



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13907.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 08-Aug-23 to 08:00 Hrs of 09-Aug-23)

Reporting Date: 9-Aug-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titas Gas Field	26	542.000	397.2300			
Hobiganj Gas Field	7	225.000	127.9410			
Bakhrabad Gas Field	6	43.000	32.0480			
Narsingdi Gas Field	2	30.000	25.5450			
Meghna Gas Field	1	11.000	3.2330			
Sub-total (A) :	42	851.000	585.9970			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.5039			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	16.0815			
Rashidpur Gas Field	5	60.000	46.2573			
Horipur Gas Field (Syhhet)	1	6.000	4.8977			
Sub-total (B) :	12	149.000	92.7404			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3935			
Fenchuganj Gas Field	2	26.000	11.8156			
Shahbazpur Gas Field	3	50.000	76.3078			
Semutang Gas Field	2	3.000	0.6329			
Sundalpur Gas Field	1	5.000	7.7062			
Srikail Gas Field	3	40.000	35.0236			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1033			
Sub-total (C) :	14	145.000	142.9829			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.5650	496.2750 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.1170			
Bibyana Gas Field	26	1200.000	1101.4460			
Sub-total (E)	39	1512.000	1293.1280			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	45.6800			
H. RLNG Intake: a) MLNG						
		500.000	348.1780			
b) SLNG						
		500.000	259.5540			
2. Total Production (A ... H)						
	112	3760.000	2768.2603			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 9-Aug-2023		20:00 Hr on 8-Aug-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.661	505	18.000	494	17.000	
iii) Jalalabad Gas Field	111.466	523	110.661	512	112.661	
iv) Fenchuganj Gas Field	11.806	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.061	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.127	515	45.000	510	43.000	
vii) Bibyana Gas Field	439.204	610	599.000	595	542.985	
viii) Hobiganj Gas Field	61.652		62.000		0.000	
ix) Titas Gas Field Loc.- C	22.944	705	23.173		23.403	
ix) Titas Gas Field Loc.- E	36.895	675	37.264		37.633	
ix) Titas Gas Field Loc.- i	25.572	530	25.828		26.083	
ix) Titas Gas Field Loc.- j	41.712	690	42.129		42.546	
Total In-take To N-S/R-A (i ... ix) :	831.100				876.311	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-Aug-2023		20:00 Hr on 8-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	534.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.791		38.169		38.547
ii) SFCL		40.663				
iii) Kusiara 163 MW		26.440				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	39.020		39.410		39.800
Sub-total (i - ii) :		146.915		80.609		81.408

