



Gas Transmission Company Ltd.
(A Company of Patrebangla)
GTCL Head Office Building
Plot # F-16/A, Sher-E-Bangla Nagar Administrative Area
Dhaka-1207.

Ref : 25.14.0000.134.01.13122.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 06 Dec-23 to 08:00 Hrs of 07 Dec-23)

Reporting Date: 7-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542 000	308 9720			
Hobiganj Gas Field	7	225 000	116 5880			
Bakhrabad Gas Field	8	43 000	31 1740			
Narsingdi Gas Field	2	30 000	24 5380			
Meghna Gas Field	1	11 000	3 3630			
Sub-total (A) :	42	851 000	566 6350			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	65 000	31 4977			
Kailashilla Gas Field # 1	2	13 000	0 0000			
Beanibazar Gas Field	1	15 000	15 0674			
Rashidpur Gas Field	5	60 000	40 3133			
Horipur Gas Field (Syhet)	1	0 000	5 4643			
Sub-total (B) :	12	149 000	98 3427			
C. BAPEX :						
Salda Gas Field	1	3 000	2 0000			
Fenchuganj Gas Field	2	20 000	11 4663			
Shahbazpur Gas Field	3	50 000	77 6445			
Semutang Gas Field	2	3 000	0 8709			
Sundalpur Gas Field	1	10 000	2 6259			
Srikali Gas Field	3	40 000	36 1851			
Roopganj Gas Field	1	8 000	0 0000			
Begumganj Gas Field	1	10 000	8 0211			
Sub-total (C) :	14	150 000	139 6938			
D. Santos : Sangu Gas Field						
	0	0 000	0 0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270 000	164 4520	428.2610 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42 000	18 1030			
Bibyana Gas Field	26	1200 000	1062 4400			
Sub-total (E)	39	1512 000	1244 9950			
F. NIKO RESOURCES : Feni Gas Field						
	0	0 000	0 0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103 000	42 6200			
H. RLNG Intake: a) MLNG						
		500 000	0 0000			
b) SLNG						
		500 000	493 1920			
2. Total Production (A ... H)						
	112	3765 000	2585 4785			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 7-Dec-2023		20:00 Hr on 6-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0 000		0 000	
ii) Kailashilla Gas Field	15.765	505	13 000	494	10 000	
iii) Jalalabad Gas Field	120.739	523	126.143	512	124.143	
iv) Fenchuganj Gas Field	11.456	512	12 000	503	12 000	
v) Moulvibazar Gas Field	18.047	502	13 000	550	19 000	
vi) Rashidpur Gas Field	45.138	515	45 000	510	43 000	
vii) Bibyana Gas Field	460.599	610	622 000	595	537.498	
viii) Hobiganj Gas Field	57.354		57 000		0 000	
ix) Titas Gas Field Loc.- C	26 550	875	26 816		27.081	
ix) Titas Gas Field Loc.- E	33 505	645	33 640		34.175	
ix) Titas Gas Field Loc.- I	25 605	850	25 861		26.117	
ix) Titas Gas Field Loc.- J	40 177	855	40 579		40 981	
Total In-take To N-S/R-A (i ... ix) :	854.935				873.992	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 7-Dec-2023		20:00 Hr on 6-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210 000	568 000	477/682	570 000	477/708	1015.238
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		27.269		27 542		27.814
ii) SFCL		41.764				
iii) Kuslara 163 MW		0 000				
iv) Munshibazar DRS (Estimated)	3	2.706		3 030		3 060
v) RoghunondonPur (VS-P)	60	21.391		21.605		21.819
Sub-total (i - ii) :		93.131		62.177		62.693

