



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131873.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 11-May-24 to 08.00 Hrs of 12-May-24)

Reporting Date: 12-May-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titus Gas Field	26	542.000	368.1280			
Hobiganj Gas Field	7	225.000	116.0020			
Bakhrabad Gas Field	6	43.000	30.3910			
Narsingdi Gas Field	2	30.000	23.6340			
Meghna Gas Field	1	11.000	3.9220			
Sub-total (A) :	42	851.000	542.0770			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.6812			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0824			
Rashidpur Gas Field	5	60.000	68.2474			
Horipur Gas Field (Syhet)	1	6.000	5.4787			
Sub-total (B) :	12	149.000	117.4897			
C. BAPEX :						
Salda Gas Field	1	3.000	3.0243			
Fenchuganj Gas Field	2	26.000	9.2992			
Shahbazpur Gas Field	3	50.000	68.5338			
Semulang Gas Field	2	3.000	1.0011			
Sundalpur Gas Field	1	10.000	4.0337			
Srikail Gas Field	3	40.000	22.6459			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.8432			
Sub-total (C) :	14	150.000	116.3812			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	156.6790	512.9460 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.3440			
Bibyana Gas Field	26	1200.000	1016.4870			
Sub-total (E)	39	1512.000	1190.5100			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field	5	103.000	42.2800			
H. RLNG Intake: a) MLNG		600.000	498.3410			
b) SLNG		600.000	530.0750			
2. Total Production (A ... H)	112	3965.000	3037.1539			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 12-May-2024		20:00 Hr on 11-May-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.976	505	16.000	494	10.000	
iii) Jalalabad Gas Field	123.563	523	132.495	512	141.495	
iv) Fenchuganj Gas Field	9.170	512	9.000	503	12.000	
v) Moulovibazar Gas Field	17.531	502	16.000	550	19.000	
vi) Rashidpur Gas Field	67.014	515	64.000	510	43.000	
vii) Bibyana Gas Field	342.967	610	601.000	595	365.510	
viii) Hobiganj Gas Field	55.564		54.000		0.000	
ix) Titus Gas Field Loc.- C	32.888	675	33.217		33.546	
ix) Titus Gas Field Loc.- E	30.533	645	30.838		31.144	
ix) Titus Gas Field Loc.- i	26.633	650	26.899		27.166	
ix) Titus Gas Field Loc.- j	43.064	655	43.495		43.925	
Total In-take To N-S/R-A (I ... ix) :	946.903				726.785	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-May-2024		20:00 Hr on 11-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	498.000	474/701	452.000	515/658	562.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		29.546		29.841		30.136
ii) SFCL		3.466				
iii) Kusiara 163 MW		12.582				
iv) Munshibazar DRS (Estimated)	3	2.174		3.030		3.060
v) Roghunondonpur (VS-P)	60	27.450		27.725		27.999
Sub-total (I - II) :		75.217		60.595		61.195

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.355		7.355		7.855
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		6.355		7.365		7.875
Gas In-take At AGMS (a less c & d) :		866.331	0	966.349	607	666.589
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.705		12.705		13.205
ii) KTL-II Off-take (Beanibazar GF)		15.082		15.062		15.582
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		25.505				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	865.331	602	887.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	208.154	562	190.000	563	128.000
iv) VS-3 Pipeline	150	167.817	417	170.000	432	135.000
v) A-M Pipeline	450	489.360	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		865.331		887.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	167.817	417	170.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	12.095	562	17.095	563	22.095
- Through A-M Line	450	489.360	397	527.000	372	401.000
Total Delivery To TGTDCCL		501.455		544.095		423.095
iii) To PGCL and SGCL System		196.059		198.059		201.059
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		865.331		912.154		759.154
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		633.984	357	634.984	573	638.984
ii) Bangora Gas Field		41.320	336	41.320	336	41.320
iii) Titas Gas Field Location G		27.601	590	27.601	590	27.601
iv) Titas Gas Field Location A2		17.436	600	17.436	600	17.436
v) Srikail Gas Field		22.628	367	22.628	367	22.628
vi) Bakhrabad Gas Field		29.928	436	30.728		0.000
vii) Salda Gas Field		3.019		3.719		3.890
viii) Meghna Gas Field		3.919		4.519		3.500
Total In-take (i ... viii) :		779.835		782.935		755.359
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		7.965		7.970		7.975
iii) To TGTDCCL through BKB-Demra line		260.000	581	261.000	405	265.000
iv) To TGTDCCL through BKB-Siddirganj line		511.870	580	513.965	400	482.384
Total Off-take (i ... iv) :		779.835		782.935		755.359
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		103.845		103.895		103.945
ii) Aminbazar CGS		98.600		86.000		86.000
iii) Dhanua GMS from BD pipeline		512.946	537	401.000	532	401.000
Total Gas Consumption by TGTDCCL through GTCL		1786.271		1788.271		1788.271
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		778.286	581	778.286	405	778.286
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		778.286		778.286		778.286
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		144.302		145.302		149.302
iii) To TGTDCCL		633.984		634.984		638.984
Total Off-take (i ... iii) :		778.286		780.286		788.286
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		1028.416	609.000	1029.000	660	990.000
Total In-take (i ... i) :		1028.416		1029.000		1029.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		250.130	537/160	224.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		778.286		778.286		778.286
Total Off-take (i ... ii) :		1028.416		1028.416		1028.416
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		82.480	410/75	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.965		7.965		7.965
iii) Others (Hori.100MW; etc.)		177.520		261.000		255.280
Total (i ... iii) :		267.965		268.965		272.965

