



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Dhaka-1207.

Ref. : 28.14.0000.134.01.13181.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 14-Jan-24 to 08:00 Hrs of 15-Jan-24)

Reporting Date: 15-Jan-2024

| 1. Gas Production Scenario : | | | | | | |
|--|----------------------------|-------------------------|-------------------------|-------------------------|----------------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFCL : | | | | | | |
| Titus Gas Field | 26 | 542.000 | 384.5430 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 116.8900 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 31.2140 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 24.6480 | | | |
| Meghna Gas Field | 1 | 11.000 | 3.4950 | | | |
| Sub-total (A) : | 42 | 851.000 | 560.7900 | | | |
| B. SGFL : | | | | | | |
| Kailashlilla (MSTE) Gas Field | 3 | 55.000 | 30.8848 | | | |
| Kailashlilla Gas Field # 1 | 2 | 13.000 | 0.0000 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 15.0440 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 47.0722 | | | |
| Horipur Gas Field (Sylhet) | 1 | 6.000 | 5.4875 | | | |
| Sub-total (B) : | 12 | 149.000 | 98.4885 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 2.2800 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 11.4080 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 75.9827 | | | |
| Semutang Gas Field | 2 | 3.000 | 1.0105 | | | |
| Sundalpur Gas Field | 1 | 10.000 | 3.1587 | | | |
| Srikail Gas Field | 3 | 40.000 | 33.0871 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumganj Gas Field | 1 | 10.000 | 7.9327 | | | |
| Sub-total (C) : | 14 | 150.000 | 134.8597 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 165.0640 | 431.2930 | MMSCF supply through BD Pipeline | |
| Moulovibazar Gas Field | 6 | 42.000 | 17.6280 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 1045.1600 | | | |
| Sub-total (E) | 39 | 1512.000 | 1227.8520 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD, Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 42.1900 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 0.0000 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 500.6740 | | | |
| 2. Total Production (A ... H) | 112 | 3765.000 | 2584.8542 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day In MMSCF | 08:00 Hr on 15-Jan-2024 | | 20:00 Hr on 14-Jan-2024 | | |
| | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashlilla Gas Field | 14.416 | 505 | 16.000 | 494 | 10.000 | |
| iii) Jalalabad Gas Field | 108.500 | 523 | 108.314 | 512 | 111.314 | |
| iv) Fenchuganj Gas Field | 11.398 | 512 | 12.000 | 503 | 12.000 | |
| v) Moulovibazar Gas Field | 17.575 | 502 | 18.000 | 550 | 19.000 | |
| vi) Rashidpur Gas Field | 45.815 | 515 | 45.000 | 510 | 43.000 | |
| vii) Bibyana Gas Field | 500.282 | 610 | 596.000 | 595 | 597.000 | |
| viii) Hobiganj Gas Field | 54.802 | | 54.000 | | 0.000 | |
| ix) Titus Gas Field Loc.- C | 20.250 | 675 | 20.453 | | 20.655 | |
| ix) Titus Gas Field Loc.- E | 33.023 | 645 | 33.353 | | 33.883 | |
| ix) Titus Gas Field Loc.- I | 25.474 | 650 | 25.729 | | 25.983 | |
| ix) Titus Gas Field Loc.- J | 41.766 | 655 | 42.184 | | 42.601 | |
| Total In-take To N-S/R-A (I ... IX) : | 873.300 | | | | 915.237 | |
| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 15-Jan-2024 | | 20:00 Hr on 14-Jan-2024 | |
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Muchal : | | | | | | |
| Suction/Discharge | 1210.000 | 561.000 | 473/687 | 561.000 | 477/708 | 550.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 10.960 | | 11.069 | | 11.179 |
| ii) SFCL | | 41.102 | | | | |
| iii) Kuslara 163 MW | | 29.142 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 2.133 | | 3.030 | | 3.060 |
| v) RoghunondonPur (VS-P) | 60 | 27.499 | | 27.774 | | 28.049 |
| Sub-total (I - II) : | | 110.836 | | 41.873 | | 42.288 |

