



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13980.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08.00 Hrs of 25-Oct-23 to 08.00 Hrs of 26-Oct-23)

Reporting Date: 26-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	386.2760			
Hobiganj Gas Field	7	225.000	120.9700			
Bakhrabad Gas Field	6	43.000	31.4670			
Narsingdi Gas Field	2	30.000	24.7820			
Meghna Gas Field	1	11.000	3.3710			
Sub-total (A) :	42	851.000	566.8660			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.9939			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1215			
Rashidpur Gas Field	5	60.000	46.3903			
Horipur Gas Field (Sythet)	1	6.000	5.4985			
Sub-total (B) :	12	149.000	92.0042			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2549			
Fenchuganj Gas Field	2	26.000	11.8355			
Shahbazpur Gas Field	3	50.000	75.0052			
Semutang Gas Field	2	3.000	0.9423			
Sundalpur Gas Field	1	10.000	7.9126			
Srikail Gas Field	3	40.000	36.7197			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0823			
Sub-total (C) :	14	150.000	143.7525			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.0040	441.1580	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	14.6440			
Bibyana Gas Field	26	1200.000	1041.6310			
Sub-total (E)	39	1512.000	1226.2790			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.0800			
H. RLNG Intake: a) MLNG						
		500.000	401.4590			
b) SLNG						
		500.000	200.3430			
2. Total Production (A ... H)	112	3765.000	2673.7837			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 26-Oct-2023		20:00 Hr on 25-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.304	505	18.000	494	17.000	
iii) Jalalabad Gas Field	106.105	523	105.986	512	111.986	
iv) Fenchuganj Gas Field	11.825	512	12.000	503	12.000	
v) Moulvibazar Gas Field	14.589	502	5.000	550	19.000	
vi) Rashidpur Gas Field	45.187	515	45.000	510	43.000	
vii) Bibyana Gas Field	442.054	610	599.000	595	549.780	
viii) Hobiganj Gas Field	59.278		57.000		0.000	
ix) Titas Gas Field Loc.- C	24.426	675	24.670		24.915	
ix) Titas Gas Field Loc.- E	34.704	645	35.051		35.398	
ix) Titas Gas Field Loc.- I	25.831	650	26.089		26.348	
ix) Titas Gas Field Loc.- J	40.647	655	41.053		41.460	
Total In-take To N-S/R-A (i ... ix) :	821.950				880.886	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 26-Oct-2023		20:00 Hr on 25-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	563.000	477/728	563.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		16.522		16.687		16.853
ii) SFCL		6.735				
iii) Kusiara 163 MW		27.234				
iv) Munshibazar DRS (Estimated)	3	1.759		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.225		21.437		21.650
Sub-total (i - ii) :		73.474		41.155		41.562

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Station/System	Capacity MMSCF	Supply in MMSCF	26-Oct-2023		25-Oct-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.846		7.846		8.346
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		6.846		7.856		8.366
Gas In-take At AGMS (a less c & d) :		741.629	606	927.695	607	839.324
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		7.690		8.690		9.190
ii) KTL-II Off-take (Beanibazar GF)		15.122		15.102		15.622
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	741.629	619	675.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	152.322	562	164.000	563	215.000
iv) VS-3 Pipeline	150	135.846	417	157.000	432	112.000
v) A-M Pipeline	450	453.461	397	354.000	372	303.000
Total Delivery from AGMS (i...v)		741.629		675.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	357	0.000	560	0.000
- Through VS-3 Pipeline	150	135.846	417	157.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	397.909	573	369.577
- Through B-B Pipeline	350	58.638	562	63.638	563	68.638
- Through A-M Line	450	453.461	397	354.000	372	303.000
Total Delivery To TGTDCCL		512.099		815.547		741.215
iii) To PGCL and SGCL System		93.684		95.684		98.684
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		741.629		1068.231		951.899
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		216.306	357	217.306	573	221.306
ii) Bangora Gas Field		42.180	336	42.180	336	42.180
iii) Titas Gas Field Location G		40.599	590	40.599	590	40.599
iv) Titas Gas Field Location A2		21.470	600	21.470	600	21.470
v) Srikail Gas Field		36.632	367	36.632	367	36.632
vi) Bakhrabad Gas Field		31.004	436	31.804		0.000
vii) Salda Gas Field		3.250		3.950		3.890
viii) Meghna Gas Field		3.368		3.968		3.500
Total In-take (i ... viii) :		394.809		397.909		369.577
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	357	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		8.208		8.213		8.218
iii) To TGTDCCL through BKB-Demra line		120.000	357	121.000	560	125.000
iv) To TGTDCCL through BKB-Siddirganj line		266.601	355	267.696	550	231.359
Total Off-take (i ... iv) :		394.809		397.909		369.577
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		64.790		64.840		64.890
ii) Aminbazar CGS		78.690		79.000		79.000
iii) Dhanua GMS from BD pipeline		441.158	537	452.000	532	452.000
Total Gas Consumption by TGTDCCL through GTCL		1339.858		1341.858		1341.858
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		343.572	357	343.572	560	343.572
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		343.572		344.572		348.572
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		127.266		128.266		132.266
iii) To TGTDCCL		216.306		217.306		221.306
Total Off-take (i ... ii) :		343.572		345.572		353.572
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		601.802	660.000	602.000	660	600.000
Total In-take (i ... i) :		601.802		602.000		602.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		258.230	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		343.572		343.572		343.572
Total Off-take (i ... ii) :		601.802		601.802		601.802
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		35.058	90/65	31.200	110/80	110.400
ii) Gouripur TBS to BGSL (Provisional)		8.208		8.208		8.208
iii) Others (Hori.100MW; etc.)		84.942		89.800		14.600
Total (i ... iii) :		128.208		129.208		133.208

