



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131871.24

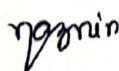
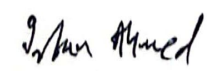


**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08.00 Hrs of 07-May-24 to 08:00 Hrs of 08-May-24)

**Reporting Date: 8-May-2024**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titus Gas Field	20	542.000	304.9240			
Hobiganj Gas Field	7	225.000	116.0800			
Bakhrabad Gas Field	0	43.000	30.4030			
Narsingdi Gas Field	2	30.000	23.0030			
Meghna Gas Field	1	11.000	3.8570			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>538.8670</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	28.7182			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1273			
Rashidpur Gas Field	5	60.000	67.8625			
Horipur Gas Field (Sylhet)	1	0.000	5.4112			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>117.1092</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3450			
Fenchuganj Gas Field	2	26.000	9.3073			
Shahbazpur Gas Field	3	50.000	67.4428			
Semutang Gas Field	2	3.000	1.0334			
Sundalpur Gas Field	1	10.000	3.7472			
Srikail Gas Field	3	40.000	22.1910			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.9060			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>114.9727</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	155.8500	494.3030	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.4420			
Bibyana Gas Field	26	1200.000	1009.9840			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1183.2760</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	41.3600			
<b>H. RLNG Intake: a) MLNG</b>						
		600.000	514.2670			
<b>b) SLNG</b>						
		600.000	489.2380			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3965.000</b>	<b>2999.0899</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 8-May-2024		20:00 Hr on 7-May-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.647	505	16.000	494	10.000	
iii) Jalalabad Gas Field	111.400	523	114.649	512	123.649	
iv) Fenchuganj Gas Field	9.297	512	9.000	503	12.000	
v) Moulvibazar Gas Field	17.384	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.601	515	64.000	510	43.000	
vii) Bibyana Gas Field	349.217	610	601.000	595	362.936	
viii) Hobiganj Gas Field	55.106		54.000		0.000	
ix) Titus Gas Field Loc.- C	32.386	675	32.710		33.034	
ix) Titus Gas Field Loc.- E	30.764	645	31.072		31.379	
ix) Titus Gas Field Loc.- I	26.792	650	27.060		27.328	
ix) Titus Gas Field Loc.- j	43.257	655	43.690		44.122	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>951.851</b>				<b>706.448</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-May-2024		20:00 Hr on 7-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	507.000	474/701	510.000	515/658	562.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		30.187		30.488		30.790
ii) SFCL		3.414				
iii) Kuslari 163 MW		25.569				
iv) Munshibazar DRS (Estimated)	3	2.268		3.030		3.060
v) RoghunondonPur (VS-P)	60	24.119		24.360		24.601
<b>Sub-total (i - II) :</b>		<b>85.557</b>		<b>57.879</b>		<b>58.452</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	00:00 Hr on 8-May-2024		20:00 Hr on 7-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland P/B B1 MW, Ashuganj		0.663		7.553		8.053
ii) AFCCl		0.000		0.010	605	0.020
Sub-total (i - ii) :		0.663		7.563		8.073
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
<b>e. 1 ) To JGTDSL From KTL-II &amp; Boanbazar Gas Field :</b>		<b>859.742</b>	<b>660</b>	<b>951.302</b>	<b>607</b>	<b>647.997</b>
i) KTL-II Off-take (KTL MBTL)		12.071		13.071		13.571
ii) KTL-II Off-take (Boanbazar GF)		10.127		15.107		15.027
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>43.351</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1000	850.740	600	887.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	340	0.000	576	0.000