Handwritten signatures and initials:
 nabin
 A. Hussain
 M. Chowdhury

| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on | 15-Jan-2024 | 20:00 Hr on | 14-Jan-2024 |
|---|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 8.951 | | 9.951 | | 10.451 |
| ii) AFCCCL | | 46.218 | | 46.228 | 605 | 46.238 |
| Sub-total (i - ii) : | | 55.169 | | 56.179 | | 56.689 |
| Gas In-take At AGMS (a less c & d) : | | 707.296 | 672 | 929.168 | 607 | 872.949 |
| e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 16.469 | | 17.469 | | 17.969 |
| ii) KTL-II Off-take (Beanibazar GF) | | 15.044 | | 15.024 | | 15.544 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | 55.686 | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 707.296 | 672 | 732.000 | 607 | 664.000 |
| g) Gas Delivery from AGMS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 357 | 0.000 | 573 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 64.998 | 346 | 25.000 | 576 | 0.000 |
| iii) BB Pipeline | 350 | 175.034 | 562 | 160.000 | 563 | 128.000 |
| iv) VS-3 Pipeline | 150 | 94.190 | 417 | 111.000 | 432 | 135.000 |
| v) A-M Pipeline | 450 | 373.074 | 397 | 436.000 | 372 | 401.000 |
| Total Delivery from AGMS (i...v) | | 707.296 | | 732.000 | | 664.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGDCL & KGDCL Through A-B1 Line | 450 | 0.000 | 301 | 0.000 | 405 | 0.000 |
| - Through VS-3 Pipeline | 150 | 94.190 | 417 | 111.000 | 432 | 135.000 |
| ii) To TGTDC System : | | | | | | |
| - Through A-B (1+2) | 450 | 64.998 | 357 | 350.866 | 573 | 323.643 |
| - Through B-B Pipeline | 350 | 130.575 | 562 | 135.575 | 563 | 140.575 |
| - Through A-M Line | 450 | 373.074 | 397 | 436.000 | 372 | 401.000 |
| Total Delivery To TGTDC | | 568.647 | | 922.441 | | 865.218 |
| iii) To PGCL and SGCL System | | | | | | |
| | | 44.459 | | 46.459 | | 49.459 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 707.296 | | 1079.900 | | 1049.677 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CTG & CFB Pipeline | | 176.139 | 357 | 177.139 | 573 | 181.139 |
| ii) Bangora Gas Field | | 41.230 | 336 | 41.230 | 336 | 41.230 |
| iii) Titus Gas Field Location G | | 39.070 | 590 | 39.070 | 590 | 39.070 |
| iv) Titus Gas Field Location A2 | | 21.801 | 600 | 21.801 | 600 | 21.801 |
| v) Srikanil Gas Field | | 33.013 | 367 | 33.013 | 367 | 33.013 |
| vi) Bakhrabad Gas Field | | 30.751 | 436 | 31.551 | | 0.000 |
| vii) Salda Gas Field | | 2.270 | | 2.970 | | 3.890 |
| viii) Meghna Gas Field | | 3.492 | | 4.092 | | 3.500 |
| Total In-take (i ... viii) : | | 347.766 | | 350.866 | | 323.643 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | 301 | 1.000 | 405 | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 8.688 | | 8.693 | | 8.698 |
| iii) To TGTDC through BKB-Demra line | | 110.000 | 301 | 111.000 | 405 | 115.000 |
| iv) To TGTDC through BKB-Siddirganj line | | 229.078 | 300 | 230.173 | 400 | 194.945 |
| Total Off-take (i ... iv) : | | 347.766 | | 350.866 | | 323.643 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) : | | | | | | |
| i) Ashulia CGS | | 74.527 | | 74.577 | | 74.627 |
| ii) Aminbazar CGS | | 94.000 | | 101.000 | | 101.000 |
| iii) Dhanua GMS from BD pipeline | | 431.293 | 537 | 437.000 | 532 | 437.000 |
| Total Gas Consumption by TGTDC through GTCL | | 1274.020 | | 1276.020 | | 1276.020 |
| D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 251.764 | 301 | 251.764 | 405 | 251.764 |
| ii) Through AB line | | 1.000 | | 2.000 | | 6.000 |
| Total In-take (i ... ii) : | | 252.764 | | 253.764 | | 257.764 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 141.623 | | 142.623 | | 146.623 |
| iii) To TGTDC | | 111.141 | | 112.141 | | 116.141 |
| Total Off-take (i ... iii) : | | 252.764 | | 254.764 | | 262.764 |
| E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A Pipeline from CTMS | | 500.674 | 609.000 | 501.000 | 660 | 500.000 |
| Total In-take (i ... i) : | | 500.674 | | 501.000 | | 501.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDC | | 248.910 | 537/160 | 237.000 | 595/174 | 262.000 |
| ii) Through Anowara-Fouzdarhat Pipeline (RLNG) | | 251.764 | | 251.764 | | 251.764 |
| Total Off-take (i ... ii) : | | 500.674 | | 500.674 | | 500.674 |
| F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 21.446 | 195/80 | 0.000 | 110/80 | 9.720 |
| ii) Gouripur TBS to BGDCL (Provisional) | | 8.688 | | 8.688 | | 8.688 |
| iii) Others (Hori.100MW; etc.) | | 88.654 | | 111.000 | | 105.260 |
| Total (i ... iii) : | | 118.688 | | 119.688 | | 123.688 |

