



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. No. 28 14 0000 134 01 13963 23

| | |
|---|--|
| To : Managing Director, GTCL | |
| C.C. 1. Manager (Cord.) to Chairman, Petrobangla | 2. Director (Ops & Mines), Petrobangla |
| 3. Director (Ops), TGTDCI | |

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08 00 Hrs of 07-Oct-23 to 08 00 Hrs of 08-Oct-23)

Reporting Date: 8-Oct-2023

| 1. Gas Production Scenario : | | | | | | |
|--|-------------------------|------------------------|------------------------|------------------------|----------------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFL : | | | | | | |
| Titas Gas Field | 26 | 542 000 | 377.7670 | | | |
| Hobiganj Gas Field | 7 | 225 000 | 122.8270 | | | |
| Bakhrabad Gas Field | 6 | 43 000 | 31.6490 | | | |
| Narsingdi Gas Field | 2 | 30 000 | 25.1380 | | | |
| Meghna Gas Field | 1 | 11 000 | 3.2140 | | | |
| Sub-total (A) : | 42 | 851.000 | 560.5950 | | | |
| B. SGFL : | | | | | | |
| Kailashilla (MSTE) Gas Field | 3 | 55.000 | 25.5976 | | | |
| Kailashilla Gas Field # 1 | 2 | 13.000 | 0.0000 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 15.2489 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 45.9723 | | | |
| Horipur Gas Field (Syhet) | 1 | 6.000 | 5.9480 | | | |
| Sub-total (B) : | 12 | 149.000 | 92.7668 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 3.2638 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 11.6075 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 81.2615 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.9238 | | | |
| Sundalpur Gas Field | 1 | 10.000 | 8.0307 | | | |
| Srikail Gas Field | 3 | 40.000 | 31.5183 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumgonj Gas Field | 1 | 10.000 | 8.2177 | | | |
| Sub-total (C) : | 14 | 150.000 | 144.8233 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 171.3000 | | | |
| Moulvibazar Gas Field | 6 | 42.000 | 15.2440 | 462.4180 | MMSCF supply through BD Pipeline | |
| Bibyana Gas Field | 26 | 1200.000 | 1078.9390 | | | |
| Sub-total (E) | 39 | 1512.000 | 1265.4830 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 43.5000 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 522.2850 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 452.0050 | | | |
| 2. Total Production (A ... H) | | | | | | |
| | 112 | 3765.000 | 3081.4581 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day in | 08:00 Hr on 8-Oct-2023 | | 20:00 Hr on 7-Oct-2023 | | |
| | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashilla Gas Field | 17.587 | 505 | 18.000 | 494 | 17.000 | |
| iii) Jalalabad Gas Field | 110.182 | 523 | 112.763 | 512 | 114.763 | |
| iv) Fenchuganj Gas Field | 11.597 | 512 | 12.000 | 503 | 12.000 | |
| v) Moulvibazar Gas Field | 15.189 | 502 | 17.000 | 550 | 19.000 | |
| vi) Rashidpur Gas Field | 44.814 | 515 | 45.000 | 510 | 43.000 | |
| vii) Bibyana Gas Field | 435.611 | 610 | 599.000 | 595 | 536.311 | |
| viii) Hobiganj Gas Field | 58.856 | | 62.000 | | 0.000 | |
| ix) Titas Gas Field Loc.- C | 21.785 | 675 | 22.003 | | 22.221 | |
| ix) Titas Gas Field Loc.- E | 35.276 | 645 | 35.629 | | 35.982 | |
| ix) Titas Gas Field Loc.- i | 25.200 | 650 | 25.452 | | 25.704 | |
| ix) Titas Gas Field Loc.- j | 39.079 | 655 | 39.470 | | 39.861 | |
| Total In-take To N-S/R-A (i ... ix) : | 910.176 | | | | 865.841 | |
| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 8-Oct-2023 | | 20:00 Hr on 7-Oct-2023 | |
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Muchai : | | | | | | |
| Suction/Discharge | 1210.000 | 585.000 | 477/728 | 570.000 | 477/708 | 532.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 37.819 | | 38.197 | | 38.575 |
| ii) SFCL | | 9.860 | | | | |
| iii) Kusiara 163 MW | | 28.592 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 2.270 | | 3.030 | | 3.060 |
| v) RoghunondonPur (VS-P) | 60 | 34.581 | | 34.927 | | 35.273 |
| Sub-total (i - ii) : | | 113.122 | | 76.154 | | 76.908 |

