



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13767.22

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), GTDCL	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 18-Mar-23 to 08:00 Hrs of 19-Mar-23)

Reporting Date: 19-Mar-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	388.6200			
Hobiganj Gas Field	7	225.000	142.0900			
Bakhrabad Gas Field	6	43.000	33.6660			
Narsingdi Gas Field	2	30.000	25.9280			
Meghna Gas Field	1	11.000	3.2540			
Sub-total (A) :	42	851.000	593.5580			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	27.0332			
Kailashilla Gas Field # 1	2	13.000	3.2166			
Beanibazar Gas Field	1	15.000	14.4291			
Rashidpur Gas Field	5	60.000	44.0213			
Horipur Gas Field (Sylhet)	1	6.000	5.2945			
Sub-total (B) :	12	149.000	93.9947			
C. BAPEX :						
Salda Gas Field	1	3.000	3.8095			
Fenchuganj Gas Field	2	26.000	11.6869			
Shahbazpur Gas Field	3	50.000	42.7071			
Semutang Gas Field	2	3.000	0.6904			
Sundalpur Gas Field	1	5.000	8.0100			
Srikail Gas Field	3	40.000	31.2951			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0464			
Sub-total (C) :	14	145.000	106.2454			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.4640	542.5600	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	7.7900			
Bibyana Gas Field	26	1200.000	1138.5500			
Sub-total (E)	39	1512.000	1318.8040			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.5900			
H. RLNG Intake: a) MLNG						
		500.000	224.4120			
b) SLNG						
		500.000	569.0470			
2. Total Production (A ... H)						
	112	3760.000	2953.6511			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 19-Mar-2023		20:00 Hr on 18-Mar-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.138	539	19.000	558	17.128	
iii) Jalalabad Gas Field	137.149	560	136.656	544	136.994	
iv) Fenchuganj Gas Field	11.677	546	11.000	534	11.508	
v) Moulvibazar Gas Field	7.745	532	15.000	625	4.730	
vi) Rashidpur Gas Field	42.677	543	42.000	625	42.410	
vii) Bibyana Gas Field	470.855	622	586.000	534	531.262	
viii) Hobiganj Gas Field	69.005		0.000		0.000	
ix) Titas Gas Field Loc.- C	25.849	705	26.107		26.366	
ix) Titas Gas Field Loc.- E	36.867	710	37.236		37.604	
ix) Titas Gas Field Loc.- i	18.613	690	18.799		18.985	
ix) Titas Gas Field Loc.- j	41.263	695	41.676		42.088	
Total In-take To N-S/R-A (i ... ix) :	878.837				869.075	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 19-Mar-2023		20:00 Hr on 18-Mar-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	565.990	518/693	585.000	520/698	590.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.151		40.552		40.954
ii) SFCL		31.948				
iii) Kusiara 163 MW		26.183				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	42.943		43.372		43.802
Sub-total (i - ii) :		144.224		86.955		87.816

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	19-Mar-2023	20:00 Hr on	18-Mar-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		159.142	0	120.100		151.314
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.248		19.440		19.634
ii) Bogra TBS (Power+Others)		15.515	223/121	15.000	310/254	16.000
iii) Baghabari CGS (Power)		7.750	249	4.000	274/249	34.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		80.860		80.860		80.860
vi) Bheramara CGS		34.960				
Total Off-take (i ... vi) :		159.142		120.100		151.314
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2417.459		2434.156		2372.564
Total Gas Delivery		2417.458		2434.156		2372.564
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	20.338		0.000		18.072
Siddirganj 335 MW P.S. (EGCB)	54.000	46.293		0.000		456.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	48.774		40.800	140	52.416
Horipur 412 MW P.P. (EGCB)	63.500	58.803		45.600	145	55.200
Meghnaghat 450 MW P.P.	100.000	68.313		0.000	145	72.576
Summit Meghnaghat 335 MW	75.000	52.978		57.978	145	52.080
RPCL 210 MW P.P.	42.000	13.695		14.400	250	16.824
Madabdi REB Summit (11+27) MW	8.000	6.176		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.298		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.654		0.000		3.727
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.607		6.673		6.739
Gazipur Summit Northern 33 MW SIPP	8.000	5.207		5.259		5.311
Norsingdi Dorin 22 MW SIPP	5.000	2.543		2.568		2.594
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.568		38.400		83.304
Ghorashal (Unit-5) 210 MW	51.500	38.869				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	14.883		15.032		15.181
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	426.999		226.710		840.124
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.740		1.757		1.775
Rahim Energy 30MW	7.000	0.861		0.870		0.878
Unic Power ,Unit 1 & 2- 40MW	7.000	4.043		4.083		4.124
Alpha Power 10MW	2.000	0.703		0.710		0.717
Shah Cement 10MW	2.500	1.135		1.146		1.158
B Paper+U' Cement+Sung Sung+Mpl	7.000	41.786		42.204		42.622
CITY Sugar Power 10 MW	2.000	9.738		9.835		9.933
Malancha Holding 35 MW	7.000	7.197		7.269		7.341
ASM PS (10 MW)	3.000	1.190		1.202		1.214
Partex Engy. 10 MW	3.000	0.292		0.295		0.298
AM Energy Ltd. 10 MW	2.000	1.989		2.009		2.029
Everest Power (25 MW)	2.500	7.579		7.655		7.731
Sub-total (ii) :	47.000	78.253		79.036		79.818
Total A(i+ii)	1054.000	505.252		305.746		919.942
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	38.467	248	40.344	219	39.598
Shikalbaha P.S (225+150+60 MW)	88.000	37.723	249	37.920	220	36.696
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.039		2.757		1.060
Sub-total (i) :	194.000	77.229		81.021		77.354
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.710		7.787		7.864
Sub-total (ii) :	15.000	7.710		7.787		7.864
Total B(i+ii)	209.000	84.939		88.808		85.218
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	36.905		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.896		0.000		3.896
Ashuganj South 450 MW CAPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CAPP	65.000	100.658		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	21.234		0.000		
Comilla REB (11+13.5) MW	6.000	4.009		4.049		4.089
Jangalia PS 33 MW Summit Rental	8.000	4.401		4.445		4.489
Feni Dorin 22 MW SIPP	5.000	2.784		2.812		2.840
Feni Mohipal 11 MW SIPP	2.500	1.978		1.998		2.018
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.727	630	7.717		7.737
Sub-total (C) :	415.500	181.592		21.021		53.036

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GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13767.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	19-Mar-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 18-Mar-23 to 08:00 Hrs of 19-Mar-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	799388.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			799388.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			799712.00

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A. Hussain

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Director (Operation)