



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13819.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08.00 Hrs of 10-May-23 to 08.00 Hrs of 11-May-23)

Reporting Date: 11-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	20	542.000	390.8580			
Hobiganj Gas Field	7	225.000	140.0260			
Bakhrabad Gas Field	6	43.000	32.8350			
Narsingdi Gas Field	2	30.000	28.0720			
Meghna Gas Field	1	11.000	3.2740			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>593.0650</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	28.3427			
Kailashilla Gas Field # 1	2	13.000	2.3395			
Beanibazar Gas Field	1	15.000	14.3178			
Rashidpur Gas Field	5	60.000	44.3175			
Horjpur Gas Field (Syhet)	1	6.000	5.3350			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.6525</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.4495			
Fenchuganj Gas Field	2	26.000	12.8941			
Shahbazpur Gas Field	3	50.000	47.3191			
Semutang Gas Field	2	3.000	0.6213			
Sundalpur Gas Field	1	5.000	8.2181			
Snkail Gas Field	3	40.000	33.0364			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0963			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>113.6348</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	172.8790	483.7840 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.6310			
Bibyana Gas Field	26	1200.000	1099.1290			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1289.6390</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	48.1800			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	358.9510			
<b>b) SLNG</b>						
		500.000	310.8210			
<b>Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>2806.9433</b>			
<b>2. Total Production (A ... H)</b>						
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	11-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	10-May-2023 Flow MMSCFD	
	0.000		0.000		0.000	
i) Beanibazar Gas Field	16.970	532	16.950	558	17.128	
ii) Kailashilla Gas Field	114.153	522	115.103	544	113.688	
iii) Jalalabad Gas Field	12.884	517	12.625	534	11.508	
iv) Fenchuganj Gas Field	17.570	504	17.680	625	18.300	
v) Moulvibazar Gas Field	42.954	524	42.940	625	42.410	
vi) Rashidpur Gas Field	443.243	596	612.000	534	548.139	
vii) Bibyana Gas Field	67.586		0.000		0.000	
viii) Hobiganj Gas Field	23.623	700	23.859		24.095	
ix) Titas Gas Field Loc.- C	36.539	675	36.904		37.270	
ix) Titas Gas Field Loc.- E	18.718	530	18.905		19.092	
ix) Titas Gas Field Loc.- I	39.247	690	39.639		40.032	
ix) Titas Gas Field Loc.- J					871.663	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>833.488</b>				<b>936.607</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	11-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	10-May-2023 Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	572.000	481/710	540.000	481/710	558.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		40.569		40.975		41.381
ii) SFCL		40.738				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	40	46.996		47.466		47.936
<b>Sub-total (I - II) :</b>		<b>131.301</b>		<b>91.471</b>		<b>92.377</b>

