



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13808.23

<b>To :</b> Managing Director, GTCL	
<b>C.C</b> 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional).**  
( From 08:00 Hrs of 29-Apr-23 to 08:00 Hrs of 30-Apr-23)

**Reporting Date: 30-Apr-2023**

<b>1. Gas Production Scenario :</b>																																																																																																																																																																																																																																																																																																																																																																																				
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<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>																																																																																																																																																																																																																																																																																																																																																																																				
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<b>H. RLNG Intake: a) MLNG</b>																																																																																																																																																																																																																																																																																																																																																																																				
		500.000	549.1690																																																																																																																																																																																																																																																																																																																																																																																	
<b>b) SLNG</b>																																																																																																																																																																																																																																																																																																																																																																																				
		500.000	116.2270																																																																																																																																																																																																																																																																																																																																																																																	
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>2647.3430</b>																																																																																																																																																																																																																																																																																																																																																																																	
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>																																																																																																																																																																																																																																																																																																																																																																																				
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>																																																																																																																																																																																																																																																																																																																																																																																				
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>																																																																																																																																																																																																																																																																																																																																																																																				
<b>Gas Fields</b>	<b>Supply of the Day In MMSCF</b>	<b>08:00 Hr on Pressure PSIG</b>	<b>30-Apr-2023 Flow MMSCFD</b>	<b>20:00 Hr on Pressure PSIG</b>	<b>29-Apr-2023 Flow MMSCFD</b>																																																																																																																																																																																																																																																																																																																																																																															
i) Beanibazar Gas Field	0.000		0.000		0.000																																																																																																																																																																																																																																																																																																																																																																															
ii) Kailashilla Gas Field	17.095	532	15.000	558	17.128																																																																																																																																																																																																																																																																																																																																																																															
iii) Jalalabad Gas Field	111.008	548	112.223	544	114.561																																																																																																																																																																																																																																																																																																																																																																															
iv) Fenchuganj Gas Field	12.455	528	11.000	534	11.508																																																																																																																																																																																																																																																																																																																																																																															
v) Moulovibazar Gas Field	15.001	518	17.000	625	18.300																																																																																																																																																																																																																																																																																																																																																																															
vi) Rashidpur Gas Field	42.764	524	42.000	625	42.410																																																																																																																																																																																																																																																																																																																																																																															
vii) Bibyana Gas Field	451.699	606	605.000	534	548.010																																																																																																																																																																																																																																																																																																																																																																															
viii) Hobiganj Gas Field	67.855		0.000		0.000																																																																																																																																																																																																																																																																																																																																																																															
ix) Titas Gas Field Loc.- C	-59.726	740	-60.323		-60.921																																																																																																																																																																																																																																																																																																																																																																															
ix) Titas Gas Field Loc.- E	34.860	740	35.209		35.557																																																																																																																																																																																																																																																																																																																																																																															
ix) Titas Gas Field Loc.- i	18.579	720	18.765		18.951																																																																																																																																																																																																																																																																																																																																																																															
ix) Titas Gas Field Loc.- j	41.478	730	41.893		42.308																																																																																																																																																																																																																																																																																																																																																																															
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>793.069</b>				<b>787.812</b>																																																																																																																																																																																																																																																																																																																																																																															
<b>Station/System</b>	<b>Capacity MMSCF</b>	<b>Supply In MMSCF</b>	<b>08:00 Hr on Pressure PSIG</b>	<b>30-Apr-2023 Flow MMSCFD</b>	<b>20:00 Hr on Pressure PSIG</b>	<b>29-Apr-2023 Flow MMSCFD</b>																																																																																																																																																																																																																																																																																																																																																																														
<b>b) Compressor Station at Muchai :</b>																																																																																																																																																																																																																																																																																																																																																																																				
Suction/Discharge	1210.000	576.204	481/710	532.000	481/710	556.000																																																																																																																																																																																																																																																																																																																																																																														
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>																																																																																																																																																																																																																																																																																																																																																																																				
i) Fenchuganj 90 MW P.S (FPS)		30.246		30.548		30.851																																																																																																																																																																																																																																																																																																																																																																														
ii) SFCL		40.947																																																																																																																																																																																																																																																																																																																																																																																		
iii) Kusiara 163 MW		0.000																																																																																																																																																																																																																																																																																																																																																																																		
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060																																																																																																																																																																																																																																																																																																																																																																														
v) Shahjibazar TBS	40	47.102		47.573		48.044																																																																																																																																																																																																																																																																																																																																																																														
<b>Sub-total (i - ii) :</b>		<b>121.295</b>		<b>81.151</b>		<b>81.955</b>																																																																																																																																																																																																																																																																																																																																																																														

