



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Dhaka-1207.

Ref. : 28.14.0000.134.01.131800.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 24-Feb-24 to 08.00 Hrs of 25-Feb-24)

Reporting Date: 25-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	642,000	391,9070			
Hobiganj Gas Field	7	225,000	117,2080			
Bakhrabad Gas Field	6	43,000	30,8580			
Narsingdi Gas Field	2	30,000	24,7370			
Meghna Gas Field	1	11,000	3,3650			
Sub-total (A) :	42	851,000	668,0750			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	65,000	30,3064			
Kailashilla Gas Field # 1	2	13,000	0.0000			
Beanibazar Gas Field	1	15,000	15,0493			
Rashidpur Gas Field	5	60,000	66,1009			
Horipur Gas Field (Sylhet)	1	0.000	5,6057			
Sub-total (B) :	12	149,000	117,0623			
C. BAPEX :						
Saida Gas Field	1	3,000	2,3400			
Fenchuganj Gas Field	2	28,000	11,0704			
Shahbazpur Gas Field	3	50,000	69,5013			
Semutang Gas Field	2	3,000	0,9101			
Sundalpur Gas Field	1	10,000	3,2240			
Srikail Gas Field	3	40,000	29,3854			
Roopganj Gas Field	1	8,000	0.0000			
Begumgonj Gas Field	1	10,000	7,6249			
Sub-total (C) :	14	160,000	124,0561			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	159,1660	385.0860	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42,000	16,1600			
Bibyana Gas Field	26	1200,000	1012,2440			
Sub-total (E)	39	1512,000	1187,5700			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103,000	39,9800			
H. RLNG Intake: a) MLNG						
		500,000	608,3800			
b) SLNG						
		500,000	0.0000			
2. Total Production (A ... H)	112	3765,000	2645,1234			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	25-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Feb-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.567	505	16.000	494	10.000	
iii) Jalalabad Gas Field	112.564	523	112.436	512	121.436	
iv) Fenchuganj Gas Field	11.060	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.105	502	16.000	550	19.000	
vi) Rashidpur Gas Field	64.853	515	64.000	510	43.000	
vii) Bibyana Gas Field	469.612	610	617.000	595	544.597	
viii) Hobiganj Gas Field	55.704		54.000		0.000	
ix) Titas Gas Field Loc.- C	24.454	675	24.699		24.943	
ix) Titas Gas Field Loc.- E	33.263	645	33.596		33.928	
ix) Titas Gas Field Loc.- I	26.981	650	27.251		27.521	
ix) Titas Gas Field Loc.- J	44.255	655	44.698		45.140	
Total In-take To N-S/R-A (i ... ix) :	874.417				881.564	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	25-Feb-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	24-Feb-2024 Flow MMSCFD
b) Compressor Station at Muchal :						1021.678
Suction/Discharge	1210.000	597.000	460/718	592.000	477/709	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPB)		22.059		22.279		22.500
ii) SFCL		35.959				
iii) Kusliara 163 MW		27.189				
iv) Munshibazar DRB (Estimated)	3	1,939		3,030		3,060
v) Roghunondonpur (YS-P)	60	14,369		14,513		14,656
Sub-total (i - ii) :		101.614		39.822		40,216

