



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.136697.22

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 04-Jan-23 to 08:00 Hrs of 05-Jan-23)

Reporting Date: 5-Jan-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titas Gas Field	26	542.000	396.0000			
Hobiganj Gas Field	7	225.000	142.0840			
Bakhrabad Gas Field	6	43.000	34.9600			
Narsingdi Gas Field	2	30.000	25.8920			
Meghna Gas Field	1	11.000	2.8350			
Sub-total (A) :	42	851.000	601.7710			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.4923			
Kailashilla Gas Field # 1	2	13.000	4.1214			
Beanibazar Gas Field	1	15.000	14.4224			
Rashidpur Gas Field	5	60.000	43.8183			
Horipur Gas Field (Sylhet)	1	6.000	5.5888			
Sub-total (B) :	12	149.000	96.4432			
C. BAPEX :						
Salda Gas Field	1	3.000	4.3094			
Fenchuganj Gas Field	2	26.000	13.2568			
Shahbazzpur Gas Field	3	50.000	79.9830			
Semutang Gas Field	2	3.000	0.6471			
Sundalpur Gas Field	1	5.000	7.7064			
Srikail Gas Field	3	40.000	40.9860			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1791			
Sub-total (C) :	14	145.000	155.0678			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.9870	446.9810 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.9240			
Bibyana Gas Field	26	1200.000	1148.1140			
Sub-total (E)	39	1512.000	1340.0250			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : BNGora Gas Field						
	5	103.000	50.9520			
H. RLNG Intake: a) MLNG						
		500.000	221.4400			
b) SLNG						
		500.000	200.7510			
2. Total Production (A ... H)	112	3760.000	2666.4500			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	5-Jan-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	4-Jan-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	19.893	547	16.590	539	18.000	
iii) Jalalabad Gas Field	131.966	571	136.719	559	138.041	
iv) Fenchuganj Gas Field	13.245	560	12.540	548	13.000	
v) Moulvibazar Gas Field	15.878	538	12.000	536	16.880	
vi) Rashidpur Gas Field	42.256	556	42.000	553	42.530	
vii) Bibyana Gas Field	574.935	703	725.000	702	657.371	
viii) Hobiganj Gas Field	66.903		67.000		0.000	
ix) Titas Gas Field Loc.- C	12.844	715	12.972		13.101	
ix) Titas Gas Field Loc.- E	36.775	685	37.143		37.511	
ix) Titas Gas Field Loc.- i	17.227	700	17.399		17.572	
ix) Titas Gas Field Loc.- j	40.000	705	40.400		40.800	
Total In-take To N-S/R-A (i ... ix) :	971.922		1119.763		994.804	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	5-Jan-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	4-Jan-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	721.526	518/819	722.511	519/780	714.205
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		15.570		15.725		15.881
ii) SFCL		42.054				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	37.529		37.904		38.280
Sub-total (i - ii) :		98.153		56.660		57.221