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| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on | 16-Jan-2024 | 20:00 Hr on | 14-Jan-2024 |
|--|----------------|-----------------|---------------|-------------|---------------|-------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga (Western zone pipeline) : | | 44.469 | | 47.007 | | 46.838 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | | 20.838 | | 21.040 | | 21.267 |
| ii) Bogra TBS (Power+Others) | | 10.050 | 252/227 | 9.000 | 85/78 | 7.600 |
| iii) Baghabari CGS (Power) | | 0.000 | 270/271 | 4.000 | 115/110 | 4.000 |
| iv) Rajshahi CGS from B-R pipeline | | 0.810 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 12.101 | | 12.101 | | 12.101 |
| vi) Bheramara CGS | | 0.000 | | | | |
| Total Off-take (i ... vi) : | | 44.469 | | 47.007 | | 46.838 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 1991.938 | | 2116.262 | | 2029.264 |
| Total Gas Delivery | | 1991.939 | | 2116.262 | | 2029.264 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 0.000 | | 0.000 | 525 | 0.000 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 58.910 | | 52.800 | 445 | 36.000 |
| Meghnaghat 450 MW P.P. | 100.000 | 65.377 | | 50.400 | 435 | 57.600 |
| Summit Meghnaghat 335 MW | 75.000 | 0.000 | | 5.000 | 435 | 0.000 |
| Summit Meghnaghat 584 MW | 100.000 | 0.000 | | | | |
| Unic Meghnaghat 584 MW | 100.000 | 89.280 | | | | |
| RPCL 210 MW P.P. | 42.000 | 11.181 | | 10.800 | 215 | 17.328 |
| Madabdi REB Summit (11+27) MW | 8.000 | 4.734 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 3.858 | | 0.000 | | 0.050 |
| Doreen Tangal 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 2.984 | | 3.014 | | 3.044 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 6.334 | | 6.397 | | 6.461 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | 270 | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 0.000 | | 0.000 | | 42.000 |
| Ghorashal (Unit-5) 210 MW | 51.500 | 46.641 | | | | |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 16.003 | | 16.163 | | 16.323 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1207.000 | 303.302 | | 144.674 | | 178.855 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.538 | | 1.553 | | 1.569 |
| Rahim Energy 30MW | 7.000 | 0.000 | | 0.000 | | 0.000 |
| Unic Power Unit 1 & 2- 40MW | 7.000 | 2.056 | | 2.077 | | 2.097 |
| Alpha Power 10MW | 2.000 | 1.908 | | 1.925 | | 1.944 |
| Shah Cement 10MW | 2.500 | 0.103 | | 0.104 | | 0.105 |
| B Paper+U' Cement+Sung Sung+MppI | 7.000 | 36.248 | | 36.610 | | 36.973 |
| CITY Sugar Power 10 MW | 2.000 | 7.385 | | 7.459 | | 7.533 |
| Malancha Holding 35 MW | 7.000 | 8.570 | | 8.656 | | 8.741 |
| ASM PS (10 MW) | 3.000 | 0.749 | | 0.756 | | 0.764 |
| Partex Engy. 10 MW | 3.000 | 1.489 | | 1.504 | | 1.519 |
| AM Energy Ltd. 10 MW | 2.000 | 2.693 | | 2.720 | | 2.747 |
| Everest Power (25 MW) | 2.500 | 6.667 | | 6.734 | | 6.800 |
| Sub-total (ii) : | 47.000 | 69.404 | | 70.098 | | 70.792 |
| Total A(i+ii) | 1254.000 | 372.706 | | 214.672 | | 249.648 |
| B) i) Karnafull Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 0.000 | | 0.000 | | 0.000 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 33.732 | | 31.000 | | 27.000 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 4.140 | | 0.000 | | 4.223 |
| Sub-total (i) : | 194.000 | 37.872 | | 31.000 | | 31.223 |
| ii) Karnafull Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 7.050 | | 7.121 | | 7.191 |
| Sub-total (ii) : | 15.000 | 7.050 | | 7.121 | | 7.191 |
| Total B(i+ii) | 209.000 | 44.922 | | 38.121 | | 38.414 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSCl (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSCl (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | 0.000 |
| APSCl 225 MW CCPP | 40.000 | 5.388 | | 0.000 | | 0.000 |
| Uniled 200MW Modular Power Plant | 40.000 | 0.616 | | 0.000 | | 2.616 |
| Ashuganj South 450 MW CCPP | 65.000 | 0.390 | | 0.000 | | 2.390 |
| Ashuganj North 450 MW CCPP | 65.000 | 99.383 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 16.437 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 3.073 | | 3.104 | | 3.134 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 6.041 | | 6.101 | | 6.162 |
| Feni Dorin 22 MW SIPP | 5.000 | 4.185 | | 4.227 | | 4.269 |
| Feni Mohipal 11 MW SIPP | 2.500 | 2.321 | | 2.344 | | 2.367 |
