



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13149.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 02-Jan-24 to 08.00 Hrs of 03-Jan-24)

Reporting Date: 3-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	387.0910			
Hobiganj Gas Field	7	225.000	117.0070			
Bakhrabad Gas Field	6	43.000	30.6790			
Narsingdi Gas Field	2	30.000	24.4110			
Meghna Gas Field	1	11.000	3.2900			
Sub-total (A) :	42	851.000	582.4780			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.1856			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1789			
Rashidpur Gas Field	5	60.000	47.0732			
Horipur Gas Field (Sylhet)	1	6.000	5.4892			
Sub-total (B) :	12	149.000	98.9269			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9100			
Fenchuganj Gas Field	2	26.000	11.3467			
Shahbazpur Gas Field	3	50.000	61.3629			
Semutang Gas Field	2	3.000	0.8925			
Sundalpur Gas Field	1	10.000	3.2289			
Srikail Gas Field	3	40.000	33.9734			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9531			
Sub-total (C) :	14	150.000	121.6675			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	164.2710	440.2270 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.4960			
Bibyana Gas Field	26	1200.000	1052.5100			
Sub-total (E)	39	1512.000	1235.2770			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.2800			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	498.3950			
2. Total Production (A ... H)						
	112	3765.000	2559.0244			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 3-Jan-2024		20:00 Hr on 2-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.157	505	16.000	494	10.000	
iii) Jalalabad Gas Field	113.490	523	114.180	512	117.180	
iv) Fenchuganj Gas Field	11.337	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.445	502	18.000	550	19.000	
vi) Rashidpur Gas Field	45.785	515	45.000	510	43.000	
vii) Bibyana Gas Field	497.589	610	596.000	595	597.000	
viii) Hobiganj Gas Field	54.495		54.000		0.000	
ix) Titas Gas Field Loc.- C	26.373	675	26.637		26.900	
ix) Titas Gas Field Loc.- E	33.732	645	34.069		34.407	
ix) Titas Gas Field Loc.- I	38.499	650	38.884		39.269	
ix) Titas Gas Field Loc.- j	42.185	655	42.607		43.029	
Total In-take To N-S/R-A (i ... ix) :	898.086				941.785	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Jan-2024		20:00 Hr on 2-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	565.000	474/718	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		19.129		19.320		19.511
ii) SFCL		40.586				
iii) Kusiara 163 MW		28.420				
iv) Munshibazar DRS (Estimated)	3	2.572		3.030		3.060
v) RoghunondonPur (VS-P)	60	27.168		27.440		27.711
Sub-total (i - ii) :		117.875		49.790		50.283

