



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131869.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 04-May-24 to 08:00 Hrs of 05-May-24)

Reporting Date: 5-May-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	20	542,000	370,0140			
Hobiganj Gas Field	7	226,000	116,1640			
Bakhrabad Gas Field	0	43,000	29,3340			
Narsingdi Gas Field	2	30,000	23,8080			
Meghna Gas Field	1	11,000	3,6600			
Sub-total (A) :	42	861,000	543,6700			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55,000	20,0509			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanbazar Gas Field	1	15,000	15,0791			
Rashidpur Gas Field	5	60,000	68,1818			
Horipur Gas Field (Sylhet)	1	6,000	5,4067			
Sub-total (B) :	12	149,000	117,3865			
C. BAPEX :						
Salda Gas Field	1	3,000	3,1850			
Fenchuganj Gas Field	2	26,000	9,2006			
Shahbazpur Gas Field	3	50,000	71,4349			
Semutang Gas Field	2	3,000	1,0183			
Sundalpur Gas Field	1	10,000	3,6514			
Srikail Gas Field	3	40,000	21,0996			
Roopganj Gas Field	1	8,000	0,0000			
Begumganj Gas Field	1	10,000	7,8971			
Sub-total (C) :	14	150,000	117,4869			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	154,9130	467.9460 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	17,3780			
Bibyana Gas Field	26	1200,000	1019,2110			
Sub-total (E)	39	1512,000	1191,5020			
F. NIKO RESOURCES : Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103,000	38,9200			
H. RLNG Intake: a) MLNG						
		600,000	539,4210			
b) SLNG						
		600,000	505,6110			
2. Total Production (A ... H)						
	112	3965,000	3053,8974			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 5-May-2024		20:00 Hr on 4-May-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.805	505	16.000	494	10.000	
iii) Jalalabad Gas Field	116.524	523	120.603	512	129.603	
iv) Fenchuganj Gas Field	9.190	512	9.000	503	12.000	
v) Moulvibazar Gas Field	17.370	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.998	515	64.000	510	43.000	
vii) Bibyana Gas Field	380.083	610	601.000	595	362.270	
viii) Hobiganj Gas Field	55.538		54.000		0.000	
ix) Titas Gas Field Loc.- C	35.903	675	36.262		36.621	
ix) Titas Gas Field Loc.- E	32.064	645	32.385		32.705	
ix) Titas Gas Field Loc.- I	26.166	650	26.428		26.689	
ix) Titas Gas Field Loc.- J	43.558	655	43.994		44.429	
Total In-take To N-S/R-A (I ... IX) :	962,999				716,317	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-May-2024		20:00 Hr on 4-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210,000	507,000	474/701	510,000	515/658	562,000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		30,927		31,236		31,546
ii) SFCL		3,309				
iii) Kusiara 163 MW		28,257				
iv) Munshibazar DRS (Estimated)	3	2,150		3,030		3,060
v) RoghunondonPur (VS-P)	60	22,785		23,013		23,241
Sub-total (I - II) :		87,428		57,279		57,846






Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		4-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		9.429			10.429			10.929
ii) AFCCCL		0.000			0.010	605		0.020
Sub-total (i - ii) :		9.429			10.439			10.949
Gas In-take At AGMS (a less c & d) :		866.142	808		962.391	607		658.470
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		12.054			13.054			13.554
ii) KTL-II Off-take (Beanibazar GF)		15.079			15.059			15.579
e. 2) To JGTDSL from Jalalabad gas field through spur line		37.398						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	866.113	008		887.000	607		664.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573		0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576		0.000
iii) BB Pipeline	350	190.117	562		190.000	563		128.000
iv) VS-3 Pipeline	150	171.684	417		170.000	432		135.000
v) A-M Pipeline	450	504.312	397		527.000	372		401.000
Total Delivery from AGMS (i...v)		866.113			887.000			664.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581		0.000	405		0.000
- Through VS-3 Pipeline	150	171.684	417		170.000	432		135.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0.000	357		0.000	573		0.000
- Through B-B Pipeline	350	15.000	562		20.000	563		25.000
- Through A-M Line	450	504.312	397		527.000	372		401.000
Total Delivery To TGTDCCL		519.312			547.000			428.000
iii) To PGCL and SGCL System		209.130			211.130			214.130
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		900.126			928.130			775.130
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		668.918	357		669.918	573		673.918
ii) Bangora Gas Field		38.040	336		38.040	336		38.040
iii) Titas Gas Field Location G		26.962	590		26.962	590		26.962
iv) Titas Gas Field Location A2		18.214	600		18.214	600		18.214
v) Sriakail Gas Field		21.064	367		21.064	367		21.064
vi) Bakhrabad Gas Field		28.872	436		29.672			0.000
vii) Salda Gas Field		3.284			3.984			3.890
viii) Meghna Gas Field		3.657			4.257			3.500
Total In-take (i ... viii) :		809.011			812.111			785.588
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581		0.000	405		0.000
ii) To BGDCL through BKB-Demra Line		8.275			8.280			8.285
iii) To TGTDCCL through BKB-Demra line		290.000	581		291.000	405		295.000
iv) To TGTDCCL through BKB-Siddirganj line		510.736	580		512.831	400		482.303
Total Off-take (i ... iv) :		809.011			812.111			785.588
C. Gas Supply through Biblyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		86.729			86.779			86.829
ii) Aminbazar CGS		104.260			86.000			86.000
iii) Dhanua GMS from BD pipeline		467.946	537		401.000	532		401.000
Total Gas Consumption by TGTDCCL through GTCL		1787.994			1789.994			1789.994
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		799.182	581		799.182	405		799.182
ii) Through AB line		0.000			0.000			0.000
Total In-take (i ... ii) :		799.182			799.182			799.182
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000			0.000			0.000
ii) Others (BGDCL & KGDCL)		130.264			131.264			135.264
iii) To TGTDCCL		668.918			669.918			673.918
Total Off-take (i ... iii) :		799.182			801.182			809.182
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		1045.032	609.000		1073.000	660		1040.000
Total In-take (i ... i) :		1045.032			1073.000			1073.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		245.850	537/160		263.000	595/174		232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		799.182			799.182			799.182
Total Off-take (i ... ii) :		1045.032			1045.032			1045.032
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		81.195	355/345		0.000	110/80		9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.275			8.275			8.275
iii) Others (Hori.100MW; etc.)		208.805			291.000			285.280
Total (i ... iii) :		298.275			299.275			303.275

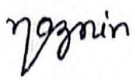
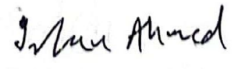


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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 5-May-2024		20:00 Hr on 4-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		209.130		147.098		143.866
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	14.033			14.779		14.927
ii) Bogra TBS (Power+Others)	14.108		329/255	11.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		335/329		115/110	
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	120.619			120.619		120.519
vi) Bheramara CGS	68.070					
Total Off-take (i ... vi) :	209.130			147.098		143.866
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	2631.149			2663.977		2331.120
Total Gas Delivery	2631.120			2663.977		2331.120
Gas Consumption Scenario :						
3. A) I) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	81.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	66.000	0.000		0.000		28.800
Siddirganj 335 MW P.S. (EGCB)	64.000	81.036		38.400		168.000
Hortpur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	30.000	0.000		0.000		0.000
Hortpur 300 MW P.P.	70.000	0.000		0.000	525	0.000
Hortpur 412 MW P.P. (EGCB)	63.000	60.021		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	69.368		57.600	435	43.200
Summit Meghnaghat 335 MW	75.000	60.965		65.965	435	33.600
Summit Meghnaghat 584 MW	100.000	58.111				
Unic Meghnaghat 584 MW	100.000	62.847				
RPCL 210 MW P.P.	42.000	21.101		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.469		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.045		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.257		5.310		5.362
Gazipur Summit Northern 33 MW SIPP	8.000	4.181		4.223		4.265
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	39.923				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	18.422		18.606		18.790
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	454.745		244.904		391.445
II) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.968		0.978		0.987
Rahim Energy 30MW	7.000	4.259		4.302		4.344
Unic Power ,Unit 1 & 2- 40MW	7.000	4.849		4.897		4.946
Alpha Power 10MW	2.000	1.291		1.304		1.317
Shah Cement 10MW	2.500	1.091		1.102		1.113
B Paper+U' Cement+Sung+Mppil	7.000	35.696		36.053		36.410
CITY Sugar Power 10 MW	2.000	7.575		7.651		7.727
Malancha Holding 35 MW	7.000	10.679		10.786		10.893
ASM PS (10 MW)	3.000	0.751		0.759		0.766
Parlex Engy. 10 MW	3.000	1.252		1.265		1.277
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.164		9.256		9.347
Sub-total (II) :	47.000	77.575		78.351		79.127
Total A(I+II)	1254.000	532.320		323.254		470.572
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.862		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.233		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.987		0.000		2.027
Sub-total (I) :	194.000	70.082		72.000		74.027
II) Karnafull Franchise Area (KFA) : Non-Grid Power						
Uniled Malancha Hold. 63 MW,CEPZ	15.000	11.500		11.615		11.730
Sub-total (II) :	15.000	11.500		11.615		11.730
Total B(I+II)	209.000	81.582		83.615		85.757
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	37.720		0.000		0.000
Uniled 200MW Moduler Power Plant	40.000	1.692		0.000		3.692
Ashuganj South 450 MW Ccpp	65.000	47.873		0.000		49.873
Ashuganj North 450 MW Ccpp	65.000	93.866		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	18.498		0.000		
Comilla REB (11+13.5) MW	6.000	2.463		2.488		2.512
Jangalla PS 33 MW Summit Rental	8.000	5.054		5.105		5.155
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohlpal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.429		9.419		9.439
Sub-total (C) :	415.500	216.595		17.011		96.639

