



## Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13450.23

<b>To :</b> Managing Director, GTCL	<b>From :</b> Director (Operation), GTCL
<b>C.C</b> 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

**Subject :** DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).  
( From 08:00 Hrs of 11-Jun-23 to 08:00 Hrs of 12-Jun-23)

**Reporting Date:** 12-Jun-2023

<b>1. Gas Production Scenario :</b>						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	388.6960			
Hobiganj Gas Field	7	225.000	139.9990			
Bakhrabad Gas Field	6	43.000	32.7060			
Narsingdi Gas Field	2	30.000	25.8950			
Meghna Gas Field	1	11.000	3.3980			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>590.6940</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	26.1968			
Kailashilla Gas Field # 1	2	13.000	1.4731			
Beanibazar Gas Field	1	15.000	14.4178			
Rashidpur Gas Field	5	60.000	45.3765			
Horipur Gas Field (Sylhet)	1	6.000	5.7677			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>93.2319</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3432			
Fenchuganj Gas Field	2	26.000	11.2647			
Shahbazpur Gas Field	3	50.000	63.6509			
Semutang Gas Field	2	3.000	0.8090			
Sundalpur Gas Field	1	5.000	7.8232			
Srikail Gas Field	3	40.000	32.8510			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0681			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>127.8101</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	173.3470	520.2940	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.9980			
Bibyana Gas Field	26	1200.000	1131.6780			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1322.0230</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	47.3800			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	531.8500			
<b>b) SLNG</b>						
		500.000	330.6180			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>3043.6070</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 12-Jun-2023		20:00 Hr on 11-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.926	502	18.010	500	17.660	
iii) Jalalabad Gas Field	123.307	519	124.862	518	119.964	
iv) Fenchuganj Gas Field	11.255	510	11.267	509	11.162	
v) Moulvibazar Gas Field	16.952	504	17.000	503	17.080	
vi) Rashidpur Gas Field	44.198	514	44.260	513	44.090	
vii) Bibyana Gas Field	443.033	594	605.000	595	543.949	
viii) Hobiganj Gas Field	68.136		68.817		69.499	
ix) Titas Gas Field Loc.- C	24.505		24.750		24.995	
ix) Titas Gas Field Loc.- E	37.975		38.355		38.735	
ix) Titas Gas Field Loc.- i	26.164		26.426		26.687	
ix) Titas Gas Field Loc.- j	40.003		40.403		40.803	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>853.453</b>		<b>1019.149</b>		<b>954.624</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Jun-2023		20:00 Hr on 11-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	663.000	703/510	668.000		
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		40.110		40.511		40.912
ii) SFCL		40.791				
iii) Kusiara 163 MW		28.013				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	46.810		47.278		47.746
<b>Sub-total (i - ii) :</b>		<b>158.724</b>		<b>90.819</b>		<b>91.718</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		12-Jun-2023		20:00 Hr on		11-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>										
i) Midland PS 51 MW, Ashuganj		9.869	650		10.869					11.369
ii) AFCCCL		0.000	600		0.010	600				0.020
Sub-total (i - ii) :		9.869			10.879					11.389
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>684.859</b>	<b>585</b>		<b>928.330</b>	<b>5850</b>				<b>862.905</b>
<b>e. 1 ) To JGTDCL From KTL-ii &amp; Beanibazar Gas Field :</b>										
i) KTL-II Off-take (KTL MSTE)		8.271			9.271					9.771
ii) KTL-II Off-take (Beanibazar GF)		14.418			14.398					14.918
<b>e. 2 ) To JGTDCL from Jalalabad gas field through spur line</b>										
		49.071								
<b>f) Ashuganj Compressor Station:</b>										
Suction/Discharge	1500	684.859	575/642		628.000	575/642				616.000
<b>g) Gas Delivery from AGMS :</b>										
i) A-B-1 (Old) Pipeline	450	0.000	590		0.000	577				0.000
ii) A-B-2 (New) Pipeline	450	0.000	579		0.000	569				0.000
iii) BB Pipeline	350	248.515	586		229.000	586				229.000
iv) VS-3 Pipeline	150	133.128	652		132.000	635				122.000
v) A-M Pipeline	450	303.216	382		267.000	372				265.000
<b>Total Delivery from AGMS (i...v)</b>		<b>684.859</b>			<b>628.000</b>					<b>616.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000			0.000	420				0.000
- Through VS-3 Pipeline	150	133.128	652		132.000	635				122.000
<b>ii) To TGTDCCL System :</b>										
- Through A-B (1+2)	450	0.000	590		628.884	577				591.806
- Through B-B Pipeline	350	63.299	586		68.299	586				73.299
- Through A-M Line	450	303.216	382		267.000	372				265.000
Total Delivery To TGTDCCL		366.515			964.183					930.105
iii) To PGCL and SGCL System		185.216			187.216					190.216
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>684.859</b>			<b>1283.399</b>					<b>1242.321</b>
<b>B. Gas In-take at BKB Hub :</b>										
<b>a) In-take Condition :</b>										
i) Through A-B, BKB-CHT & CFB Pipeline		453.944	590		454.944	577				458.944
ii) Bangora Gas Field		46.390			46.390					46.390