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 25-Feb-2024		20:00 Hr on 24-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.496		8.496		8.996
ii) AFCCL		8.248		8.258	605	8.268
Sub-total (i - ii) :		15.744		16.754		17.264
Gas In-take At AGMS (a less c & d) :		757.169	617	981.856	607	841.348
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		14.740		15.740		16.240
ii) KTL-II Off-take (Beanibazar GF)		15.049		15.029		15.549
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	757.156	617	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	578	0.000
iii) BB Pipeline	350	175.324	562	160.000	563	128.000
iv) VS-3 Pipeline	150	115.299	417	111.000	432	135.000
v) A-M Pipeline	450	466.533	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		757.156		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	115.299	417	111.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	399.038	573	372.240
- Through B-B Pipeline	350	63.877	562	68.877	563	73.877
- Through A-M Line	450	466.533	397	436.000	372	401.000
Total Delivery To TGTDC		530.410		903.915		847.117
iii) To PGCL and SGCL System		111.447		113.447		118.447
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		757.156		1128.362		1098.564
B. Gas In-take at BKB_Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		232.394	357	233.394	573	237.394
ii) Bangora Gas Field		39.140	336	39.140	336	39.140
iii) Titus Gas Field Location G		38.644	590	38.644	590	38.644
iv) Titus Gas Field Location A2		20.351	600	20.351	600	20.351
v) Srikanth Gas Field		29.321	367	29.321	367	29.321
vi) Bakhrabad Gas Field		30.394	436	31.194		0.000
vii) Salda Gas Field		2.332		3.032		3.890
viii) Meghna Gas Field		3.362		3.962		3.600
Total In-take (i ... viii) :		399.938		399.038		372.240
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.741		8.746		8.751
iii) To TGTDC through BKB-Demra line		110.000	390	111.000	405	115.000
iv) To TGTDC through BKB-Siddirganj line		277.197	360	278.292	400	243.489
Total Off-take (i ... iv) :		395.938		399.038		372.240
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		74.694		74.744		74.794
ii) Aminbazar CGS		85.100		97.000		97.000
iii) Dhanua GMS from BD pipeline		385.086	537	385.000	532	385.000
Total Gas Consumption by TGTDC through GTCL		1302.693		1304.693		1304.693
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		370.550	390	370.550	405	370.550
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		370.550		371.550		375.550
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		138.156		139.156		143.156
iii) To TGTDC		232.394		233.394		237.394
Total Off-take (i ... iii) :		370.550		372.550		380.550
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		608.380	609.000	608.000	660	608.000
Total In-take (i ... i) :		608.380		608.000		608.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		237.830	537/160	237.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		370.550		370.550		370.550
Total Off-take (i ... ii) :		608.380		608.380		608.380
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		50.300	110/65	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.741		8.741		8.741
iii) Others (Hori.100MW; etc.)		59.700		111.000		105.280
Total (i ... iii) :		118.741		119.741		123.741

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	25-Feb-2024	20:00 Hr on	24-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		111.447		113.095		111.914
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.788		19.966		20.165
ii) Bogra TBS (Power+Others)		11.540	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		79.329		79.329		79.329
vi) Bheramara CGS		0.000				
Total Off-take (I ... vi) :		111.447		113.095		111.914
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2046.476		2211.091		2041.199
Total Gas Delivery		2046.473		2211.091		2041.199
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	52.155		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	63.998		28.800	445	28.800
Meghnaghat 450 MW P.P.	100.000	0.000		0.000	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	37.789				
Unic Meghnaghat 584 MW	100.000	66.161				
RPCL 210 MW P.P.	42.000	13.651		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.877		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.141		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.755		3.793		3.830
Gazipur Summit Northern 33 MW SIPP	8.000	4.679		4.726		4.773
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	38.763		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	289.969		89.118		254.031
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.714		1.731		1.748
Rahim Energy 30MW	7.000	0.128		0.129		0.131
Unic Power ,Unit 1 & 2- 40MW	7.000	3.927		3.966		4.006
Alpha Power 10MW	2.000	1.743		1.780		1.778
Shah Cement 10MW	2.500	1.278		1.291		1.304
B Paper+U' Cement+Sung Sung+Mppl	7.000	48.829		49.317		49.805
CITY Sugar Power 10 MW	2.000	8.895		8.984		9.073
Malancha Holding 35 MW	7.000	8.561		8.647		8.732
ASM PS (10 MW)	3.000	0.623		0.629		0.635
Partex Engy. 10 MW	3.000	0.881		0.688		0.695
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.616		9.712		9.808
Sub-total (II) :	47.000	85.995		86.855		87.715
Total A(I+II)	1254.000	375.964		175.973		341.745
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.040		32.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.302		0.000		2.348
Sub-total (I) :	194.000	38.342		32.000		29.348
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	8.400		8.484		8.568
Sub-total (II) :	15.000	8.400		8.484		8.568
Total B(I+II)	209.000	46.742		40.484		37.916
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	38.930		0.000		0.000
United 200MW Modular Power Plant	40.000	0.570		0.000		2.570
Ashuganj South 450 MW CAPP	65.000	46.644		0.000		48.644
Ashuganj North 450 MW CAPP	65.000	51.174		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	5.237		0.000		
Comilla REB (11+13.5) MW	6.000	2.884		2.913		2.942
Jangalia PS 33 MW Summit Rental	8.000	6.425		6.489		6.554
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.411		1.425		1.439
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.496		7.486		7.506
Sub-total (C) :	415.500	160.771		18.313		95.622