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Station/System	Capacity MMBQF	Supply In MMBQF	08:00 Hr on	12:00 Hr on	20:00 Hr on	11:00 Hr on
			Pressure PSIG	Flow MMBQF	Pressure PSIG	Flow MMBQF
G. Gas In-take & Off-take of Western Zone Pipelines						
a) In-take at Elonga (Western zone pipeline)		196,069		141,663		136,360
b) Off-take Condition :						
i) Badanandapur & Ulapara (Estimated)	17,669			17,746		17,922
ii) Bogra TBB (Power+Others)	11,302		329/266	11,000	66/78	7,600
iii) Daghbani CGB (Power)	0,000		336/329		116/110	
iv) Rajshahi CGB from B-R pipeline	0,810			0,800		0,820
v) North-West Power Unit- 4 (1088 MW)	112,008			112,000		112,008
vi) Dheramara CGB	64,310					
Total Off-take (i ... vi) :		196,069		141,663		136,360
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2649,198		2632,663		2301,946
Total Gas Delivery		2649,198		2632,663		2301,946
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Biddiganj 210 MW P.S	51,000	0,000		0,000		0,000
Biddiganj (120 x 2) MW P.S.	55,000	0,000		0,000		28,800
Biddiganj 336 MW P.S. (EGCB)	54,000	50,789		38,400		108,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	30,000	0,000		0,000		0,000
Horipur 300 MW P.P.	70,000	0,000		0,000	626	0,000
Horipur 412 MW P.P. (EGCB)	63,500	63,035		43,200	446	28,800
Meghnaghat 460 MW P.P.	100,000	66,436		67,600	436	43,200
Summit Meghnaghat 335 MW	70,000	49,697		64,697	436	33,600
Summit Meghnaghat 684 MW	100,000	44,856				
Unic Meghnaghat 684 MW	100,000	60,976				
RPCL 210 MW P.P.	42,000	27,510		21,000	210	17,328
Madabdi REB Summit (11+27) MW	8,000	3,353		0,000		0,000
Ashulin REB Summit (11+34) MW	11,500	4,233		0,000		0,000
Doreen Tangal 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	6,755		6,823		6,890
Gazipur Summit Northern 33 MW SIPP	8,000	5,640		5,704		5,761
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 410 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	0,000				
Ghorashal (Unit-5) 210 MW	51,500	45,039		0,000		43,200
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 305 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	26,000	9,999		10,000		10,169
Ghorashal Max 70 MW Rental	20,000	0,000		0,000		0,000
Sub-total (I) :	1207,000	428,324		238,123		386,678
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	2,323		2,340		2,369
Rahim Energy 30MW	7,000	5,761		5,819		5,870
Unic Power Unit 1 & 2- 40MW	7,000	4,263		4,296		4,338
Alpha Power 10MW	2,000	0,921		0,939		0,939
Shah Cement 10MW	2,500	1,069		1,080		1,090
B Paper+U' Cement+ Bung Bung+Mppt	7,000	49,812		50,007		50,502
CITY Sugar Power 10 MW	2,000	7,278		7,351		7,424
Malancha Holding 35 MW	7,000	10,766		10,864		10,971
ASM P'S (10 MW)	3,000	0,735		0,742		0,750
Parloxy Engy. 10 MW	3,000	1,084		1,095		1,100
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	8,747		8,834		8,922
Sub-total (II) :	47,000	92,439		93,363		94,288
Total A(i+ii)	1254,000	520,763		331,486		480,966
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	31,069		36,000		36,000
Shikalbaha P.S (225+150+60 MW)	88,000	35,931		36,000		36,000
Barakkunda 23.22 MW SIPP (Regent)	5,500	3,203		0,000		3,267
Sub-total (i) :	194,000	70,203		72,000		75,267
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	16,000	11,500		11,815		11,730
Sub-total (II) :	16,000	11,500		11,815		11,730
Total B(i+ii)	209,000	81,703		83,815		86,997
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCL (3-5) 450 MW	100,000	0,000		0,000		
APSCL 225 MW CCPP	40,000	36,678		0,000		0,000
United 200MW Modular Power Plant	40,000	1,344		0,000		3,344
Ashuganj South 450 MW CCPP	65,000	45,487		0,000		47,467
Ashuganj North 450 MW CCPP	65,000	95,623		0,000		23,966
Ashuganj Precision Rental 55 MW	12,000	17,872		0,000		
Cornilla REB (11+13.5) MW	6,000	2,473		2,488		2,522
Jangalia PS 33 MW Summit Rental	8,000	5,664		5,711		5,767
Feni Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Feni Mohipal 11 MW SIPP	2,500	0,000		0,000		0,000
Chandpur Power 150 MW CCPP	12,000	2,450		2,475		2,499
Midland PS 51 MW	12,000	6,355		6,345		6,365
Sub-total (C) :	418,500	213,814		17,028		83,933