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Station/System	Capacity MMSCFD	Supply In MMSCFD	08.09 Hr on 11 May 2023		20.09 Hr on 10 May 2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-B Pipeline to BGDCL :</b>						
i) Midland P/B 61 MW, Ashuganj		8.123	0	0.123		0.623
ii) AF CCL		0.000	0	0.010	600	0.020
<b>Sub total (i - ii) :</b>		<b>8.123</b>		<b>0.133</b>		<b>0.643</b>
<b>Gas In-take At AGMB (a less c &amp; d) :</b>		<b>604.064</b>	<b>606</b>	<b>646.136</b>	<b>692</b>	<b>779.286</b>
<b>e. 1 ) To JGTDBL From KTL-II &amp; Boanibazar Gas Field :</b>						
i) KTL-II Off take (KTL MSTE)		0.372		10.372		10.672
ii) KTL-II Off take (Boanibazar OF)		14.318		14.208		14.618
<b>e. 2 ) To JGTDBL from Jalalabad gas field through spur line</b>		<b>67.660</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1600	604.004	0	660.000	626	667.000
<b>g) Gas Delivery from AGMB :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	242.044	603	236.000	620	226.000
iv) VS-3 Pipeline	150	140.203	532	147.000	455	121.000
v) A-M Pipeline	450	304.917	398	286.000	455	321.000
<b>Total Delivery from AGMB (i...v)</b>		<b>694.064</b>		<b>669.000</b>		<b>667.000</b>
<b>h) Gas Delivery Condition Through AGMB &amp; AB Line :</b>						
<b>i) To BGSL &amp; KGDCL Through A-B1 Line</b>	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	140.203	532	147.000	455	121.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	422	462.309	292	469.053
- Through B-B Pipeline	350	95.945	603	100.945	620	105.945
- Through A-M Line	450	304.917	398	286.000	455	321.000
<b>Total Delivery To TGTDCCL</b>		<b>400.862</b>		<b>849.254</b>		<b>895.998</b>
<b>iii) To PGCL and SGCL System</b>		<b>146.999</b>		<b>146.999</b>		<b>151.999</b>
<b>Total Delivery Through AGMB &amp; AB (1+2) Line (i ... iii) :</b>		<b>694.064</b>		<b>1145.253</b>		<b>1168.997</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		278.756	422	279.756	292	283.756
ii) Bangora Gas Field		47.160	336	47.160	336	47.160
iii) Titlas Gas Field Location G		39.163	530	39.163	530	39.163
iv) Titlas Gas Field Location A2		23.434	475	23.434	475	23.434
v) Srikanil Gas Field		31.609	367	31.609	367	31.609
vi) Bakhrabad Gas Field		32.372	439	33.172	423	29.778
vii) Salda Gas Field		3.444	0	4.144		3.690
viii) Meghna Gas Field		3.271		3.671		10.263
<b>Total In-take (i ... viii) :</b>		<b>459.209</b>		<b>462.309</b>		<b>469.053</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		7.877		7.882		7.887
iii) To TGTDCCL through BKB-Demra line		120.000	460	121.000	416	125.000
iv) To TGTDCCL through BKB-Siddirganj line		331.332	450	332.427	400	331.166
<b>Total Off-take (i ... iv) :</b>		<b>459.209</b>		<b>462.309</b>		<b>469.053</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		163.890	0.000	163.940	160/60	163.990
ii) Aminbazar CGS		80.820	0.000	0.000		0.000
iii) Dhanua GMS from BD pipeline		483.784	0	483.000	0	483.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1335.978</b>		<b>1337.978</b>		<b>1337.978</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		400.662	460	400.662	416	400.662
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>400.662</b>		<b>401.662</b>		<b>405.662</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000	435/232	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		121.006		122.006		126.006
iii) To TGTDCCL		278.756		279.756		283.756
<b>Total Off-take (i ... iii) :</b>		<b>400.662</b>		<b>402.662</b>		<b>410.662</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhail-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		669.772	653.000	632.000	725	637.000
<b>Total In-take (i ... i) :</b>		<b>669.772</b>		<b>632.000</b>		<b>632.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		269.110	580/261	270.000	653/247	271.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		400.662		400.662		400.662
<b>Total Off-take (i ... ii) :</b>		<b>669.772</b>		<b>669.772</b>		<b>669.772</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		62.741	90/50	48.000	635/555	13.418
ii) Gouripur TBS to BGSL (Provisional)		7.877		7.877		7.877
iii) Others (Hori.100MW; etc.)		57.250		73.000		111.584
<b>Total (i ... iii) :</b>		<b>127.877</b>		<b>128.877</b>		<b>132.877</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 11-May-2023		20:00 Hr on 10-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>				0	152.736	150.630
<b>a) In-take at Elenga (Western zone pipeline) :</b>			146.999			
<b>b) Off-take Condition :</b>				17.494		17.668
i) Sadanandanpur & Ullapara (Estimated)			17.320		15.300	14.000
ii) Bogra TBS (Power+Others)			14.727	96/63	5.000	4.000
iii) Baghabari CGS (Power)			0.000	123/117	0.800	0.820
iv) Rajshahi CGS from B-R pipeline			0.810		114.142	114.142
v) North-West Power Unit 1- 4 (1088 MW)			114.142			
vi) Bheramara CGS			0.000		152.736	150.630
<b>Total Off-take (i ... vi) :</b>			146.999		152.736	150.630
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>				2258.830		2197.650
<b>Total Gas In-take</b>			2191.187		2258.830	2197.650
<b>Total Gas Delivery</b>			2191.188		2258.830	2197.650
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddiganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddiganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddiganj 335 MW P.S. (EGCB)	54.000	43.513		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	52.058		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	58.969		57.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	69.875		60.000	145	72.120
Summit Meghnaghat 335 MW	75.000	53.016		58.016	145	52.464
RPCL 210 MW P.P.	42.000	10.943		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	6.478		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.663		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.477		0.000		2.527
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.806		5.864		5.922
Gazipur Summit Northern 33 MW SIPP	8.000	6.729		6.796		6.864
Norsingdi Dorin 22 MW SIPP	5.000	3.510		3.545		3.580
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.420		0.000		76.800
Ghorashal (Unit-5) 210 MW	51.500	45.565				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.310		5.363		5.416
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>403.332</b>		<b>305.185</b>		<b>733.801</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.661		1.678		1.694
Rahim Energy 30MW	7.000	1.563		1.579		1.594
Unic Power ,Unit 1 & 2- 40MW	7.000	3.646		3.682		3.719
Alpha Power 10MW	2.000	1.242		1.254		1.267
Shah Cement 10MW	2.500	0.335		0.338		0.342
B Paper+U Cement+Sung Sung+MppI	7.000	40.776		41.184		41.592
CITY Sugar Power 10 MW	2.000	8.617		8.703		8.789
Malancha Holding 35 MW	7.000	8.107		8.188		8.269
ASM PS (10 MW)	3.000	0.250		0.253		0.255
Partex Engy. 10 MW	3.000	0.591		0.597		0.603
AM Energy Ltd. 10 MW	2.000	0.263		0.266		0.268
Everest Power (25 MW)	2.500	8.351		8.435		8.518
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>75.402</b>		<b>76.156</b>		<b>76.910</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>478.734</b>		<b>381.341</b>		<b>810.711</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	33.958	0	36.816	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.688	0	36.192	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.293		0.000		2.339
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>72.939</b>		<b>73.008</b>		<b>30.131</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.686		9.783		9.880
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.686</b>		<b>9.783</b>		<b>9.880</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>82.625</b>		<b>82.791</b>		<b>40.011</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCl 225 MW CCPP	40.000	36.659		0.000		2.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		42.598
Ashuganj South 450 MW CCPP	65.000	40.598		0.000		23.968
Ashuganj North 450 MW CCPP	65.000	50.436		0.000		
Ashuganj Precision Rental 55 MW	12.000	8.251		4.354		4.397
Comilla REB (11+13.5) MW	6.000	4.311		6.174		6.235
Jangalia PS 33 MW Summit Rental	8.000	6.113		3.795		3.832
Feni Dorin 22 MW SIPP	5.000	3.757		1.439		1.454
Feni Mohipal 11 MW SIPP	2.500	1.425		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		8.133
Midland PS 51 MW	12.000	8.123	0	8.113		94.617
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>159.673</b>		<b>23.875</b>		