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	25-Feb-2024	20:00 Hr on	24-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	7.948		7.724		7.801
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 80 MW Rental	20.000	4.516		4.561		4.606
Fenchuganj CC1 90 MW	17.000	9.038		9.128		9.218
Fenchuganj CC2 90 MW	18.000	9.041		9.132		9.222
Fenchuganj 51 MW BPL	13.000	2.044		2.065		2.085
Khusiara 163 MW (Max)	28.000	27.189		27.461		27.733
Fenchuganj 50 MW Rental (Prima)	10.000	1.936		1.965		1.974
Summit Bibiyana-2 (341 MW)	62.000	47.674		0.000		48.626
Bibiyana-3 CC (400 MW)	45.000	47.660		0.000		
Bibiyana South (400 MW)	45.000	52.403		0.000		52.403
Kumargaon 20 MW P.S	2.000	6.054		6.114		6.175
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.690		1.706		1.723
Kumargaon United power 25 MW	6.700	3.260		3.293		3.326
Kumargaon 160 MW CCPP	36.000	28.055		28.336		28.616
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	246.108		101.475		203.409
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	60.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.600	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	0.980		1.030		1.035
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.187		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.142		0.000		51.642
Sub-total (E) :	240.900	80.309		1.030		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.320		1.333		1.346
Bhola 225 MW CCPP	35.000	32.630		34.940		36.080
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.760				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	67.710		36.273		37.426
H) Gas Consumption for Power						
i) Grid Power	2454.100	885.209		885.209		885.209
ii) Non Grid Power	62.000	94.395		95.339		96.283
Total Gas Consumption for Power (A..F)	2516.100	979.603		980.547		981.491
I. Fertilizer : i) TFA :						
JFCL	45.000	2.515		6.000	290	6.000
GPFFLC	45.000	74.352		74.352		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	76.867		80.352		66.000
ii) KFA :						
KAFCO	63.000	48.430		48.000		44.000
CUFL	52.000	5.054		4.600		8.000
Sub-total (ii) :	115.000	53.484		52.600		52.000
iii) BFA : AFCCL						
iv) JFA : Shahjalal Fertilizer	45.000	35.959		36.318	605	36.318
Total Fertilizer Consump. (i ... iv) :	264.000	174.558		177.518		165.118
J. Others Consumptions :						
i) TFA	600.000	1134.748		1140.000		1145.000
ii) KFA		184.142		138.516		154.000
iii) BFA		105.121		106.172		107.223
iv) JFA	38.000	97.158		98.130		99.101
v) SFA	2.000	4.790		4.910		5.100
vi) PFA (Estimated)	12.000	31.138		27.936		26.630
Total Others Consumption (i ... v) :	662.000	1567.097		1515.663		1537.058
Total Gas Consumption (A ... i) :		2711.258		2673.729		2663.664

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1587.579
KGDCL	284.368
BGDCL	274.140
JOTDSL	381.224
PGCL	111.447
SGCL	72.500
Total Consumption :	2711.258

Difference between production and consumption = -66.137 MMSCFD

General Manager (Operation)

Signature: *Shahjibazar* *Shahjibazar* *M Chow*



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 24-Feb-24 to 08:00 Hrs of 25-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	724028.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			724028.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			724740.00

গণনিয়ন্ত্রিত *ই.আই.আমিন*

M. Chowdhury

[Signature]

General Manager (Operation)