(Signature) Iqbal Ahmed *(Signature) M. Khan*

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland P5 51 MW, Ashuganj		7.292		8.292		8.792
ii) AFCCCL		35.547		35.557	605	35.587
Sub-total (i - ii) :		42.839		43.849		44.359
Gas In-take At AGMS (a less c & d) :						
		718.965	612	963.082	607	821.299
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.733		16.733		17.233
ii) KTL-II Off-take (Beanibazar GF)		15.067		15.047		15.567
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		42.857				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	718.965	612	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	578	0.000
iii) BB Pipeline	350	185.778	562	164.000	563	128.000
iv) VS-3 Pipeline	150	125.374	417	135.000	432	135.000
v) A-M Pipeline	450	427.813	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		718.965		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCCL Through A-B1 Line	450	0.000	278	0.000	405	0.000
- Through VS-3 Pipeline	150	125.374	417	135.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	315.210	573	287.536
- Through B-B Pipeline	350	94.142	562	99.142	563	104.142
- Through A-M Line	450	427.813	397	470.000	372	401.000
Total Delivery To TGTDCCL		521.955		884.352		792.678
iii) To PGCL and SGCL System						
		71.636		73.636		76.636
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		718.965		1092.988		1004.314
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		134.305	357	135.305	573	139.305
ii) Bangora Gas Field		41.640	336	41.640	336	41.640
iii) Titas Gas Field Location G		40.240	590	40.240	590	40.240
iv) Titas Gas Field Location A2		22.878	600	22.878	600	22.878
v) Srikail Gas Field		36.083	367	36.083	367	36.083
vi) Bakhrabad Gas Field		30.712	436	31.512		0.000
vii) Salda Gas Field		2.892		3.592		3.890
viii) Meghna Gas Field		3.360		3.960		3.500
Total In-take (i ... viii) :		312.110		315.210		287.536
b) Off-take Condition :						
i) To KGDCCL & BGDCL through BKB-Ctg. Line		0.000	278	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.363		8.368		8.373
iii) To TGTDCCL through BKB-Demra line		120.000	278	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		183.747	275	184.842	400	149.163
Total Off-take (i ... iv) :		312.110		315.210		287.536
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		77.918		77.968		78.018
ii) Aminbazar CGS		85.890		86.000		86.000
iii) Dhanua GMS from BD pipeline		428.281	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1253.963		1255.963		1255.963
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		267.052	278	267.052	405	267.052
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		267.052		268.052		272.052
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCCL & KGDCCL)		132.747		133.747		137.747
iii) To TGTDCCL		134.305		135.305		139.305
Total Off-take (i ... iii) :		267.052		269.052		277.052
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		493.192	660.000	493.000	660	479.000
Total In-take (i ... i) :		493.192		493.000		493.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCCL		226.140	595/174	226.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		267.052		267.052		267.052
Total Off-take (i ... ii) :		493.192		493.192		493.192
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		4.609	90/55	6.960	110/80	9.720
ii) Gourpur TBS to BGDCL (Provisional)		8.363		8.363		8.363
iii) Others (Hori 100MW, etc.)		115.391		114.040		115.280
Total (i ... iii) :		128.363		129.363		133.363

Signature: Jahan Ahmed

Signature: M. Khan

Station/System	Capacity MMSCFD	Supply In MMSCFD	08.00 Hr on Pressure PBD	7 Dec 2023 Flow MMSCFD	20.00 Hr on Pressure PBD	6 Dec 2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elengy (Western zone pipeline) :		71.636		78.865		74.668
b) Off-take Condition :						
i) Sadarandapur & Ulapani (Estimated)	18.820			19.010		19.206
ii) Bagra TPS (Power+Others)	8.059		193/180	9.000	05/70	7.600
iii) Bahabhat CGS (Power)	0.000		200/104	4.000	116/110	4.000
iv) Rajshahi CGS from B.R pipeline	0.810			0.800		0.820
v) North West Power Unit 1-4 (1088 MW)	43.039			43.039		43.039
vi) Dheramara CGS	0.000					
Total Off-take (i ... vi) :	71.638			78.865		74.668
Total Gas In-take & Delivery of GTCL Operated Pipelines						
Total Gas In-take		1999.260		2196.924		1989.024
Total Gas Delivery		1999.260		2196.924		1989.024
Gas Consumption Scenario :						
3. A) i) Titla Franchise Area (TFA) : Grid Power						
Siddiganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddiganj (120 x 2) MW P.S	55.000	0.123		0.000		0.000
Siddiganj 335 MW P.S. (EGCB)	54.000	45.310		37.200		336.000
Harpur 100MW P.S	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Harpur 360 MW P.P	70.000	0.000		0.000	525	0.000
Harpur 412 MW P.P (EGCB)	63.500	52.004		50.400	445	67.600
Meghnaghat 450 MW P.P	100.000	61.887		43.200	435	57.600
Gummit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P	42.000	13.850		10.800	215	17.320
Madaba REB Summit (11*27) MW	8.000	3.251		0.000		0.050
Ashua REB Summit (11*34) MW	11.500	4.284		0.000		0.050
Doreen Tangal 22 MW SIPP	5.000	0.000		0.000		0.000
Rupganj Summit Eastern 33 MW SIPP	8.000	5.501		5.550		5.011
Gazipur Summit Northern 33 MW SIPP	8.000	4.783		4.831		4.879
Narsingdi Dorin 22 MW SIPP	5.000	1.102		1.113		1.124
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 410 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	45.939		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Region Power 108 MW	25.000	13.291		13.424		13.557
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	251.105		171.524		535.799
ii) Titla Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.000		1.079		1.089
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power Unit 1 & 2-40MW	7.000	4.027		4.067		4.106
Alpha Power 10MW	2.000	1.928		1.947		1.967
Shah Cement 10MW	2.500	0.149		0.150		0.152
B Paper+U Cement+Song Sung+Mpp	7.000	45.000		45.550		46.001
CITY Sugar Power 10 MW	2.000	8.148		8.229		8.311
Malancha Holding 35 MW	7.000	8.449		8.533		8.618
ASM PS (10 MW)	3.000	0.321		0.324		0.327
Parlex Envy 10 MW	3.000	1.186		1.178		1.189
AM Energy Ltd 10 MW	2.000	2.713		2.740		2.767
Everest Power (25 MW)	2.500	4.645		4.691		4.738
Sub-total (II) :	47.000	77.713		78.490		79.267
Total A(i+ii) :	1254.000	328.818		250.014		615.066
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Snikalbaha P.S (225+150+60 MW)	88.000	31.751		31.000		27.000
Barabanda 23.22 MW SIPP (Regent)	5.500	2.628		0.000		2.681
Sub-total (I) :	194.000	34.379		31.000		29.681
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold 63 MW CEPZ	15.000	8.943		9.032		9.122
Sub-total (II) :	15.000	8.943		9.032		9.122
Total B(i+ii) :	209.000	43.322		40.032		38.802
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCFP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	1.912		0.000		3.912
Ashuganj South 450 MW CCFP	95.000	44.151		0.000		40.151
Ashuganj North 450 MW CCFP	65.000	61.337		0.000		23.958
Ashuganj Precision Renta 55 MW	12.000	13.703		0.000		
Comilla REB (1+13.5) MW	8.000	1.081		1.102		1.113
Jayjaya PS 33 MW Summit Ractal	8.000	5.808		5.866		5.924
Fari Dorin 22 MW SIPP	5.000	2.929		2.957		2.987
Fari Municipal 11 MW SIPP	2.500	1.531		1.544		1.562
Chandpur Power 150 MW CCFP	12.000	8.000		0.000		0.000
Muliant PS 51 MW	12.000	7.282		7.282		7.302
Sub-total (C) :	415.500	169.783		18.754		84.548