Kawsar 3/200

Station/System	Capacity MMSCF	Supply In MMSCF	05:00 Hr on	30-Apr-2023	20:00 Hr on	29-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		7.348	630	8.348		8.848
ii) AFCCCL		0.000	740	0.010	560	0.020
Sub-total (i - ii) :		7.348		8.358		8.868
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
		664.426	595	756.615	592	705.857
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		9.242		10.242		10.742
ii) KTL-II Off-take (Beanibazar GF)		14.263		14.243		14.763
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
		56.777				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	664.426	623	713.500	626	667.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	223.916	637	251.000	620	225.000
iv) VS-3 Pipeline	150	133.013	636	107.000	455	121.000
v) A-M Pipeline	450	307.497	442	335.000	455	321.000
<b>Total Delivery from AGMS (i...v)</b>		<b>664.426</b>		<b>713.500</b>		<b>667.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	133.013	636	107.000	455	121.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	377	415.797	292	421.802
- Through B-B Pipeline	350	11.090	637	16.090	620	21.090
- Through A-M Line	450	307.497	442	335.000	455	321.000
<b>Total Delivery To TGTDCCL</b>		<b>318.587</b>		<b>766.887</b>		<b>763.892</b>
iii) To PGCL and SGCL System		212.826		214.826		217.826
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (I ... III) :</b>		<b>664.426</b>		<b>1088.713</b>		<b>1102.718</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		271.599	377	272.599	292	276.599
ii) Bangora Gas Field		32.970	336	32.970	336	32.970
iii) Titas Gas Field Location G		28.571	345	28.571	345	28.571
iv) Titas Gas Field Location A2		16.287	370	16.287	370	16.287
v) Srikail Gas Field		23.444	367	23.444	367	23.444
vi) Bakhrabad Gas Field		33.213	448	34.013	423	29.778
vii) Salda Gas Field		3.422	390	4.122		3.890
viii) Meghna Gas Field		3.191		3.791		10.263
<b>Total In-take (I ... viii) :</b>		<b>412.697</b>		<b>415.797</b>		<b>421.802</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		8.393		8.398		8.403
iii) To TGTDCCL through BKB-Demra line		120.000	460	121.000	416	125.000
iv) To TGTDCCL through BKB-Siddirganj line		284.304	450	285.399	400	283.399
<b>Total Off-take (I ... iv) :</b>		<b>412.697</b>		<b>415.797</b>		<b>421.802</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		183.968	160/80	184.018	161/60	184.068
ii) Aminbazar CGS		103.340	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		490.863	580	524.000	0	524.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1213.754</b>		<b>1215.754</b>		<b>1215.754</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		403.756	460	403.756	416	403.756
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (I ... I) :</b>		<b>403.756</b>		<b>404.756</b>		<b>408.756</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		132.157		133.157		137.157
iii) To TGTDCCL		271.599		272.599		276.599
<b>Total Off-take (I ... II) :</b>		<b>403.756</b>		<b>405.756</b>		<b>413.756</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		665.396	722.000	689.000	725	690.000
<b>Total In-take (I ... I) :</b>		<b>665.396</b>		<b>689.000</b>		<b>689.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		261.640	653/276	221.000	653/247	191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		403.756		403.756		403.756
<b>Total Off-take (I ... II) :</b>		<b>665.396</b>		<b>665.396</b>		<b>665.396</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		88.845	345/320	96.624	635/555	13.416
ii) Gouripur TBS to BGSL (Provisional)		8.393		8.393		8.393
iii) Others (Hori.100MW; etc.)		31.155		24.376		111.584
<b>Total (I ... III) :</b>		<b>128.393</b>		<b>129.393</b>		<b>133.393</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	30-Apr-2023		29-Apr-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		212.826	0	154.158		152.323
b) Off-take Condition :						14.589
i) Sadanandanpur & Ullapara (Estimated)		14.301		14.444		14.000
ii) Bogra TBS (Power+Others)		14.845	103/77	15.000	108/86	4.000
iii) Baghabari CGS (Power)		9.876	127/121	5.000	119/112	0.820
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		118.914
v) North-West Power Unit 1- 4 (1088 MW)		118.914		118.914		
vi) Bheramara CGS		54.080				
<b>Total Off-take (i ... vi) :</b>		<b>212.826</b>		<b>154.158</b>		<b>152.323</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2113.930</b>		<b>2218.449</b>		<b>2171.520</b>
<b>Total Gas Delivery</b>		<b>2113.930</b>		<b>2218.449</b>		<b>2171.520</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	20.708		16.800		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	44.661		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	48.382		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	57.485		45.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	67.743		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	51.459		56.459	145	52.464
RPCL 210 MW P.P.	42.000	19.963		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	5.023		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.199		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.879		0.000		2.937
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.142		6.203		6.265
Gazipur Summit Northern 33 MW SIPP	8.000	5.311		5.364		5.417
Norsingdi Dorin 22 MW SIPP	5.000	1.971		1.991		2.010
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	46.025		0.000		43.008
Ghorashal (Unit-5) 210 MW	51.500	46.918				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.230		15.382		15.535
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>1007.000</b>	<b>444.099</b>		<b>313.400</b>		<b>707.864</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.750		0.758		0.765
