



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 29-Nov-23 to 08:00 Hrs of 30-Nov-23)

Reporting Date: 30-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	391.6055			
Hobiganj Gas Field	7	225.000	120.9950			
Bakhrabad Gas Field	6	43.000	31.5310			
Narsingdi Gas Field	2	30.000	24.5160			
Meghna Gas Field	1	11.000	5.3510			
Sub-total (A) :	42	851.000	573.9985			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.5762			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9592			
Rashidpur Gas Field	5	60.000	46.3795			
Horipur Gas Field (Sylhet)	1	6.000	5.4922			
Sub-total (B) :	12	149.000	98.4071			
C. BAPEX :						
Salda Gas Field	1	3.000	3.0576			
Fenchuganj Gas Field	2	26.000	11.6817			
Shahbazpur Gas Field	3	50.000	63.3996			
Semutang Gas Field	2	3.000	0.9558			
Sundalpur Gas Field	1	10.000	11.0062			
Srikail Gas Field	3	40.000	36.0781			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0365			
Sub-total (C) :	14	150.000	134.2155			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	167.1510			
Moulvibazar Gas Field	6	42.000	18.1650			
Bibyana Gas Field	26	1200.000	1061.7880	432.4160 MMSCF supply through BD Pipeline		
Sub-total (E)	39	1512.000	1247.1040			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.0300			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	531.5060			
2. Total Production (A ... H)						
	112	3765.000	2628.2611			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 30-Nov-2023		20:00 Hr on 29-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.577		18.360		16.600	
iii) Jalalabad Gas Field	113.346		473.036		113.324	
iv) Fenchuganj Gas Field	11.672		11.574		11.520	
v) Moulvibazar Gas Field	18.107		16.090		18.620	
vi) Rashidpur Gas Field	45.193		45.240		45.070	
vii) Bibyana Gas Field	456.264		622.000		560.607	
viii) Hobiganj Gas Field	59.529		60.124		60.720	
ix) Titas Gas Field Loc.- C	38.066		38.447		38.827	
ix) Titas Gas Field Loc.- E	34.018		34.358		34.698	
ix) Titas Gas Field Loc.- I	25.290		25.543		25.796	
ix) Titas Gas Field Loc.- J	41.762		42.180		42.597	
Total In-take To N-S/R-A (i ... ix) :	858.823		1386.951		968.379	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 30-Nov-2023		20:00 Hr on 29-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	580.000		560.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.964		18.144		18.324
ii) SFCL		40.974				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS	3	3.047		3.030		3.060
v) Raghunandanpur (VS-P)	60	13.479		13.614		13.749
Sub-total (i - ii) :		75.464		34.788		35.132