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 5-May-2024		20:00 Hr on 4-May-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.379		16.543		16.707
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	7.176		7.248		7.320
Fenchuganj CC2 90 MW	18.000	4.732		4.780		4.827
Fenchuganj 51 MW BPL	13.000	10.744		10.851		10.958
Khusiara 163 MW (Max)	28.000	28.267		28.540		28.822
Fenchuganj 50 MW Rental (Prima)	10.000	8.275		8.368		8.441
Summit Bibiyana-2 (341 MW)	62.000	48.053		0.000		49.014
Bibiyana-3 CC (400 MW)	45.000	58.235		0.000		
Bibiyana South (400 MW)	45.000	53.731		0.000		53.731
Kumargaon 20 MW P.S	2.000	2.887		2.915		2.944
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.506		3.541		3.576
Kumargaon 150 MW CCPP	36.000	24.904		25.153		25.402
Hobiganj 11 MW Energypac SIPP	3.000	1.015		1.025		1.036
Sub-total (D) :	386.700	267.893		108.954		212.777
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	329	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	265	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.932		1.982		1.987
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	33.145		0.000		
NWPGCL Unit-3 (225 MW)	35.000	32.437		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.937		0.000		55.437
Sub-total (E) :	240.900	122.451		1.982		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.790		1.808		1.826
Bhola 225 MW CCPP	35.000	29.250		31.560		32.700
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.630				
Bheramara 410 MW CCPP NWPGCL	72.000	58.970		59.560		60.149
Sub-total (F)	143.000	125.640		92.928		94.675
H) Gas Consumption for Power						
i) Grid Power	2454.100	1257.406		1257.406		1257.406
ii) Non Grid Power	62.000	89.075		89.966		90.857
Total Gas Consumption for Power (A..F)	2516.100	1346.481		1347.372		1348.263
I. Fertilizer : i) TFA :						
JFCL	45.000	2.330		6.000	290	6.000
GPFFLC	45.000	36.568		36.568		10.800
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	38.898		42.568		16.800
ii) KFA :						
KAFCO	63.000	35.148		43.000		4.000
CUFL	52.000	4.706		4.600		4.000
Sub-total (ii) :	115.000	39.854		47.600		8.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	3.309		3.342		3.342
Total Fertilizer Consump. (i ... iv) :	264.000	82.061		93.510		28.142
J. Others Consumptions :						
i) TFA	600.000	1264.513		975.000		970.000
ii) KFA		173.946		127.385		154.000
iii) BFA		96.538		97.503		98.468
iv) JFA	38.000	97.940		98.919		99.899
v) SFA	2.000	4.330		4.450		4.640
vi) PFA (Estimated)	12.000	27.709		23.797		20.440
Total Others Consumption (i ... v) :	652.000	1664.975		1327.054		1347.447
Total Gas Consumption (A ... I) :		3093.517		2767.936		2723.852

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1835.731
KGDCL	295.382
BGDCL	313.133
JGTDSL	369.142
PGCL	150.160
SGCL	129.970
Total Consumption :	3093.517

Difference between production and consumption = -39.62 MMSCFD

ngmin

Iman Ahmed

For

M. Khan

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 04-May-24 to 08:00 Hrs of 05-May-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kallashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	752964.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			752964.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			755471.00

ngamin

Irfan Ahmed

For

m. Khan

General Manager (Operation)