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 11-May-2023		20:00 Hr on 10-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	16.811		16.979		17.147
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.286		17.459		17.632
Fenchuganj CC1 90 MW	17.000	9.169		9.260		9.352
Fenchuganj CC2 90 MW	18.000	9.149		9.240		9.332
Fenchuganj 51 MW BPL	13.000	11.026		11.136		11.247
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.226		11.336		11.450
Summit Bibiyana-2 (341 MW)	62.000	45.948		0.000		46.866
Bibiyana-3 CC (400 MW)	45.000	59.235		0.000		
Bibiyana South (400 MW)	45.000	58.861		0.000		58.861
Kumargaon 20 MW P.S	2.000	5.584		5.640		5.696
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.092		2.113		2.133
Kumargaon United power 25 MW	5.700	2.797		2.824		2.852
Kumargaon 150 MW CCPP	36.000	33.831		34.169		34.507
Hobiganj 11 MW Energypac SIPP	3.000	1.040		1.050		1.061
Sub-total (D) :	396.700	284.053		121.209		228.137
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	117	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.091	63	3.991	86	4.191
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.499		1.549		1.554
NWPGCL Unit-1 (225 MW)	35.000	32.061		0.000		
NWPGCL Unit-2 (225 MW)	35.000	6.987		0.000		
NWPGCL Unit-3 (225 MW)	35.000	20.197		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.897		0.000		55.397
Sub-total (E) :	240.900	119.732		5.540		0.000
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	8.680		8.767		8.854
Bhola 225 MW CCPP	35.000	33.970		36.280		37.420
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	42.650		45.047		46.274
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1082.379		1082.379		1082.379
ii) Non Grid Power	62.000	85.088		85.939		86.790
Total Gas Consumption for Power (A..F)	2316.100	1167.467		1168.318		1169.169
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45.000	41.128	0	36.000	180	41.304
GPFPLC	45.000	1.183		1.183	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (I) :	104.000	42.311		37.183		41.304
<b>ii) KFA :</b>						
KAFCO	63.000	49.107	0	49.027	218	49.521
CUFL	52.000	9.250	0	8.040	215	2.568
Sub-total (II) :	115.000	58.357		57.067		52.089
<b>iii) BFA : AFCCCL</b>						
iv) JFA : Shahjalal Fertilizer	45.000	40.736	0	41.143	580	0.000
Total Fertilizer Consump. (I ... iv) :	264.000	141.404		135.393		134.536
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1069.692		-6.000		-6.120
ii) KFA		163.865		167.854		148.087
iii) BFA		97.990		98.970		99.950
iv) JFA	38.000	101.249		102.261		103.274
v) SFA	2.000	4.760		4.880		5.070
vi) PFA (Estimated)	12.000	27.267		27.254		25.923
Total Others Consumption (I ... v) :	652.000	1464.823		395.219		376.185
Total Gas Consumption (A ... I) :		2773.694		1698.930		1679.890

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1590.737
KGDCCL	304.847
BGDCL	257.663
JGTDCL	426.038
PGCL	146.999
SGCL	47.410
<b>Total Consumption :</b>	<b>2773.694</b>

**Remarks :**  
The following gas fields and the end users are temporarily shut down :  
**Gas Fields :Roopgonj, Sangu, Feni.**  
**Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreco 80,145,70,Maxpower79,**  
**Fertilizer :**  
**Other:**  
Difference between production and consumption= 33.249

*ngamin*

*(Signature)*

Director (Operation)



**Gas Transmission Company Ltd.**

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13819.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	11-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic  
( From 08:00 Hrs of 10-May-23 to 08:00 Hrs of 11-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	834842.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>834842.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>834933.00</b>

*ngznin akh*

*[Signature]*

*[Signature]*  
Director (Operation)