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Jan-2024		20:00 Hr on 2-Jan-2024	
			Pressure PSK3	Fwn MMSCF/D	Pressure PSK3	Fwn MMSCF/D
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 81 MW, Ashuganj		6,346		6,346		6,346
ii) AFCCCL		45,856		45,856	605	45,876
Sub-total (i + ii) :		51,202		52,212		52,722
Gas In-take At AGMS (a less c & d) :						
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15,029		15,029		15,529
ii) KTL-II Off-take (Beanibazar GF)		15,179		15,159		15,579
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	719,004	616	780,000	637	664,000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573	0,000
ii) A-B-2 (New) Pipeline	450	22,894	346	0,000	576	0,000
iii) BB Pipeline	350	193,787	562	220,000	563	128,000
iv) VS-3 Pipeline	150	74,875	417	90,000	432	135,000
v) A-M Pipeline	450	424,448	357	470,000	372	401,000
Total Delivery from AGMS (i...v)		716,004		780,000		664,000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0,000	333	0,000	405	0,000
- Through VS-3 Pipeline	150	74,875	417	90,000	432	135,000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	22,894	357	358,118	573	330,999
- Through B-B Pipeline	350	124,428	562	129,428	563	134,428
- Through A-M Line	450	424,448	357	470,000	372	401,000
Total Delivery To TGTDCCL		571,770		957,546		866,427
iii) To PGCL and BGCL System		69,359		71,359		74,359
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		716,004		1118,905		1075,786
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-Ctg & CFB Pipeline		182,643	357	183,643	573	187,643
ii) Bangora Gas Field		41,260	338	41,260	338	41,260
iii) Titas Gas Field Location G		38,499	590	38,499	590	38,499
iv) Titas Gas Field Location A2		22,312	600	22,312	600	22,312
v) Brkall Gas Field		33,895	367	33,895	367	33,895
vi) Bakhrabad Gas Field		30,218	438	31,018		0,000
vii) Balda Gas Field		2,908		3,608		3,500
viii) Meghna Gas Field		3,287		3,887		3,500
Total In-take (i ... viii) :		355,018		358,118		330,999
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	333	1,000	405	5,000
ii) To BGDCL through BKB-Demra Line		8,794		8,799		8,804
iii) To TGTDCCL through BKB-Demra line		110,000	333	111,000	405	115,000
iv) To TGTDCCL through BKB-Siddirganj line		236,224	330	237,319	400	202,195
Total Off-take (i ... iv) :		355,018		358,118		330,999
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		76,759		76,809		76,859
ii) Aminbazar CGS		87,090		88,000		88,000
iii) Dhanua GMS from BD pipeline		440,227	537	437,000	532	437,000
Total Gas Consumption by TGTDCCL through GTCL		1335,327		1337,327		1337,327
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		288,975	333	288,975	405	288,975
ii) Through AB line		0,000		1,000		5,000
Total In-take (i ... ii) :		288,975		287,975		291,975
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGDCL)		127,226		128,226		132,226
iii) To TGTDCCL		159,749		180,749		184,749
Total Off-take (i ... iii) :		286,975		288,975		296,975
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		498,395	609,000	501,000	660	500,000
Total In-take (i ... i) :		498,395		501,000		501,000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		211,420	537/160	237,000	595/174	282,000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		286,975		286,975		286,975
Total Off-take (i ... ii) :		498,395		498,395		498,395
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		4,849	85/60	0,000	110/60	9,720
ii) Gouripur TBS to BGDCL (Provisional)		8,794		8,794		8,794
iii) Others (Hori.100MW; etc.)		105,351		111,000		105,280
Total (i ... iii) :		118,794		119,794		123,794

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 3-Jan-2024		20:00 Hr on 2-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		69.359		72.646		71.461
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	19.291			19.484		19.679
ii) Bogra TBS (Power+Others)	9.896		252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	39.362			39.362		39.362
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :	69.359			72.646		71.461
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2024.262		2141.040		2055.349
Total Gas Delivery		2024.257		2141.040		2055.349
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.014		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	64.941		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	34.804				
RPCL 210 MW P.P.	42.000	11.922		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.616		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.278		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.929		4.978		5.028
Gazipur Summit Northern 33 MW SIPP	8.000	4.494		4.539		4.584
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	46.324		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	12.177		12.299		12.421
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	246.499		140.816		175.060
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.484		1.499		1.514
Rahim Energy 30MW	7.000	0.594		0.600		0.606
Unic Power Unit 1 & 2- 40MW	7.000	2.666		2.693		2.719
Alpha Power 10MW	2.000	1.498		1.513		1.528
Shah Cement 10MW	2.500	0.170		0.172		0.173
B Paper+U Cement+Sung Sung+MppI	7.000	48.998		47.468		47.938
CITY Sugar Power 10 MW	2.000	8.302		8.385		8.468
Malancha Holding 35 MW	7.000	8.384		8.468		8.552
ASM PS (10 MW)	3.000	0.271		0.274		0.276
Partex Engy. 10 MW	3.000	1.707		1.724		1.741
AM Energy Ltd. 10 MW	2.000	2.872		2.901		2.929
Everest Power (25 MW)	2.500	6.329		6.392		6.456
Sub-total (ii) :	47.000	81.275		82.088		82.901
Total A(i+ii)	1254.000	327.774		222.904		257.961
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	20.200		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.452		0.000		3.521
Sub-total (i) :	194.000	23.652		31.000		30.521
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	7.056		7.127		7.197
Sub-total (ii) :	15.000	7.056		7.127		7.197
Total B(i+ii)	209.000	30.708		38.127		37.718
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	28.789		0.000		0.000
United 200MW Modular Power Plant	40.000	25.761		0.000		27.761
Ashuganj South 450 MW CAPP	65.000	28.020		0.000		30.020
Ashuganj North 450 MW CAPP	65.000	1.251		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	18.071		0.000		
Comilla REB (11+13.5) MW	6.000	2.772		2.800		2.827
Jangalia PS 33 MW Summit Rental	8.000	5.862		5.921		5.979
Feni Dorin 22 MW SIPP	5.000	3.530		3.565		3.601
Feni Mohipal 11 MW SIPP	2.500	1.219		1.231		1.243
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.346		5.336		5.356
Sub-total (C) :	415.500	120.621		18.853		102.756