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Jan-2023	20:00 Hr on	4-Jan-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		5.726	620	6.726		7.226
ii) AFCCCL		45.546	740	45.556	600	45.566
Sub-total (i - ii) :		51.272		52.282		52.792
Gas In-take At AGMS (a less c & d) :		822.497	648	1063.104	577	937.583
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.599		9.599		10.099
ii) KTL-II Off-take (Beanibazar GF)		14.422		14.402		14.922
e. 2) To JGTDSL from Jalalabad gas field through spur line		42.960				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	822.498	648	791.000	577	768.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	351	0.000	329	0.000
ii) A-B-2 (New) Pipeline	450	56.259	284	57.000	309	54.000
iii) BB Pipeline	350	244.619	617	236.000	599	210.000
iv) VS-3 Pipeline	150	103.899	508	106.000	600	102.000
v) A-M Pipeline	450	417.721	487	392.000	475	402.000
Total Delivery from AGMS (i...v)		822.498		791.000		768.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	296	0.000	316	0.000
- Through VS-3 Pipeline	150	103.899	508	106.000	600	102.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	56.259	351	311.224	329	315.422
- Through B-B Pipeline	350	123.228	617	128.228	599	133.228
- Through A-M Line	450	417.721	487	392.000	475	402.000
Total Delivery To TGTDCCL		597.208		831.452		850.650
iii) To PGCL and SGCL System		121.391		123.391		126.391
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		822.498		1060.843		1079.041
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		105.365	351	106.365	329	110.365
ii) Bangora Gas Field		49.050	336	49.050	336	49.050
iii) Titas Gas Field Location G		43.477	345	43.477	345	43.477
iv) Titas Gas Field Location A2		27.618	370	27.618	370	27.618
v) Srikail Gas Field		40.981	371	40.981	371	40.981
vi) Bakhrabad Gas Field		34.497	391	35.297	423	29.778
vii) Salda Gas Field		4.304	390	5.004		3.890
viii) Meghna Gas Field		2.832		3.432		10.263
Total In-take (i ... viii) :		308.124		311.224		315.422
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	296	1.000	316	5.000
ii) To BGDCL through BKB-Demra Line		9.260		9.265		9.270
iii) To TGTDCCL through BKB-Demra line		120.000	296	121.000	316	125.000
iv) To TGTDCCL through BKB-Siddirganj line		178.864	290	179.959	265	176.152
Total Off-take (i ... iv) :		308.124		311.224		315.422
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		152.963	173/88	153.013	148/79	153.063
ii) Aminbazar CGS		99.460	150/70	95.000		95.000
iii) Dhanua GMS from BD pipeline		446.981	539	455.000	513	455.000
Total Gas Consumption by TGTDCCL through GTCL		1286.794		1288.794		1288.794
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		185.851	296	185.851	316	185.851
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		185.851		186.851		190.851
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	392/203	0.000	334/218	0.000
ii) Others (BGDCL & KGDCL)		136.745		137.745		141.745
iii) To TGTDCCL		49.106		50.106		54.106
Total Off-take (i ... ii) :		185.851		187.851		195.851
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		422.191	578.000	454.000	574	452.000
Total In-take (i ... i) :		422.191		454.000		454.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		236.340	529/172	249.600	525/150	240.200
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		185.851		185.851		185.851
Total Off-take (i ... ii) :		422.191		422.191		422.191
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		36.090	85/50	35.952	150/50	24.408
ii) Gouripur TBS to BGSL (Provisional)		9.260		9.260		9.260
iii) Others (Hori.100MW; etc.)		83.910		85.048		100.592
Total (i ... iii) :		129.260		130.260		134.260

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Jan-2023	20:00 Hr on	4-Jan-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		121.391	0	120.692		121.182
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	18.946			19.136		19.327
ii) Bogra TBS (Power+Others)	16.879		118/85	12.000	326/253	13.739
iii) Baghabari CGS (Power)	0.000		147/141	4.000	320/313	2.540
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	84.756			84.756		84.756
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :		121.391		120.692		121.182
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2066.874		2257.624		2133.882
Total Gas Delivery		2066.875		2257.624		2133.882
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	44.174		40.800	160	43.200
Horipur 412 MW P.P. (EGCB)	63.500	53.970		45.600	180	52.800
Meghnaghat 450 MW P.P.	100.000	44.308		28.800	180	45.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	180	0.000
RPCL 210 MW P.P.	42.000	14.760		14.400	270	16.320
Madabdi REB Summit (11+27) MW	8.000	5.246		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.167		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.594		0.000		3.666
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.980		7.050		7.120
Gazipur Summit Northern 33 MW SIPP	8.000	6.980		7.050		7.120
Norsingdi Dorin 22 MW SIPP	5.000	4.054		4.095		4.135
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			360	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		43.200		45.192
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	47.160				
Ghorashal Regent Power 108 MW	25.000	14.979		15.129		15.279
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	252.372		211.123		240.531
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.814		1.832		1.850
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	3.812		3.850		3.888
Alpha Power 10MW	2.000	1.578		1.594		1.610
Shah Cement 10MW	2.500	0.697		0.704		0.711
B Paper+U' Cement+Sung Sung+MppI	7.000	44.886		45.335		45.784
CITY Sugar Power 10 MW	2.000	8.871		8.960		9.048
Malancha Holding 35 MW	7.000	7.976		8.056		8.136
ASM PS (10 MW)	3.000	1.273		1.286		1.298
Partex Engy. 10 MW	3.000	0.115		0.116		0.117
AM Energy Ltd. 10 MW	2.000	2.033		2.053		2.074
Everest Power (25 MW)	2.500	5.919		5.978		6.037
Sub-total (ii) :	47.000	78.974		79.764		80.553
Total A(i+ii)	1054.000	331.346		290.887		321.084
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	204	0.000	219	9.283
Shikalbaha P.S (225+150+60 MW)	88.000	38.062	205	38.064	220	38.064
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	38.062		38.064		47.347
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.086		8.167		8.248
Sub-total (ii) :	15.000	8.086		8.167		8.248
Total B(i+ii)	209.000	46.148		46.231		55.595
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	35.312		0.000		0.000
United 200MW Modular Power Plant	40.000	2.471		0.000		4.471
Ashuganj South 450 MW CCPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CCPP	65.000	100.653		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	3.075		0.000		
Comilla REB (11+13.5) MW	6.000	4.113		4.154		4.195
Jangalia PS 33 MW Summit Rental	8.000	3.712		3.749		3.786
Feni Dorin 22 MW SIPP	5.000	4.609		4.655		4.701
Feni Mohipal 11 MW SIPP	2.500	2.006		2.026		2.046
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	5.726	620	5.716		5.736
Sub-total (C) :	415.500	161.677		20.300		52.904