iii) III Pipeline	350	100.000	602	100.000	503	128.000
iv) VS-3 Pipeline	150	102.740	417	170.000	432	135.000
v) A-M Pipeline	450	407.021	397	527.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>859.740</b>		<b>887.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	102.740	417	170.000	432	135.000
<b>ii) To TGTDCI. Syatom :</b>						
Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	3.017	562	8.017	583	13.017
- Through A-M Line	450	407.021	397	527.000	372	401.000
<b>Total Delivery To TGTDCI</b>		<b>500.038</b>		<b>535.017</b>		<b>414.017</b>
iii) To PGCL and SGCL System		198.971		198.971		201.971
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>859.740</b>		<b>903.988</b>		<b>750.988</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		666.824	357	667.824	573	671.824
ii) Bangora Gas Field		40.400	336	40.400	336	40.400
iii) Titas Gas Field Location G		24.372	590	24.372	590	24.372
iv) Titas Gas Field Location A2		18.493	600	18.493	600	18.493
v) Srikali Gas Field		22.176	367	22.176	367	22.176
vi) Bakhrabad Gas Field		29.940	436	30.740		0.000
vii) Salda Gas Field		3.343		4.043		3.890
viii) Moghna Gas Field		3.854		4.454		3.500
<b>Total In-take (i ... viii) :</b>		<b>809.402</b>		<b>812.502</b>		<b>784.655</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Domra Line		8.830		8.835		8.840
iii) To TGTDCI through BKB-Domra line		260.000	581	261.000	405	265.000
iv) To TGTDCI through BKB-Siddirganj line		540.572	580	542.667	400	510.815
<b>Total Off-take (i ... iv) :</b>		<b>809.402</b>		<b>812.502</b>		<b>784.655</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCI) :</b>						
i) Ashulia CGS		98.266		98.316		98.366
ii) Aminbazar CGS		108.180		86.000		86.000
iii) Dhanua GMS from BD pipeline		494.303	537	401.000	532	401.000
<b>Total Gas Consumption by TGTDCI through GTCL</b>		<b>1794.913</b>		<b>1796.913</b>		<b>1796.913</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoqram Pipeline (To BGDCL &amp; KGTDCI) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		792.645	581	792.645	405	792.645
ii) Through AB line		0.000		0.000		0.000
<b>Total In-take (i ... ii) :</b>		<b>792.645</b>		<b>792.645</b>		<b>792.645</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.821		126.821		130.821
iii) To TGTDCI		666.824		667.824		671.824
<b>Total Off-take (i ... iii) :</b>		<b>792.645</b>		<b>794.645</b>		<b>802.645</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		1003.505	609.000	988.000	660	990.000
<b>Total In-take (i ... i) :</b>		<b>1003.505</b>		<b>988.000</b>		<b>988.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCI		210.860	537/160	224.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		792.645		792.645		792.645
<b>Total Off-take (i ... ii) :</b>		<b>1003.505</b>		<b>1003.505</b>		<b>1003.505</b>
<b>F. Off-take of BKB-Domra Pipeline (To TGTDCI &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Domra		80.920	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.830		8.830		8.830
iii) Others (Hori.100MW; etc.)		176.080		261.000		255.280
<b>Total (i ... iii) :</b>		<b>268.830</b>		<b>269.830</b>		<b>273.830</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		8-May-2024		20:00 Hr on		7-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>										
a) In-take at Elenga (Western zone pipeline) :		196.971			144.612					141.405
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		17.159			17.330					17.503
ii) Bogra TBS (Power+Others)		10.970		329/255	11.000		85/78			7.600
iii) Baghaban CGS (Power)		0.000		335/329			115/110			
iv) Rajshahi CGS from B-R pipeline		0.810			0.800					0.820
v) North-West Power Unit 1- 4 (1088 MW)		115.482			115.482					115.482
vi) Bheramara CGS		52.550								
Total Off-take (i ... vi) :		196.971			144.612					141.405