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-Aug-2023		20:00 Hr on 8-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.092		8.092		8.592
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.092		8.102		8.612
Gas In-take At AGMS (a less c & d) :		677.093	572	911.446	607	794.903
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.843		8.843		9.343
ii) KTL-II Off-take (Beanibazar GF)		16.082		16.062		16.582
e. 2) To JGTDSL from Jalalabad gas field through spur line		62.339				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	677.091	627	642.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	214.530	562	209.000	563	215.000
iv) VS-3 Pipeline	150	126.530	417	120.000	432	112.000
v) A-M Pipeline	450	336.031	397	313.000	372	276.000
Total Delivery from AGMS (i...v)		677.091		642.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	507	0.000	560	0.000
- Through VS-3 Pipeline	150	126.530	417	120.000	432	112.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	421.540	573	392.627
- Through B-B Pipeline	350	78.187	562	83.187	563	88.187
- Through A-M Line	450	336.031	397	313.000	372	276.000
Total Delivery To TGTDC		414.218		817.727		756.814
iii) To PGCL and SGCL System		136.343		138.343		141.343
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		677.091		1076.070		1010.157
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		238.560	357	239.560	573	243.560
ii) Bangora Gas Field		44.680	336	44.680	336	44.680
iii) Titas Gas Field Location G		39.479	415	39.479	415	39.479
iv) Titas Gas Field Location A2		22.577	370	22.577	370	22.577
v) Srikail Gas Field		34.941	367	34.941	367	34.941
vi) Bakhrabad Gas Field		31.585	393	32.385		0.000
vii) Salda Gas Field		3.388		4.088		3.890
viii) Meghna Gas Field		3.230		3.830		3.500
Total In-take (i ... viii) :		418.440		421.540		392.627
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	507	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.587		7.592		7.597
iii) To TGTDC through BKB-Demra line		100.000	507	101.000	560	105.000
iv) To TGTDC through BKB-Siddirganj line		310.853	505	311.948	550	275.030
Total Off-take (i ... iv) :		418.440		421.540		392.627
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		173.423		173.473		173.523
ii) Aminbazar CGS		82.600		84.000		84.000
iii) Dhanua GMS from BD pipeline		496.275	542	492.000	532	492.000
Total Gas Consumption by TGTDC through GTCL		1321.346		1323.346		1323.346
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		370.382	507	370.382	560	370.382
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		370.382		371.382		375.382
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		131.822		132.822		136.822
iii) To TGTDC		238.560		239.560		243.560
Total Off-take (i ... iii) :		370.382		372.382		380.382
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		607.732	856.000	744.000	870	726.000
Total In-take (i ... i) :		607.732		744.000		744.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		237.350	798/261	237.000	769/261	276.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		370.382		370.382		370.382
Total Off-take (i ... ii) :		607.732		607.732		607.732
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		53.271	90/60	69.600	210/195	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.587		7.587		7.587
iii) Others (Hori.100MW; etc.)		46.729		31.400		-5.400
Total (i ... iii) :		107.587		108.587		112.587

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		136.343		113.715		112.224
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.711		18.898		19.087
ii) Bogra TBS (Power+Others)		9.725	115/110	9.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		80.717		80.717		80.717
vi) Bheramara CGS		26.380				
Total Off-take (i ... vi) :		136.343		113.715		112.224
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2138.911		2434.939		2287.302
Total Gas Delivery		2138.909		2434.939		2287.302
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	34.830		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	46.815		43.200		480.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.956		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.945		57.600	445	55.200
Meghnaghat 450 MW P.P.	100.000	66.378		64.800	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	11.020		13.920	215	16.608
Madabdi REB Summit (11+27) MW	8.000	5.658		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.880		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.607		0.000		3.679
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.324		6.387		6.450
Gazipur Summit Northern 33 MW SIPP	8.000	5.874		5.933		5.991
Norsingdi Dorin 22 MW SIPP	5.000	4.241		4.283		4.326
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	41.702		0.000		0.984
Ghorashal (Unit-5) 210 MW	51.500	46.312				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.395		3.429		3.463
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	390.737		290.952		749.890
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.400		1.414		1.428
Rahim Energy 30MW	7.000	1.252		1.265		1.277
Umic Power ,Unit 1 & 2- 40MW	7.000	4.249		4.291		4.334
Alpha Power 10MW	2.000	0.960		0.970		0.979
Shah Cement 10MW	2.500	1.179		1.191		1.203
B Paper+U' Cement+Sung Sung+Mpl	7.000	46.819		47.287		47.755
CITY Sugar Power 10 MW	2.000	8.807		8.895		8.983
Malancha Holding 35 MW	7.000	8.453		8.538		8.622
ASM PS (10 MW)	3.000	1.103		1.114		1.125
Partex Engy. 10 MW	3.000	1.250		1.263		1.275
AM Energy Ltd. 10 MW	2.000	2.771		2.799		2.826
Everest Power (25 MW)	2.500	7.541		7.616		7.692
Sub-total (ii) :	47.000	85.784		86.642		87.500
Total A(i+ii)	1054.000	476.521		377.594		837.390
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.564		31.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	20.602		36.672		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.279		0.000		2.325
Sub-total (i) :	194.000	56.445		67.672		73.325
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.100		11.211		11.322
Sub-total (ii) :	15.000	11.100		11.211		11.322
Total B(i+ii)	209.000	67.545		78.883		84.647
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	33.084		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	43.105		0.000		45.105
Ashuganj North 450 MW CAPP	65.000	88.871		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		
Comilla REB (11+13.5) MW	6.000	3.445		3.479		3.514
Jangalia PS 33 MW Summit Rental	8.000	6.386		6.450		6.514
Feni Dorin 22 MW SIPP	5.000	3.430		3.464		3.499
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.092		7.082		7.102
Sub-total (C) :	415.500	185.413		20.476		93.701