iii) Titas Gas Field Location G		33.269			33.269					33.269
iv) Titas Gas Field Location A2		20.428			20.428					20.428
v) Sriakail Gas Field		32.775			32.775					32.775
vi) Bakhrabad Gas Field		32.243			33.043					0.000
vii) Salda Gas Field		3.340	447		4.040					0.000
viii) Meghna Gas Field		3.395			3.995					0.000
<b>Total In-take (i ... viii) :</b>		<b>625.784</b>			<b>628.884</b>					<b>591.806</b>
<b>b) Off-take Condition :</b>										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000			1.000	420				5.000
ii) To BGDCL through BKB-Demra Line		7.971			7.976					7.981
iii) To TGTDCCL through BKB-Demra line		220.000			221.000	420				225.000
iv) To TGTDCCL through BKB-Siddirganj line		397.813			398.908	413				353.825
<b>Total Off-take (i ... iv) :</b>		<b>625.784</b>			<b>628.884</b>					<b>591.806</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>										
i) Ashulia CGS		124.372			124.422					124.472
ii) Aminbazar CGS		84.900			0.000					0.000
iii) Dhanua GMS from BD pipeline		520.294	530		515.000	546				515.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1504.623</b>			<b>1506.623</b>					<b>1506.623</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>										
<b>a) In-take Condition :</b>										
i) Through A-F Pipeline to BKB-Ctg Pipeline		585.588			585.588	420				585.588
ii) Through AB line		0.000			0.000					0.000
<b>Total In-take (i ... i) :</b>		<b>585.588</b>			<b>585.588</b>					<b>585.588</b>
<b>b) Off-take Condition :</b>										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		131.644			132.644					136.644
iii) To TGTDCCL		453.944			454.944					458.944
<b>Total Off-take (i ... ii) :</b>		<b>585.588</b>			<b>587.588</b>					<b>595.588</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>										
<b>a) In-take Condition :</b>										
i) Through M-A Pipeline from CTMS		862.468			0.000					0.000
<b>Total In-take (i ... i) :</b>		<b>862.468</b>			<b>0.000</b>					<b>0.000</b>
<b>b) Off-take Condition :</b>										
i) Through Anowara CGS (RLNG) to KGTDCCL		276.880			263.700					0.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		585.588			585.588					585.588
<b>Total Off-take (i ... ii) :</b>		<b>862.468</b>			<b>862.468</b>					<b>862.468</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>										
<b>b) Off-take Condition</b>										
i) CGS Demra		123.717	135/95		119.592					0.000
ii) Gouripur TBS to BGSL (Provisional)		7.971			7.971					7.971
iii) Others (Hori.100MW; etc.)		96.283			101.408					225.000
<b>Total (i ... iii) :</b>		<b>227.971</b>			<b>228.971</b>					<b>232.971</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Jun-2023	20:00 Hr on	11-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		185.216		154.403		156.411
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		18.119		18.300		18.483
ii) Bogra TBS (Power+Others)		14.309	133/116	14.761	126/111	15.598
iii) Baghabari CGS (Power)		0.000	151/146	4.624	151/145	5.592
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		115.918		115.918		115.918
vi) Bheramara CGS		36.060				
<b>Total Off-take (i ... vi) :</b>		<b>185.216</b>		<b>154.403</b>		<b>156.411</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2430.744</b>		<b>1731.758</b>		<b>1627.175</b>
<b>Total Gas Delivery</b>		<b>2430.744</b>		<b>1731.758</b>		<b>1627.175</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	51.907		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.100		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	52.166		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.077		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	72.195		0.000		0.000
Summit Meghnaghat 335 MW	75.000	52.901		57.901		0.000
RPCL 210 MW P.P.	42.000	10.580		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	5.974		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.387		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.365		0.000		3.432
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.899		6.968		7.037
Gazipur Summit Northern 33 MW SIPP	8.000	7.455		7.530		7.604
Norsingdi Dorin 22 MW SIPP	5.000	4.124		4.165		4.206
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.227				
Ghorashal (Unit-5) 210 MW	51.500	45.633				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>463.990</b>		<b>76.564</b>		<b>22.380</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.868		1.887		1.905
Rahim Energy 30MW	7.000	1.386		1.400		1.414
Unic Power ,Unit 1 & 2- 40MW	7.000	3.623		3.659		3.695
Alpha Power 10MW	2.000	1.227		1.239		1.252
Shah Cement 10MW	2.500	1.000		1.010		1.020
B Paper+U' Cement+Sung Sung+MppI	7.000	39.906		40.305		40.704
CITY Sugar Power 10 MW	2.000	10.008		10.108		10.208
Malancha Holding 35 MW	7.000	8.390		8.474		8.558
ASM PS (10 MW)	3.000	1.416		1.430		1.444
Partex Engy. 10 MW	3.000	0.580		0.586		0.592
AM Energy Ltd. 10 MW	2.000	2.745		2.772		2.800
Everest Power (25 MW)	2.500	7.775		7.853		7.931
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>79.924</b>		<b>80.723</b>		<b>81.522</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>543.914</b>		<b>157.287</b>		<b>103.902</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	23.609		32.592		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.514		36.936		0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.537		2.562		2.588