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 7-Dec-2023		20:00 Hr on 6-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.588		17.764		17.940
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.995		9.085		9.175
Fenchuganj CC2 90 MW	18.000	8.944		9.034		9.123
Fenchuganj 51 MW BPL	13.000	4.398		4.431		4.475
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	4.942		4.992		5.041
Summit Bibiyana-2 (341 MW)	62.000	47.575		0.000		48.526
Bibiyana-3 CC (400 MW)	45.000	55.309		0.000		
Bibiyana South (400 MW)	45.000	59.504		0.000		59.504
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.840		1.858		1.876
Kumargaon United power 25 MW	5.700	2.768		2.796		2.823
Kumargaon 150 MW CCPP	36.000	30.610		30.916		31.222
Hobiganj 11 MW Energypac SIPP	3.000	1.413		1.427		1.441
Sub-total (D) :	396.700	243.875		82.303		191.148
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.488		1.536		1.541
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	43.039		0.000		43.539
Sub-total (E) :	240.900	44.525		1.536		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.170		6.232		6.293
Bhola 225 MW CCPP	35.000	32.360		34.670		35.810
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.160				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	74.690		40.902		42.103
H) Gas Consumption for Power						
i) Grid Power	2454.100	818.357		818.357		818.357
ii) Non Grid Power	62.000	86.658		87.523		88.389
Total Gas Consumption for Power (A..F)	2516.100	905.013		905.880		906.746
I. Fertilizer : i) TFA :						
JFCL	45.000	23.255		24.000	290	55.200
GPFPLC	45.000	2.128		2.128		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	25.383		26.128		55.200
ii) KFA :						
KAFCO	63.000	50.804		48.000		44.000
CUFL	52.000	4.766		6.000		40.000
Sub-total (II) :	115.000	55.570		54.000		84.000
iii) BFA : AFCCL						
	52.000	35.547		35.547	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	41.764		42.182		42.182
Total Fertilizer Consump. (I ... IV) :	264.000	158.264		157.857		181.382
J. Others Consumptions :						
i) TFA	600.000	1117.493		1118.000		1115.000
ii) KFA		169.019		154.908		4.547
iii) BFA		102.639		103.665		104.692
iv) JFA	38.000	101.227		102.239		103.251
v) SFA	2.000	4.450		4.570		4.760
vi) PFA (Estimated)	12.000	27.111		26.480		25.165
Total Others Consumption (I ... VI) :	652.000	1521.939		1507.822		1357.415
Total Gas Consumption (A ... I) :		2585.216		2571.659		2443.544

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1471.664
KGDCCL	287.811
BGDCCL	307.969
JGTDCL	386.866
PGCL	71.638
SGCL	79.140
Total Consumption :	2585.216

Difference between production and consumption = 0.262

Signature *Signature*

Signature

Signature
General Manager (Operations)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Dec-23 to 08:00 Hrs of 07-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			798932.00

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Signature
General Manager (Operation)