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-Aug-2023		20:00 Hr on 8-Aug-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	7.533		7.608		7.684
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.024		16.184		16.344
Fenchuganj CC1 90 MW	17.000	9.055		9.145		9.236
Fenchuganj CC2 90 MW	18.000	9.027		9.117		9.207
Fenchuganj 51 MW BPL	13.000	9.072		9.162		9.253
Khusiara 163 MW (Max)	28.000	26.440		26.704		26.969
Fenchuganj 50 MW Rental (Prima)	10.000	10.639		10.745		10.851
Summit Bibiyana-2 (341 MW)	62.000	47.118		0.000		48.060
Bibiyana-3 CC (400 MW)	45.000	55.785		0.000		
Bibiyana South (400 MW)	45.000	54.015		0.000		54.015
Kumargaon 20 MW P.S	2.000	5.801		5.859		5.917
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.462		2.487		2.511
Kumargaon United power 25 MW	5.700	4.854		4.902		4.951
Kumargaon 150 MW CCPP	36.000	33.717		34.055		34.392
Hobiganj 11 MW Energypac SIPP	3.000	1.143		1.154		1.166
Sub-total (D) :	396.700	292.684		137.123		240.557
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.450		1.500		1.505
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.744		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.937		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.036		0.000		53.536
Sub-total (E) :	240.900	82.167		1.400		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.350		7.424		7.497
Bhola 225 MW CCPP	35.000	32.480		34.790		35.930
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.700				
Bheramara 410 MW CCPP NWPGCL	72.000	26.380		26.644		26.908
Sub-total (F)	143.000	99.910		68.857		70.335
H) Gas Consumption for Power						
i) Grid Power	2254.100	1107.356		1107.356		1107.356
ii) Non Grid Power	62.000	96.884		97.853		98.822
Total Gas Consumption for Power (A..F)	2316.100	1204.240		1205.209		1206.178
I. Fertilizer : i) TFA :						
JFCL	45.000	40.203		31.200	290	40.848
GPFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	40.203		31.200		40.848
ii) KFA :						
KAFCO	63.000	38.984		46.000		47.000
CUFL	52.000	1.400		2.000		2.000
Sub-total (ii) :	115.000	40.384		48.000		49.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.663		41.070		41.070
Total Fertilizer Consump. (i ... iv) :	264.000	121.250		120.270		130.918
J. Others Consumptions :						
i) TFA	600.000	1092.146		-6.000		-6.120
ii) KFA		171.736		160.789		2.347
iii) BFA		103.046		104.076		105.106
iv) JFA	38.000	99.610		100.606		101.602
v) SFA	2.000	3.850		3.970		4.160
vi) PFA (Estimated)	12.000	27.796		26.498		25.082
Total Others Consumption (i ... v) :	652.000	1498.183		389.938		232.177
Total Gas Consumption (A ... I) :		2823.674		1715.417		1569.273

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1608.870
KGDCCL	279.665
BGDCL	288.459
JGTDCL	432.957
PGCL	109.963
SGCL	103.760
Total Consumption :	2823.674

Difference between production and consumption= -55.413 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13907.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	9-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 08-Aug-23 to 08:00 Hrs of 09-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	428630.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			428630.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			428746.00

Kawsar A. Khan

[Signature]
Director (Operation)