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Nov-2023	20:00 Hr on	29-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.432		8.432		8.932
ii) AFCCL		2.832		2.842		2.852
Sub-total (i - ii) :		10.264		11.274		11.784
Gas In-take At AGMS (a less c & d) :						
		773.095		1352.164		933.247
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		16.000		17.000		17.500
ii) KTL-II Off-take (Beanibazar GF)		14.959		14.939		15.459
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		52.964				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	773.095		721.000		723.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	0.000		0.000		0.000
iii) BB Pipeline	350	199.818		182.000		184.000
iv) VS-3 Pipeline	150	107.212		116.000		116.000
v) A-M Pipeline	450	466.065		423.000		423.000
Total Delivery from AGMS (i...v)		773.095		721.000		723.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	107.212		116.000		116.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		328.802		293.231
- Through B-B Pipeline	350	108.051		113.051		118.051
- Through A-M Line	450	466.065		423.000		423.000
Total Delivery To TGTDC		574.116		864.853		834.282
iii) To PGCL and SGCL System		91.767		93.767		96.767
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		773.095		1074.620		1047.049
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		147.532		148.532		152.532
ii) Bangora Gas Field		42.040		42.040		42.040
iii) Titas Gas Field Location G		40.158		40.158		40.158
iv) Titas Gas Field Location A2		22.504		22.504		22.504
v) Srikail Gas Field		35.997		35.997		35.997
vi) Bakhrabad Gas Field		31.068		31.868		0.000
vii) Salda Gas Field		3.052	447	3.752		0.000
viii) Meghna Gas Field		3.351		3.951		0.000
Total In-take (i ... viii) :		325.702		328.802		293.231
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.833		7.838		7.843
iii) To TGTDC through BKB-Demra line		120.000		121.000	420	125.000
iv) To TGTDC through BKB-Siddirganj line		197.869		198.964	413	155.388
Total Off-take (i ... iv) :		325.702		328.802		293.231
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		168.480		168.530		168.580
ii) Aminbazar CGS		83.900		0.000		0.000
iii) Dhanua GMS from BD pipeline		432.416		430.000		430.000
Total Gas Consumption by TGTDC through GTCL		1324.401		1326.401		1326.401
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		270.416		270.416	420	270.416
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		270.416		271.416		275.416
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		46.063		0.000
ii) Others (BGDCL & KGDCL)		122.884		123.884		127.884
iii) To TGTDC		147.532		148.532		152.532
Total Off-take (i ... iii) :		270.416		318.479		280.416
E. Gas In-take & Off-take of Maheshkhail-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		531.506		0.000		0.000
Total In-take (i ... i) :		531.506		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		261.090		254.160		0.000
ii) Through Anowara-Fouzderhat Pipeline (RLNG)		270.416		270.416		270.416
Total Off-take (i ... ii) :		531.506		531.506		531.506
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		3.277		2.112		0.000
ii) Gouripur TBS to BGDCL (Provisional)		7.833		7.833		7.833
iii) Others (Hori.100MW; etc.)		116.723		118.888		125.000
Total (i ... iii) :		127.833		128.833		132.833

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S. M. Ahmed

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	30-Nov-2023	20:00 Hr on	29-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		91.767		98.847		99.867
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.160		20.362		20.565
ii) Bogra TBS (Power+Others)		8.476		10.084		10.785
iii) Baghabari CGS (Power)		0.000		5.280		5.376
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		62.321		62.321		62.321
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		91.767		98.847		99.867
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2015.874		2029.160		1572.037
Total Gas Delivery		2015.874		2029.160		1572.037
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	43.380		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	37.726		0.000		0.000
Honpur 412 MW P.P. (EGCB)	63.500	56.769		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	34.913		0.000		0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000		0.000
Summit Meghnaghat 584 MW	100.000	0.000		5.000		
Unic Meghnaghat 584 MW	100.000	0.000				0.000
RPCL 210 MW P.P.	42.000	12.113		0.000		0.050
Madabdi REB Summit (11+27) MW	8.000	4.543		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.212		0.000		0.000
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		5.948
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.831		5.889		7.103
Gazipur Summit Northern 33 MW SIPP	8.000	6.964		7.034		2.297
Norsingdi Dorin 22 MW SIPP	5.000	2.252		2.275		
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	44.901				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.140		13.271		13.403
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	267.744		38.469		28.851
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.362		1.376		1.389
Rahim Energy 30MW	7.000	0.408		0.412		0.416
Unic Power ,Unit 1 & 2- 40MW	7.000	4.140		4.181		4.223
Alpha Power 10MW	2.000	1.686		1.703		1.720
Shah Cement 10MW	2.500	0.090		0.091		0.092
B Paper+U Cement+Sung Sung+Mppi	7.000	45.110		45.581		46.012
CITY Sugar Power 10 MW	2.000	7.538		7.613		7.689
Malancha Holding 35 MW	7.000	8.558		8.644		8.729
ASM PS (10 MW)	3.000	0.922		0.931		0.940
Partex Engy. 10 MW	3.000	0.603		0.609		0.615
AM Energy Ltd. 10 MW	2.000	2.731		2.758		2.786
Everest Power (25 MW)	2.500	5.524		5.579		5.634
Sub-total (ii) :	47.000	78.672		79.459		80.245
Total A(i+ii)	1254.000	346.416		117.928		109.096
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		31.752	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	30.197		0.000	373	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.691		2.718		2.745
Sub-total (i) :	194.000	32.888		34.470		2.745
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.190		12.312		12.434
Sub-total (ii) :	15.000	12.190		12.312		12.434
Total B(i+ii)	209.000	45.078		46.782		15.179
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCL 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	11.368		0.000		13.368
Ashuganj South 450 MW CAPP	65.000	0.122		0.000		2.122
Ashuganj North 450 MW CAPP	65.000	100.934		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	20.148		0.000		
Cornilla REB (11+13.5) MW	6.000	2.056		2.077		2.097
Jangalia PS 33 MW Summit Rental	8.000	5.610		5.666		5.722
Feni Dorin 22 MW SIPP	5.000	3.465		3.500		3.534
Feni Mohipal 11 MW SIPP	2.500	1.610		1.626		1.642
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.432		7.422		7.442
Sub-total (C) :	415.500	152.743		20.291		61.896