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| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 8-Oct-2023 | | 20:00 Hr on 7-Oct-2023 | |
|---|----------------|-----------------|------------------------|-----------------|------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 9.955 | | 10.955 | | |
| ii) AFCCL | | 0.000 | | 0.010 | 605 | 11.455 |
| Sub-total (i - ii) : | | 9.955 | | 10.965 | | 0.020 |
| Gas In-take At AGMS (a less c & d) : | | 787.099 | 597 | 912.162 | 607 | 11.475 |
| e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 8.011 | | 9.011 | | 9.511 |
| ii) KTL-II Off-take (Beanibazar GF) | | 15.249 | | 15.229 | | 15.749 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | | | | | |
| | | 60.237 | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 787.099 | 597 | 642.000 | 607 | 630.000 |
| g) Gas Delivery from AGMS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 357 | 0.000 | 573 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 346 | 0.000 | 576 | 0.000 |
| iii) BB Pipeline | 350 | 200.708 | 562 | 209.000 | 563 | 215.000 |
| iv) VS-3 Pipeline | 150 | 150.530 | 417 | 120.000 | 432 | 112.000 |
| v) A-M Pipeline | 450 | 435.861 | 397 | 313.000 | 372 | 303.000 |
| Total Delivery from AGMS (i...v) | | 787.099 | | 642.000 | | 630.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGSL & KGDCL Through A-B1 Line | 450 | 0.000 | 595 | 0.000 | 560 | 0.000 |
| - Through VS-3 Pipeline | 150 | 150.530 | 417 | 120.000 | 432 | 112.000 |
| ii) To TGTDC System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | 357 | 770.008 | 573 | 741.644 |
| - Through B-B Pipeline | 350 | 55.663 | 562 | 60.663 | 563 | 65.663 |
| - Through A-M Line | 450 | 435.861 | 397 | 313.000 | 372 | 303.000 |
| Total Delivery To TGTDC | | 491.524 | | 1143.671 | | 1110.307 |
| iii) To PGCL and SGCL System | | 145.045 | | 147.045 | | 150.045 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 787.099 | | 1410.716 | | 1372.352 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CHT & CFB Pipeline | | 601.585 | 357 | 602.585 | 573 | 606.585 |
| ii) Bangora Gas Field | | 42.590 | 336 | 42.590 | 336 | 42.590 |
| iii) Titas Gas Field Location G | | 35.850 | 590 | 35.850 | 590 | 35.850 |
| iv) Titas Gas Field Location A2 | | 17.711 | 600 | 17.711 | 600 | 17.711 |
| v) Srikail Gas Field | | 31.518 | 367 | 31.518 | 367 | 31.518 |
| vi) Bakhrabad Gas Field | | 31.186 | 436 | 31.986 | | 0.000 |
| vii) Salda Gas Field | | 3.257 | | 3.957 | | 3.890 |
| viii) Meghna Gas Field | | 3.211 | | 3.811 | | 3.500 |
| Total In-take (i ... viii) : | | 766.908 | | 770.008 | | 741.644 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | 595 | 1.000 | 560 | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 8.120 | | 8.125 | | 8.130 |
| iii) To TGTDC through BKB-Demra line | | 250.000 | 595 | 251.000 | 560 | 255.000 |
| iv) To TGTDC through BKB-Siddirganj line | | 508.788 | 590 | 509.883 | 550 | 473.514 |
| Total Off-take (i ... iv) : | | 766.908 | | 770.008 | | 741.644 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) : | | | | | | |
| i) Ashulia CGS | | 78.402 | | 78.452 | | 78.502 |
| ii) Aminbazar CGS | | 84.860 | | 78.000 | | 78.000 |
| iii) Dhanua GMS from BD pipeline | | 462.418 | 537 | 492.000 | 532 | 492.000 |
| Total Gas Consumption by TGTDC through GTCL | | 1712.730 | | 1714.730 | | 1714.730 |
| D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 737.950 | 595 | 737.950 | 560 | 737.950 |
| ii) Through AB line | | 0.000 | | 1.000 | | 5.000 |
| Total In-take (i ... ii) : | | 737.950 | | 738.950 | | 742.950 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 136.365 | | 137.365 | | 141.365 |
| iii) To TGTDC | | 601.585 | | 602.585 | | 606.585 |
| Total Off-take (i ... iii) : | | 737.950 | | 739.950 | | 747.950 |
| E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A Pipeline from CTMS | | 974.290 | 945.000 | 953.000 | 885 | 986.000 |
| Total In-take (i ... i) : | | 974.290 | | 953.000 | | 953.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDC | | 236.340 | 928/276 | 256.000 | 841/226 | 260.000 |
| ii) Through Anowara- Fouzderhat Pipeline (RLNG) | | 737.950 | | 737.950 | | 737.950 |
| Total Off-take (i ... ii) : | | 974.290 | | 974.290 | | 974.290 |
| F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 94.854 | 180/120 | 88.800 | 110/80 | 110.400 |
| ii) Gouripur TBS to BGSL (Provisional) | | 8.120 | | 8.120 | | 8.120 |
| iii) Others (Hori.100MW; etc.) | | 155.146 | | 162.200 | | 144.600 |
| Total (i ... iii) : | | 258.120 | | 259.120 | | 263.120 |