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>										
Total Gas In-take		2607.365			2571.036					2237.477
Total Gas Delivery		2607.372			2571.036					2237.477
<b>Gas Consumption Scenario :</b>										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000			0.000					0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000					28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	46.965			38.400					168.000
Horipur 100MW P.S.	25.000	0.000			0.000					0.000
Tongi 80 MW P.S	38.000	0.000			0.000					0.000
Horipur 360 MW P.P.	70.000	0.000			0.000		525			0.000
Horipur 412 MW P.P. (EGCB)	63.500	62.292			43.200		445			28.800
Meghnaghat 450 MW P.P.	100.000	65.024			57.600		435			43.200
Summit Meghnaghat 335 MW	75.000	49.580			54.580		435			33.600
Summit Meghnaghat 584 MW	100.000	49.587								
Unic Meghnaghat 584 MW	100.000	54.589								
RPCL 210 MW P.P.	42.000	27.294			21.600		215			17.328
Madabdi REB Summit (11+27) MW	8.000	1.707			0.000					0.050
Ashulia REB Summit (11+34) MW	11.500	5.241			0.000					0.050
Doreen Tangail 22 MW SIPP	5.000	0.000			0.000					0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.887			5.946					6.005
Gazipur Summit Northern 33 MW SIPP	8.000	6.622			6.688					6.754
Norsingdi Dorin 22 MW SIPP	5.000	0.000			0.000					0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000					270			
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	0.000			0.000					43.200
Ghorashal (Unit-5) 210 MW	51.500	42.384								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	11.272			11.385					11.497
Ghorashal Max 79 MW Rental	20.000	0.000			0.000					0.000
Sub-total (i) :	1207.000	428.444			239.399					387.285
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	1.135			1.146					1.158
Rahim Energy 30MW	7.000	3.455			3.490					3.524
Unic Power ,Unit 1 & 2- 40MW	7.000	3.840			3.878					3.917
Alpha Power 10MW	2.000	1.217			1.229					1.241
Shah Cement 10MW	2.500	1.273			1.286					1.298
B Paper+U' Cement+Sung Sung+Mppi	7.000	53.965			54.505					55.044
CITY Sugar Power 10 MW	2.000	6.502			6.567					6.632
Malancha Holding 35 MW	7.000	11.770			11.888					12.005
ASM PS (10 MW)	3.000	0.747			0.754					0.762
Partex Engy. 10 MW	3.000	1.033			1.043					1.054
AM Energy Ltd. 10 MW	2.000	0.000			0.000					0.000
Everest Power (25 MW)	2.500	9.141			9.232					9.324
Sub-total (ii) :	47.000	94.078			95.019					95.960
Total A(i+ii)	1254.000	522.522			334.418					483.244
B) i) Karnafuli Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	0.000			36.000					36.000
Shikalbaha P.S (225+150+60 MW)	88.000	30.800			36.000					36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.680			0.000					1.714
Sub-total (i) :	194.000	32.480			72.000					73.714
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW, CEPZ	15.000	11.500			11.615					11.730
Sub-total (ii) :	15.000	11.500			11.615					11.730
Total B(i+ii)	209.000	43.980			83.615					85.444
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSCL (1-2) 178 MW	48.000	0.000			0.000					2.000
APSCL (3-5) 450 MW	100.000	0.000			0.000					
APSCL 225 MW CCPP	40.000	36.990			0.000					0.000
United 200MW Modular Power Plant	40.000	20.762			0.000					22.762
Ashuganj South 450 MW CCPP	65.000	10.546			0.000					12.546
Ashuganj North 450 MW CCPP	65.000	101.068			0.000					23.968
Ashuganj Precision Rental 55 MW	12.000	16.126			0.000					
Comilla REB (11+13.5) MW	6.000	1.943			1.962					1.982
Jangalia PS 33 MW Summit Rental	8.000	0.701			0.708					0.715
Feni Dorin 22 MW SIPP	5.000	0.000			0.000					0.000
Feni Mohipal 11 MW SIPP	2.500	0.000			0.000					0.000
Chandpur Power 150 MW CCPP	12.000	0.000			0.000					0.000
Midland PS 51 MW	12.000	6.553			6.543					6.563
Sub-total (C) :	415.500	194.689			9.213					70.536