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	26-Oct-2023	20:00 Hr on	25-Oct-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		93.684		98.850		96.670
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	19.738			19.935		20.135
ii) Bogra TBS (Power+Others)	9.021		78/57	10.000	182/167	7.600
iii) Baghabari CGS (Power)	0.000		124/118	4.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	64.115			64.115		64.115
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :		93.684		98.850		96.670
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2066.224		2227.244		2107.968
Total Gas Delivery		2066.223		2227.244		2107.968
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	43.207		40.800		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.823		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	54.580		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	35.048		33.600	435	64.800
Summit Meghnaghat 335 MW	75.000	27.016		32.016	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	48.975				
RPCL 210 MW P.P.	42.000	9.311		14.400	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.233		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.937		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.675		0.000		3.749
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.651		2.678		2.704
Gazipur Summit Northern 33 MW SIPP	8.000	7.570		7.646		7.721
Norsingdi Dorin 22 MW SIPP	5.000	3.391		3.425		3.459
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	39.426		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	330.843		230.564		679.749
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.385		1.399		1.413
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.372		4.416		4.459
Alpha Power 10MW	2.000	1.202		1.214		1.226
Shah Cement 10MW	2.500	0.080		0.081		0.082
B Paper+U' Cement+Sung Sung+Mpppl	7.000	46.322		46.785		47.248
CITY Sugar Power 10 MW	2.000	9.429		9.523		9.618
Malancha Holding 35 MW	7.000	8.551		8.637		8.722
ASM PS (10 MW)	3.000	1.009		1.019		1.029
Partex Engy. 10 MW	3.000	1.562		1.578		1.593
AM Energy Ltd. 10 MW	2.000	2.953		2.983		3.012
Everest Power (25 MW)	2.500	5.789		5.847		5.905
Sub-total (ii) :	47.000	82.654		83.481		84.307
Total A(i+ii)	1254.000	413.497		314.045		764.056
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.191		32.000		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.839		0.000		2.896
Sub-total (i) :	194.000	37.030		32.000		39.896
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	49.580		44.676		52.697
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	33.207		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	40.927		0.000		42.927
Ashuganj North 450 MW CCPP	65.000	87.083		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	1.438		0.000		
Comilla REB (11+13.5) MW	6.000	2.511		2.536		2.561
Jangalia PS 33 MW Summit Rental	8.000	3.031		3.061		3.092
Feni Dorin 22 MW SIPP	5.000	3.728		3.765		3.803
Feni Mohipal 11 MW SIPP	2.500	1.933		1.952		1.972
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.846		6.836		6.856
Sub-total (C) :	415.500	180.704		18.151		89.178

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 26-Oct-2023		20:00 Hr on 25-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.816		17.994		18.172
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.961		9.050		9.140
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	27.234		27.506		27.778
Fenchuganj 50 MW Rental (Prima)	10.000	7.562		7.637		7.713
Summit Bibiyana-2 (341 MW)	62.000	46.230		0.000		47.155
Bibiyana-3 CC (400 MW)	45.000	57.719		0.000		
Bibiyana South (400 MW)	45.000	47.220		0.000		47.220
Kumargaon 20 MW P.S	2.000	6.102		6.163		6.224
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.361		2.385		2.409
Kumargaon United power 25 MW	5.700	3.104		3.135		3.166
Kumargaon 150 MW CCPP	36.000	37.103		37.474		37.845
Hobiganj 11 MW Energypac SIPP	3.000	1.530		1.546		1.561
Sub-total (D) :	396.700	262.941		112.890		208.382
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	118	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	57	0.000	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.020		2.070		2.075
NWPGCL Unit-1 (225 MW)	35.000	27.730		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	36.385		0.000		36.885
Sub-total (E) :	240.900	66.135		2.070		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.920		6.989		7.058
Bhola 225 MW CCPP	35.000	30.220		32.530		33.670
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.690				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	71.830		39.519		40.728
H) Gas Consumption for Power						
i) Grid Power	2454.100	949.483		949.483		949.483
ii) Non Grid Power	62.000	95.204		96.156		97.108
Total Gas Consumption for Power (A..F)	2516.100	1044.687		1045.639		1046.591
I. Fertilizer : i) TFA :						
JFCL	45.000	0.354		0.000	290	40.848
GPFLC	45.000	61.144		61.144		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	61.498		61.144		40.848
ii) KFA :						
KAFCO	63.000	44.423		44.000		44.000
CUFL	52.000	41.766		40.000		40.000
Sub-total (ii) :	115.000	86.189		84.000		84.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.735		6.802		6.802
Total Fertilizer Consump. (i ... iv) :	264.000	154.422		151.946		131.650
J. Others Consumptions :						
i) TFA	600.000	1108.650		-6.000		-6.120
ii) KFA		166.234		159.325		0.868
iii) BFA		100.091		101.092		102.093
iv) JFA	38.000	95.315		96.268		97.221
v) SFA	2.000	4.840		4.960		5.150
vi) PFA (Estimated)	12.000	27.549		27.865		25.560
Total Others Consumption (i ... v) :	652.000	1502.679		383.509		224.771
Total Gas Consumption (A ... I) :		2701.787		1581.094		1403.012

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1583.645
KGDCL	302.003
BGDCL	280.795
JGTDSL	364.990
PGCL	93.684
SGCL	76.670
Total Consumption :	2701.787

Difference between production and consumption = -28.004 MMSCFD

A. B. M. 2

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General Manager (Operation)