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>63.660</b>		<b>72.090</b>		<b>2.588</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.320		12.443		12.566
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>12.320</b>		<b>12.443</b>		<b>12.566</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>75.980</b>		<b>84.534</b>		<b>15.154</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	24.297		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	46.378		0.000		48.378
Ashuganj North 450 MW CCPP	65.000	100.190		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.721		0.000		
Comilla REB (11+13.5) MW	6.000	4.703		4.750		4.797
Jangalia PS 33 MW Summit Rental	8.000	6.141		6.202		6.264
Feni Dorin 22 MW SIPP	5.000	3.027		3.057		3.088
Feni Mohipal 11 MW SIPP	2.500	1.787		1.805		1.823
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.869	650	9.859		9.879
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>206.113</b>		<b>25.674</b>		<b>102.196</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Jun-2023	20:00 Hr on	11-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.505		17.680		17.855
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.291		16.454		16.617
Fenchuganj CC1 90 MW	17.000	9.077		9.168		9.259
Fenchuganj CC2 90 MW	18.000	8.942		9.031		9.120
Fenchuganj 51 MW BPL	13.000	10.843		10.951		11.060
Khusiara 163 MW (Max)	28.000	28.013		28.293		28.573
Fenchuganj 50 MW Rental (Prima)	10.000	11.249		11.361		11.474
Summit Bibiyana-2 (341 MW)	62.000	47.420		0.000		48.368
Bibiyana-3 CC (400 MW)	45.000	53.653		0.000		
Bibiyana South (400 MW)	45.000	58.051		0.000		58.051
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.283		2.305		2.328
Kumargaon United power 25 MW	5.700	3.371		3.405		3.439
Kumargaon 150 MW CCPP	36.000	29.614		29.910		30.206
Hobiganj 11 MW Energypac SIPP	3.000	2.258		2.280		2.303
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>298.568</b>		<b>140.839</b>		<b>248.652</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	4.511		4.411	262	4.611
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.741		1.791		1.796
NWPGCL Unit-1 (225 MW)	35.000	31.871		0.000		
NWPGCL Unit-2 (225 MW)	35.000	15.861		0.000		
NWPGCL Unit-3 (225 MW)	35.000	13.460		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.726		0.000		55.226
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>122.170</b>		<b>6.202</b>		<b>61.633</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	7.530		7.605		7.681
Bhola 225 MW CCPP	35.000	34.710		37.020		38.160
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.550				
Bheramara 410 MW CCPP NWPGCL	72.000	36.060		36.421		36.781
<b>Sub-total (F)</b>	<b>143.000</b>	<b>96.850</b>		<b>81.046</b>		<b>82.622</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1251.351		1251.351		1251.351
ii) Non Grid Power	62.000	92.244		93.166		94.089
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1343.595</b>		<b>1344.517</b>		<b>1345.440</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	4.114		0.000		0.000
GPFPLC	45.000	7.043		7.043		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>11.157</b>		<b>7.043</b>		<b>0.000</b>
<b>ii) KFA :</b>						
KAFCCO	63.000	48.903		49.274		0.000
CUFL	52.000	8.247		7.848		0.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>57.150</b>		<b>57.122</b>		<b>0.000</b>
iii) BFA : AFCCCL	52.000	0.000	600	0.000	600	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.791		41.199		41.199
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>109.098</b>		<b>105.364</b>		<b>41.199</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1230.322		1224.322		1248.808
ii) KFA		183.260		150.557		-12.566
iii) BFA		103.633		104.670		105.706
iv) JFA	38.000	101.179		102.191		103.203
v) SFA	2.000	3.680		3.800		3.990
vi) PFA (Estimated)	12.000	26.986		26.859		27.674
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1649.061</b>		<b>1612.400</b>		<b>1476.815</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>3101.753</b>		<b>3062.281</b>		<b>2863.454</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1785.393
KGDCI	316.390
BGDCI	309.747
JGTDSL	440.538
PGCL	149.156
SGCL	100.530
<b>Total Consumption :</b>	<b>3101.753</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,  
Agreeco 80,145,70,Maxpower79,EGCB335,

**Fertilizer :**

**Other:**

Difference between production and consumption= -58.146 MMSCFD

Director (Operation)





## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13450.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	12-Jun-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 11-Jun-23 to 08:00 Hrs of 12-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		460910.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	850741.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>1311651.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>850813.00</b>

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Director (Operation)