Rahim Energy 30MW	7.000	1.789		1.807		1.825
Unic Power ,Unit 1 & 2- 40MW	7.000	2.297		2.320		2.343
Alpha Power 10MW	2.000	1.347		1.360		1.374
Shah Cement 10MW	2.500	0.900		0.909		0.918
B Paper+U' Cement+Sung Sung+MppI	7.000	26.341		26.604		26.868
CITY Sugar Power 10 MW	2.000	9.777		9.875		9.973
Malancha Holding 35 MW	7.000	7.539		7.614		7.690
ASM PS (10 MW)	3.000	1.199		1.211		1.223
Partex Engy. 10 MW	3.000	0.557		0.563		0.568
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	6.206		6.268		6.330
<b>Sub-total (II) :</b>	<b>47.000</b>	<b>58.702</b>		<b>59.289</b>		<b>59.876</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>502.801</b>		<b>372.689</b>		<b>767.740</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	35.290	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.048	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.396		2.757		2.444
<b>Sub-total (I) :</b>	<b>194.000</b>	<b>74.734</b>		<b>31.757</b>		<b>30.236</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	8.340		8.423		8.507
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.340</b>		<b>8.423</b>		<b>8.507</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>83.074</b>		<b>40.180</b>		<b>38.743</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	37.326		0.000		0.000
United 200MW Moduler Power Plant	40.000	27.847		0.000		29.847
Ashuganj South 450 MW CAPP	65.000	47.561		0.000		49.561
Ashugonj North 450 MW CAPP	65.000	49.302		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.141		0.000		
Comilla REB (11+13.5) MW	6.000	4.303		4.346		4.389
Jangalia PS 33 MW Summit Rental	8.000	4.737		4.784		4.832
Feni Dorin 22 MW SIPP	5.000	3.728		3.765		3.803
Feni Mohipal 11 MW SIPP	2.500	1.265		1.278		1.290
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.348	630	7.338		7.358
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>192.558</b>		<b>21.511</b>		<b>127.048</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 30-Apr-2023		20:00 Hr on 29-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.237		18.419		18.602
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	15.875		16.034		16.193
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	8.997		9.087		9.177
Fenchuganj 51 MW BPL	13.000	10.951		11.061		11.170
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	10.298		10.401		10.504
Summit Bibiyana-2 (341 MW)	62.000	45.772		0.000		46.687
Bibiyana-3 CC (400 MW)	45.000	57.787		0.000		
Bibiyana South (400 MW)	45.000	58.990		0.000		58.990
Kumargaon 20 MW P.S	2.000	5.656		5.712		5.769
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.040		2.061		2.081
Kumargaon United power 25 MW	5.700	3.138		3.170		3.201
Kumargaon 150 MW CCPP	36.000	33.357		33.690		34.024
Hobiganj 11 MW Energypac SIPP	3.000	1.566		1.582		1.597
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>272.664</b>		<b>111.216</b>		<b>217.994</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	9.876	121	9.876	112	9.876
Bogura GBB 20 MW PS Rental	3.800	4.407	77	4.307	86	4.507
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	0.979		1.029		1.034
NWPGCL Unit-1 (225 MW)	35.000	31.825		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.438		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.651		0.000		
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>134.176</b>		<b>15.212</b>		<b>58.151</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	7.660		7.737		7.813
Bhola 225 MW CCPP	35.000	21.980		24.290		25.430
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	54.080		54.621		55.162
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>83.720</b>		<b>86.647</b>		<b>88.405</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1201.951		1201.951		1201.951
ii) Non Grid Power	62.000	67.042		67.712		68.383
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1268.993</b>		<b>1269.663</b>		<b>1270.333</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	43.365	480	36.000	180	41.304
GUFF	45.000	3.713		3.713	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>47.078</b>		<b>39.713</b>		<b>41.304</b>
<b>ii) KFA :</b>						
KAFCO	63.000	48.458	247	49.368	218	49.521
CUFL	52.000	6.704	244	3.400	215	2.568
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>55.162</b>		<b>52.768</b>		<b>52.089</b>
iii) BFA : AFCCCL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.947		41.356		41.356
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>143.187</b>		<b>133.837</b>		<b>134.749</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1059.812		1053.812		1074.888
ii) KFA		170.361		182.479		149.460
iii) BFA		98.264		99.247		100.229
iv) JFA	38.000	99.330		100.324		101.317
v) SFA	2.000	5.060		5.180		5.370
vi) PFA (Estimated)	12.000	24.570		24.108		23.048
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1457.398</b>		<b>1465.149</b>		<b>1454.312</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2869.577</b>		<b>2868.649</b>		<b>2859.395</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1609.691
KGDCL	308.597
BGDCL	290.822
JGTDSL	412.941
PGCL	158.746
SGCL	88.780
<b>Total Consumption :</b>	<b>2869.577</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,  
Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption=

-222.234

Kawsan 3/2/20

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13808.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	30-Apr-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 29-Apr-23 to 08:00 Hrs of 30-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

Kanson

3.000

  
Director (Operation)