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 8-May-2024		20:00 Hr on 7-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17,128		17,299		17,471
Shahjibazar P.S 50 MW Rental	12.000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47.000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20.000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17.000	9,040		9,131		9,221
Fenchuganj CC2 90 MW	18.000	6,493		6,558		6,623
Fenchuganj 51 MW BPL	13.000	8,146		8,228		8,309
Khuslara 163 MW (Max)	28.000	25,509		25,825		26,081
Fenchuganj 50 MW Rental (Prima)	10.000	6,507		6,572		6,637
Summit Bibiyana-2 (341 MW)	02.000	40,330		0,000		47,256
Bibiyana-3 CC (400 MW)	45.000	56,778		0,000		
Bibiyana South (400 MW)	45.000	53,004		0,000		53,064
Kumargaon 20 MW P.S	2.000	5,014		5,064		5,114
Kumargaon 50 MW P.S Rental (Prima)	12.000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3.000	0,000		0,000		0,000
Kumargaon Unlited power 25 MW	5.700	2,411		2,435		2,459
Kumargaon 150 MW CCPP	30.000	20,030		20,326		29,617
Hobiganj 11 MW Energypac SIPP	3.000	1,327		1,340		1,353
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>265,842</b>		<b>111,777</b>		<b>213,204</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0,000	329	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3.800	0,000	255	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6.500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2.600	1,176		1,226		1,231
NWPGCL Unit-1 (225 MW)	35.000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35.000	31,129		0,000		
NWPGCL Unit-3 (225 MW)	35.000	31,168		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53,185		0,000		53,685
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>116,658</b>		<b>1,226</b>		<b>0,000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0,280		0,283		0,286
Bhola 225 MW CCPP	35.000	26,780		29,090		30,230
Bhola Aggreko 95 Rental	26.000	0,000				
Bhola NBBL 220 MW		34,680				
Bheramara 410 MW CCPP NWPGCL	72.000	52,550		53,076		53,601
<b>Sub-total (F)</b>	<b>143.000</b>	<b>114,290</b>		<b>82,448</b>		<b>84,117</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	1152.403		1152,403		1152,403
ii) Non Grid Power	62.000	105,578		106,634		107,690
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1257,981</b>		<b>1259,036</b>		<b>1260,092</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2,381		6,000	290	6,000
GPFPLC	45.000	33,243		33,243		10,800
PUFF	14.000	0,000		0,000		0,000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>35,624</b>		<b>39,243</b>		<b>16,800</b>
<b>ii) KFA :</b>						
KAFCO	63.000	33,209		43,000		4,000
CUFL	52.000	4,591		4,600		4,000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>37,800</b>		<b>47,600</b>		<b>8,000</b>
<b>iii) BFA : AFCCL</b>	<b>52.000</b>	<b>0,000</b>		<b>0,000</b>	<b>605</b>	<b>0,000</b>
<b>iv) JFA : Shahjalal Fertilizer</b>	<b>45.000</b>	<b>3,414</b>		<b>3,448</b>		<b>3,448</b>
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>76,838</b>		<b>90,291</b>		<b>28,248</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1292,305		975,000		970,000
ii) KFA		174,644		127,385		154,000
iii) BFA		101,040		102,051		103,061
iv) JFA	38.000	99,189		100,181		101,173
v) SFA	2.000	4,770		4,890		5,080
vi) PFA (Estimated)	12.000	27,763		27,104		23,772
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1699,711</b>		<b>1336,611</b>		<b>1357,086</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>3034,530</b>		<b>2685,938</b>		<b>2645,426</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1850,451
KGDCL	256,424
BGDCL	295,729
JGTDCL	368,444
PGCL	144,421
SGCL	119,080
<b>Total Consumption :</b>	<b>3034,530</b>

Difference between production and consumption= -35.44 MMSCFD

ngamin Inayat Ahmed

For   
General Manager (Operation)

05/09/2024



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 07-May-24 to 08:00 Hrs of 08-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (In Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	496835.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>496835.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>504204.00</b>

*غازين* *Imam Ahmed* *2024*

*for* *mTham*

General Manager (Operation)

05/10/24