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| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on | 8-Oct-2023 | 20:00 Hr on | 7-Oct-2023 |
|--|-----------------|-----------------|---------------|-----------------|---------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga (Western zone pipeline) : | | | 145.045 | | 154.795 | 147.582 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | 16.495 | | | 16.660 | | 16.827 |
| ii) Bogra TBS (Power+Others) | 9.405 | 282/241 | | 13.000 | 182/167 | 7.600 |
| iii) Baghabari CGS (Power) | 0.000 | 308/302 | | 6.000 | 212/206 | 4.000 |
| iv) Rajshahi CGS from B-R pipeline | 0.810 | | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | 118.335 | | | 118.335 | | 118.335 |
| vi) Bheramara CGS | 0.000 | | | | | |
| Total Off-take (I ... vi) : | 145.045 | | | 154.795 | | 147.582 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | 2535.467 | | | 2624.980 | | 2471.160 |
| Total Gas Delivery | 2535.467 | | | 2624.980 | | 2471.160 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 50.904 | | 45.600 | 525 | 53.088 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 59.113 | | 52.800 | 445 | 57.600 |
| Meghnaghat 450 MW P.P. | 100.000 | 58.416 | | 57.600 | 435 | 64.800 |
| Summit Meghnaghat 335 MW | 75.000 | 16.213 | | 21.213 | 435 | 19.200 |
| RPCL 210 MW P.P. | 42.000 | 15.610 | | 13.920 | 215 | 17.328 |
| Madabdi REB Summit (11+27) MW | 8.000 | 4.040 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 5.667 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 3.495 | | 0.000 | | 3.565 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 5.116 | | 5.167 | | 5.218 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 6.348 | | 6.411 | | 6.475 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 3.297 | | 3.330 | | 3.363 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | 270 | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 38.931 | | 0.000 | | 42.000 |
| Ghorashal (Unit-5) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 12.410 | | 12.534 | | 12.658 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1007.000 | 279.560 | | 218.576 | | 285.395 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.072 | | 1.083 | | 1.093 |
| Rahim Energy 30MW | 7.000 | 1.792 | | 1.810 | | 1.828 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 2.923 | | 2.952 | | 2.981 |
| Alpha Power 10MW | 2.000 | 1.197 | | 1.209 | | 1.221 |
| Shah Cement 10MW | 2.500 | 1.044 | | 1.054 | | 1.065 |
| B Paper+U' Cement+Sung Sung+MppI | 7.000 | 42.671 | | 43.098 | | 43.524 |
| CITY Sugar Power 10 MW | 2.000 | 8.723 | | 8.810 | | 8.897 |
| Malancha Holding 35 MW | 7.000 | 8.362 | | 8.446 | | 8.529 |
| ASM PS (10 MW) | 3.000 | 0.407 | | 0.411 | | 0.415 |
| Partex Engy. 10 MW | 3.000 | 1.305 | | 1.318 | | 1.331 |
| AM Energy Ltd. 10 MW | 2.000 | 0.000 | | 0.000 | | 0.000 |
| Everest Power (25 MW) | 2.500 | 7.308 | | 7.381 | | 7.454 |
| Sub-total (ii) : | 47.000 | 76.804 | | 77.572 | | 78.340 |
| Total A(i+ii) | 1054.000 | 356.364 | | 296.148 | | 363.735 |
