246
Total Gas Consumption for Power (A..F)	2316.100	943.633		944.233		944.833
I. Fertilizer : i) TFA :						
JFCL	45.000	37.472	0	36.000	180	36.000
GPFPLC	45.000	7.030		7.030	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	44.502		43.030		36.000
ii) KFA :						
KAFCO	63.000	0.000	0	0.000	0	0.000
CUFL	52.000	0.000	0	0.000	0	0.000
Sub-total (ii) :	115.000	0.000		0.000	580	0.000
iii) BFA : AFCCL	52.000	0.000	0	0.000		40.914
iv) JFA : Shahjalal Fertilizer	45.000	40.509		40.914		40.914
Total Fertilizer Consump. (i ... iv) :	264.000	85.011		83.944		76.914
J. Others Consumptions :						
i) TFA	600.000	968.960		-6.000		-6.120
ii) KFA		61.864		16.000		13.669
iii) BFA		83.990		84.830		85.670
iv) JFA	38.000	97.093		98.064		99.035
v) SFA	2.000	4.940		5.060		5.250
vi) PFA (Estimated)	12.000	27.528		26.231		24.896
Total Others Consumption (i ... v) :	652.000	1244.375		224.184		222.399
Total Gas Consumption (A ... I) :		2273.018		1252.361		1244.146

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1299.076
KGDCL	62.566
BGDCL	297.320
JGTDCL	422.560
PGCL	144.486
SGCL	47.010
Total Consumption :	2273.018

Remarks :
The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreco 80,145,70,Maxpower79,

Fertilizer :
Other:
Difference between production and consumption= -115.149

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Director (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C.: 1. DGM (RTD), Dhaka, GTCL.	Ref. : 28.14.0000.134.01.13822.23
2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date : 14-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 13-May-23 to 08:00 Hrs of 14-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar 34000


Director (Operation)