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 3-Jan-2024		20:00 Hr on 2-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	15.901		10.121		10.280
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 88 MW Rental	20.000	7.636		7.711		7.788
Fenchuganj CC1 90 MW	17.000	8.979		9.069		9.159
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	6.019		6.079		6.139
Khusiara 163 MW (Max)	28.000	28.420		28.705		28.989
Fenchuganj 50 MW Rental (Prima)	10.000	4.131		4.172		4.213
Summit Biblyana-2 (341 MW)	62.000	48.692		0.000		49.665
Biblyana-3 CC (400 MW)	45.000	55.020		0.000		
Biblyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.942		1.961		1.981
Kumargaon United power 25 MW	5.700	2.810		2.836		2.862
Kumargaon 150 MW CCPP	36.000	36.395		36.759		37.123
Hobiganj 11 MW Energypac SIPP	3.000	1.936		1.956		1.975
Sub-total (D) :	396.700	217.739		115.167		165.973
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.212		1.262		1.267
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	39.362		0.000		39.862
Sub-total (E) :	240.900	40.574		1.262		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.280		6.343		6.406
Bhola 225 MW CCPP	35.000	15.510		17.820		18.960
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.360				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	57.150		24.163		25.366
H) Gas Consumption for Power						
i) Grid Power	2454.100	708.235		706.235		706.235
ii) Non Grid Power	62.000	88.331		89.214		90.098
Total Gas Consumption for Power (A..F)	2516.100	794.566		795.449		796.332
I. Fertilizer : i) TFA :						
JFCL	45.000	43.607		30.000	290	43.200
GPFPLC	45.000	10.372		10.372		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	53.979		40.372		43.200
ii) KFA :						
KAFCO	63.000	40.755		44.000		44.000
CUFL	52.000	45.036		44.000		40.000
Sub-total (ii) :	115.000	85.791		88.000		84.000
iii) BFA : AFCCL	52.000	45.856		45.856	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	40.586		40.992		40.992
Total Fertilizer Consump. (i ... iv) :	264.000	226.212		215.220		196.992
J. Others Consumptions :						
i) TFA	600.000	1198.551		1140.000		1145.000
ii) KFA		129.932		156.873		154.000
iii) BFA		102.388		103.412		104.436
iv) JFA	38.000	102.470		103.495		104.520
v) SFA	2.000	5.010		5.130		5.320
vi) PFA (Estimated)	12.000	28.785		27.222		25.912
Total Others Consumption (i ... v) :	652.000	1567.136		1536.132		1539.187
Total Gas Consumption (A ... I) :		2587.914		2546.801		2532.511

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1580.304
KGDCL	246.431
BGDCL	268.865
JGTDSL	360.795
PGCL	69.359
SGCL	62.160
Total Consumption :	2587.914

Difference between production and consumption = -28.89 MMSCFD

Handwritten signature and date: 3.1.2024

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 02-Jan-24 to 08:00 Hrs of 03-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	451842.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			451842.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			451993.00

nggnin *shur* *31/01/24* *m. Chae*

General Manager (Operation)