| B) i) Karnafull Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 0.000 | | 20.000 | | 34.000 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 36.668 | | 25.000 | | 37.000 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 2.021 | | 0.000 | | 2.061 |
| Sub-total (i) : | 194.000 | 38.689 | | 45.000 | | 73.061 |
| ii) Karnafull Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 12.550 | | 12.676 | | 12.801 |
| Sub-total (ii) : | 15.000 | 12.550 | | 12.676 | | 12.801 |
| Total B(i+ii) | 209.000 | 51.239 | | 57.676 | | 85.862 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSCL (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSCL (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSCL 225 MW CCPP | 40.000 | 35.844 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 1.280 | | 0.000 | | 3.280 |
| Ashuganj South 450 MW CCPP | 65.000 | 44.317 | | 0.000 | | 46.317 |
| Ashuganj North 450 MW CCPP | 65.000 | 92.008 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 4.835 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 2.562 | | 2.588 | | 2.613 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 6.207 | | 6.269 | | 6.331 |
| Feni Dorin 22 MW SIPP | 5.000 | 4.006 | | 4.046 | | 4.086 |
| Feni Mohipal 11 MW SIPP | 2.500 | 1.546 | | 1.561 | | 1.577 |
| Chandpur Power 150 MW CCPP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 9.955 | | 9.945 | | 9.965 |
| Sub-total (C) : | 415.500 | 202.560 | | 24.409 | | 100.137 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 8-Oct-2023 | | 20:00 Hr on 7-Oct-2023 | |
|---|-----------------|-----------------|------------------------|-----------------|------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| | | 17.560 | | 17.736 | | 17.911 |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Fenchuganj CC1 90 MW | 17.000 | 8.959 | | 9.049 | | 9.138 |
| Fenchuganj CC2 90 MW | 18.000 | 8.947 | | 9.036 | | 9.125 |
| Fenchuganj 51 MW BPL | 13.000 | 9.274 | | 9.366 | | 9.459 |
| Khusiara 163 MW (Max) | 28.000 | 28.592 | | 28.878 | | 29.164 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 10.640 | | 10.746 | | 10.853 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 47.674 | | 0.000 | | 48.628 |
| Bibiyana-3 CC (400 MW) | 45.000 | 61.980 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 60.689 | | 0.000 | | 60.689 |
| Kumargaon 20 MW P.S | 2.000 | 6.204 | | 6.266 | | 6.328 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 2.443 | | 2.467 | | 2.492 |
| Kumargaon United power 25 MW | 5.700 | 3.288 | | 3.320 | | 3.353 |
| Kumargaon 150 MW CCPP | 36.000 | 35.159 | | 35.510 | | 35.862 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 1.756 | | 1.773 | | 1.791 |
| Sub-total (D) : | 396.700 | 303.163 | | 134.148 | | 244.793 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | 302 | 0.000 | 206 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 0.000 | 241 | -0.100 | 167 | 0.100 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 1.208 | | 1.258 | | 1.263 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 32.540 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 31.111 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 54.684 | | 0.000 | | 55.184 |