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-May-2024		20:00 Hr on 11-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	17,936		18,115		18,295
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	8,349		8,432		8,515
Fenchuganj CC2 90 MW	18,000	8,651		8,738		8,824
Fenchuganj 51 MW BPL	13,000	7,078		7,148		7,219
Khusiara 163 MW (Max)	28,000	12,582		12,708		12,833
Fenchuganj 50 MW Rental (Prima)	10,000	5,488		5,523		5,577
Summit Bibiyana-2 (341 MW)	62,000	47,349		0,000		48,296
Bibiyana-3 CC (400 MW)	45,000	51,123		0,000		
Bibiyana South (400 MW)	45,000	50,491		0,000		50,491
Kumargaon 20 MW P.S	2,000	0,000		0,000		0,000
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon Uniled power 25 MW	5,700	3,988		4,027		4,067
Kumargaon 150 MW CCPP	38,000	14,216		14,358		14,500
Hobiganj 11 MW Energypac SIPP	3,000	1,823		1,842		1,860
Sub-total (D) :	396,700	229,052		80,890		180,478
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	329	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	255	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,097		1,147		1,152
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	30,334		0,000		
NWPGCL Unit-3 (225 MW)	35,000	29,882		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	51,792		0,000		52,292
Sub-total (E) :	240,900	113,105		1,147		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	1,370		1,384		1,397
Bhola 225 MW CCPP	35,000	27,440		29,750		30,890
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		34,510				
Bheramara 410 MW CCPP NWPGCL	72,000	54,310		54,853		55,396
Sub-total (F) :	143,000	117,630		85,987		87,684
H) Gas Consumption for Power						
i) Grid Power	2454.100	1171.828		1171.828		1171.828
ii) Non Grid Power	62.000	103.939		104.978		106.018
Total Gas Consumption for Power (A..F)	2516.100	1275.767		1276.806		1277.845
I. Fertilizer : i) TFA :						
JFCL	45,000	2,139		6,000	290	6,000
GPFFLC	45,000	59,018		59,018		10,800
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	61,157		65,018		16,800
ii) KFA :						
KAFCO	63,000	34,225		43,000		4,000
CUFL	52,000	4,850		4,600		4,000
Sub-total (ii) :	115,000	39,075		47,600		8,000
iii) BFA : AFCCCL	52,000	0,000		0,000	605	0,000
iv) JFA : Shahjalal Fertilizer	45,000	3,466		3,500		3,500
Total Fertilizer Consump. (I ... iv) :	264,000	103,698		116,118		28,300
J. Others Consumptions :						
i) TFA	600,000	1292,091		975,000		970,000
ii) KFA		179,292		135,385		154,000
iii) BFA		107,436		108,510		109,585
iv) JFA	38,000	100,008		101,008		102,008
v) SFA	2,000	4,600		4,720		4,910
vi) PFA (Estimated)	12,000	28,644		27,598		24,270
Total Others Consumption (I ... v) :	652,000	1712,071		1352,221		1364,773
Total Gas Consumption (A ... I) :		3091,536		2745,146		2870,919

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1874.011
KGDCL	300.070
BGDCL	320.950
JGTDCL	332.526
PGCL	141.749
SGCL	122.230
Total Consumption :	3091.536

Difference between production and consumption = -54.382 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-May-24 to 08:00 Hrs of 12-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (In Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawson I. M. H. M. el

m. Khan

General Manager (Operation)