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Jan-2023		20:00 Hr on 4-Jan-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.699		18.886		19.073
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	8.525		8.610		8.696
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	9.082		9.173		9.264
Fenchuganj 51 MW BPL	13.000	3.434		3.469		3.503
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	3.053		3.084		3.114
Summit Bibiyana-2 (341 MW)	62.000	2.182		0.000		2.226
Bibiyana-3 CC (400 MW)	45.000	55.595		0.000		
Bibiyana South (400 MW)	45.000	59.629		0.000		59.629
Kumargaon 20 MW P.S	2.000	6.365		6.429		6.492
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.371		2.395		2.419
Kumargaon United power 25 MW	5.700	0.000		0.000		0.000
Kumargaon 150 MW CCPP	36.000	33.453		33.787		34.122
Hobiganj 11 MW Energypac SIPP	3.000	1.082		1.093		1.104
Sub-total (D) :	396.700	203.471		86.926		149.641
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	0	0.000	124	0.000
Bogura GBB 20 MW PS Rental	3.800	4.181	80	4.081	120	4.281
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.483		1.533		1.538
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	16.997		0.000		
NWPGCL Unit-3 (225 MW)	35.000	15.791		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.968		0.000		52.468
Sub-total (E) :	240.900	90.420		5.614		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.930		6.999		7.069
Bhola 225 MW CCPP	35.000	35.030		37.340		38.480
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.650				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	75.610		44.339		45.549
H) Gas Consumption for Power						
i) Grid Power	2254.100	821.612		821.612		821.612
ii) Non Grid Power	62.000	87.060		87.931		88.801
Total Gas Consumption for Power (A..F)	2316.100	908.672		909.543		910.413
I. Fertilizer : i) TFA :						
JFCL	45.000	43.199	480	25.200	300	43.536
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	43.199		25.200		43.536
ii) KFA :						
KAFCO	63.000	48.315	203	48.730	218	30.317
CUFL	52.000	3.096	200	3.024	215	3.216
Sub-total (ii) :	115.000	51.411		51.754		33.533
iii) BFA : AFCCL	52.000	45.546	740	45.546	600	46.992
iv) JFA : Shahjalal Fertilizer	45.000	42.054		42.475		42.475
Total Fertilizer Consump. (i ... iv) :	264.000	182.210		164.975		166.536
J. Others Consumptions :						
i) TFA	600.000	1102.970		1096.970		1118.909
ii) KFA		184.931		186.586		149.719
iii) BFA		104.723		105.770		106.817
iv) JFA	38.000	89.655		90.551		91.448
v) SFA	2.000	4.770		4.890		5.080
vi) PFA (Estimated)	12.000	30.971		25.522		27.247
Total Others Consumption (i ... v) :	652.000	1518.019		1510.288		1499.220
Total Gas Consumption (A ... I) :		2608.901		2584.806		2576.169
Daily Gas Consumption by the Marketing Companies :			Remarks :			
Company Name	Consumption		The following gas fields and the end users are temporarily shut down : Gas Fields :Roopgonj,, Sangu, Feni.			
TGTDCL	1477.515		Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,			
KGDCL	282.490		Fertilizer :GUFFL,PUFF.			
BGDCL	311.946		Other:			
JGTDLSL	335.180		Difference between production and consumption= 57.549			
PGCL	121.391					
SGCL	80.380					
Total Consumption :	2608.901					

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13697.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	5-Jan-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 04-Jan-23 to 08:00 Hrs of 05-Jan-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	490794.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			490794.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			490849.00

ngamin

Director (Operation)