| Chandpur Power 150 MW CCPP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 8.951 | | 8.941 | | 8.961 |
| Sub-total (C) : | 416.500 | 146.785 | | 24.717 | | 55.867 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 15-Jan-2024 | | 20:00 Hr on 14-Jan-2024 | |
|---|-----------------|-----------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jaisalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 17.179 | | 17.351 | | 17.523 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 10.134 | | 10.235 | | 10.337 |
| Fenchuganj CC1 90 MW | 17.000 | 8.965 | | 9.055 | | 9.145 |
| Fenchuganj CC2 90 MW | 18.000 | 0.000 | | 0.000 | | 0.000 |
| Fenchuganj 51 MW BPL | 13.000 | 1.995 | | 2.015 | | 2.034 |
| Khusiara 163 MW (Max) | 28.000 | 29.142 | | 29.434 | | 29.725 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 0.000 | | 0.000 | | 0.000 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 49.883 | | 0.000 | | 50.880 |
| Bibiyana-3 CC (400 MW) | 45.000 | 62.322 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 20 MW P.S | 2.000 | 4.424 | | 4.468 | | 4.513 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 2.342 | | 2.365 | | 2.389 |
| Kumargaon United power 25 MW | 5.700 | 3.286 | | 3.318 | | 3.351 |
| Kumargaon 150 MW CCPP | 36.000 | 37.761 | | 38.129 | | 38.506 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (D) : | 396.700 | 217.422 | | 116.370 | | 168.402 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | 271 | 0.000 | 110 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 0.000 | 227 | 0.000 | 78 | 0.100 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 1.494 | | 1.544 | | 1.549 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 12.161 | | 0.000 | | 12.661 |
| Sub-total (E) : | 240.900 | 13.655 | | 1.544 | | 0.000 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 6.390 | | 6.454 | | 6.518 |
| Bhola 225 MW CCPP | 35.000 | 31.800 | | 34.110 | | 35.250 |
| Bhola Aggreko 95 Rental | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 35.960 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (F) | 143.000 | 74.150 | | 40.564 | | 41.768 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2454.100 | 793.186 | | 793.186 | | 793.186 |
| ii) Non Grid Power | 62.000 | 76.454 | | 77.219 | | 77.983 |
| Total Gas Consumption for Power (A..F) | 2516.100 | 869.640 | | 870.404 | | 871.169 |
| I. Fertilizer : I) TFA : | | | | | | |
| JFCL | 45.000 | 43.039 | | 30.000 | 290 | 43.200 |
| GPFPLC | 45.000 | 12.994 | | 12.994 | | 0.000 |
| PUFF | 14.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (I) : | 104.000 | 56.033 | | 42.994 | | 43.200 |
| II) KFA : | | | | | | |
| KAFCO | 63.000 | 40.715 | | 40.000 | | 44.000 |
| CUFL | 52.000 | 45.740 | | 44.000 | | 40.000 |
| Sub-total (II) : | 115.000 | 86.455 | | 84.000 | | 84.000 |
| III) BFA : AFCLL | 52.000 | 46.218 | | 46.218 | 605 | 28.800 |
| IV) JFA : Shahjalal Fertilizer | 45.000 | 41.102 | | 41.513 | | 41.513 |
| Total Fertilizer Consump. (I ... IV) : | 264.000 | 229.808 | | 214.725 | | 197.513 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 1076.213 | | 1140.000 | | 1145.000 |
| ii) KFA | | 159.923 | | 166.880 | | 154.000 |
| iii) BFA | | 107.078 | | 108.149 | | 109.220 |
| iv) JFA | 38.000 | 98.898 | | 99.887 | | 100.878 |
| v) SFA | 2.000 | 4.070 | | 4.190 | | 4.380 |
| vi) PFA (Estimated) | 12.000 | 30.804 | | 28.502 | | 27.208 |
| Total Others Consumption (I ... V) : | 652.000 | 1476.986 | | 1547.608 | | 1540.683 |
| Total Gas Consumption (A ... I) : | | 2576.434 | | 2632.737 | | 2609.365 |

| Daily Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCL | 1504.952 |
| KGDCL | 291.300 |
| BGDCL | 300.081 |
| JGTDSL | 357.421 |
| PGCL | 44.459 |
| SGCL | 78.220 |
| Total Consumption : | 2576.434 |

Difference between production and consumption = -11.58 MMSCFD


General Manager (Operation)

Handwritten signatures and initials: 20/01/24, [Signature], [Signature], [Signature]



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-Jan-24 to 08:00 Hrs of 15-Jan-24)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 495404.00 |
| | b) Beanibazar Gas Field | 2 | | |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashugonj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 495404.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 495527.00 |

ngzin

Ashug

m. Khan

[Signature]

General Manager (Operation)