| Sub-total (E) : | 240.900 | 119.543 | | 1.158 | | 0.000 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 8.090 | | 8.171 | | 8.252 |
| Bhola 225 MW CCPP | 35.000 | 34.570 | | 36.880 | | 38.020 |
| Bhola Aggreko 95 Rental | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 36.440 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (F) : | 143.000 | 79.100 | | 45.051 | | 46.272 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2254.100 | 1022.615 | | 1022.615 | | 1022.615 |
| ii) Non Grid Power | 62.000 | 89.354 | | 90.248 | | 91.141 |
| Total Gas Consumption for Power (A..F) | 2316.100 | 1111.969 | | 1112.862 | | 1113.756 |
| I. Fertilizer : i) TFA : | | | | | | |
| JFCL | 45.000 | 0.274 | | 1.800 | 290 | 40.848 |
| GPFFPLC | 45.000 | 50.477 | | 50.477 | | 0.000 |
| PUFF | 14.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 104.000 | 50.751 | | 52.277 | | 40.848 |
| ii) KFA : | | | | | | |
| KAFCO | 63.000 | 48.740 | | 48.096 | | 47.000 |
| CUFL | 52.000 | 10.917 | | 9.336 | | 2.000 |
| Sub-total (ii) : | 115.000 | 59.657 | | 57.432 | | 49.000 |
| iii) BFA : AFCCL | | | | | | |
| | 52.000 | 0.000 | | 0.000 | 605 | 0.000 |
| iv) JFA : Shahjalal Fertilizer | | | | | | |
| | 45.000 | 9.860 | | 9.958 | | 9.958 |
| Total Fertilizer Consump. (i ... iv) : | 264.000 | 120.268 | | 119.667 | | 99.806 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 1212.036 | | -6.000 | | -6.120 |
| ii) KFA | | 172.768 | | 159.325 | | 0.868 |
| iii) BFA | | 101.691 | | 102.708 | | 103.725 |
| iv) JFA | 38.000 | 96.730 | | 97.697 | | 98.665 |
| v) SFA | 2.000 | 5.220 | | 5.340 | | 5.530 |
| vi) PFA (Estimated) | 12.000 | 25.502 | | 28.502 | | 23.064 |
| Total Others Consumption (i ... v) : | 652.000 | 1613.947 | | 387.572 | | 225.732 |
| Total Gas Consumption (A ... I) : | | 2846.184 | | 1620.102 | | 1439.294 |

| Daily Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCL | 1619.151 |
| KGDCL | 283.664 |
| BGDCL | 304.251 |
| JGTDCL | 409.753 |
| PGCL | 145.045 |
| SGCL | 84.320 |
| Total Consumption : | 2846.184 |

Difference between production and consumption= 235.274 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqarqon, Dhaka-1207.

| | | | |
|--------------|--|---------------|----------------------------|
| To : | Managing Director, GTCL | From : | Director (Operation), GTCL |
| C.C : | 1. DGM (RTD), Dhaka, GTCL. | Ref. : | 28.14.0000.134.01.13963.23 |
| | 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | Date : | 8-Oct-2023 (Reporting) |

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 07-Oct-23 to 08:00 Hrs of 08-Oct-23)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 450252.00 |
| | b) Beanibazar Gas Field | 2 | | 0.00 |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashuganj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 450252.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 450530.00 |

Kawsar Ashuganj


Director (Operation)