Signature: *John Ahmed* etc. m/ham

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 30-Nov-2023		20:00 Hr on 29-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	12.280		12.403		12.526
Fenchuganj CC1 90 MW	17.000	8.988		9.078		9.168
Fenchuganj CC2 90 MW	18.000	8.976		9.066		9.156
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.105		0.000		47.027
Bibiyana-3 CC (400 MW)	45.000	56.479		0.000		
Bibiyana South (400 MW)	45.000	59.393		0.000		59.393
Kumargaon 20 MW P.S	2.000	5.974		6.034		6.093
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.796		1.814		1.832
Kumargaon United power 25 MW	5.700	2.225		2.247		2.269
Kumargaon 150 MW CCPP	36.000	35.364		35.717		36.071
Hobiganj 11 MW Energypac SIPP	3.000	1.599		1.615		1.631
Sub-total (D) :	396.700	239.178		77.973		185.166
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura G88 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.985		2.035		2.040
NWPGCL Unit-1 (225 MW)	35.000	16.839		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	45.482		0.000		45.982
Sub-total (E) :	240.900	64.306		1.935		48.122
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.200		6.262		6.324
Bhola 225 MW CCPP	35.000	18.190		20.500		21.640
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NSBL 220 MW		35.450				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	59.840		26.762		27.964
H) Gas Consumption for Power						
i) Grid Power	2454.100	816.700		816.700		816.700
ii) Non Grid Power	62.000	90.862		91.771		92.579
Total Gas Consumption for Power (A..F)	2516.100	907.562		908.470		909.279
L Fertilizer : i) TFA :						
JFCL	45.000	43.100		0.000		0.000
GPFPLC	45.000	1.919		1.919		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	45.019		1.919		0.000
ii) KFA :						
KAFCO	63.000	46.097		43.392	371	0.000
CUFL	52.000	43.730		0.000	368	0.000
Sub-total (ii) :	115.000	89.827		43.392		0.000
iii) BFA : AFCCL	52.000	2.632		2.632		0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.974		41.384		41.384
Total Fertilizer Consump. (i ... iv) :	254.000	178.652		89.527		41.384
J. Others Consumptions :						
i) TFA	600.000	1112.893		1106.893		1129.031
ii) KFA		169.068		117.923		-12.434
iii) BFA		99.313		100.306		101.298
iv) JFA	38.000	97.622		98.801		99.779
v) SFA	2.000	4.970		5.090		5.280
vi) PFA (Estimated)	12.000	27.461		28.511		29.210
Total Others Consumption (i ... vi) :	652.000	1511.517		1467.523		1352.165
Total Gas Consumption (A ... J) :		2597.731		2455.520		2302.828

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1504.328
KGCL	303.963
EGCL	254.888
JGTDSL	377.975
FGCL	91.767
SGCL	64.810
Total Consumption :	2597.731

Difference between production and consumption= 30.53 MMSCFD

Signature

Signature
General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 29-Nov-23 to 08:00 Hrs of 30-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		352150.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	836432.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1188582.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			836812.00

[Signature]

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General Manager (Operation)