



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agarqaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13986.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 31-Oct-23 to 08:00 Hrs of 01-Nov-23)

**Reporting Date: 1-Nov-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	386.8780			
Hobiganj Gas Field	7	225.000	120.9880			
Bakhrabad Gas Field	6	43.000	31.8150			
Narsingdi Gas Field	2	30.000	24.7410			
Meghna Gas Field	1	11.000	3.4550			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>567.8770</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.3668			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9474			
Rashidpur Gas Field	5	60.000	48.3188			
Horipur Gas Field (Syhet)	1	6.000	5.5215			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.1545</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.2600			
Fenchuganj Gas Field	2	26.000	11.9248			
Shahbazpur Gas Field	3	50.000	75.4533			
Semutang Gas Field	2	3.000	0.9696			
Sundalpur Gas Field	1	10.000	7.9767			
Srikail Gas Field	3	40.000	37.5080			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0868			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>145.1792</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	168.0670	459.4790 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.1500			
Bibyana Gas Field	26	1200.000	1067.5930			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1251.8100</b>			
<b>F. NIKO RESOURCES : Fenl Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	43.2000			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	50.6600			
<b>b) SLNG</b>						
		500.000	441.8600			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2592.7407</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 1-Nov-2023		20:00 Hr on 31-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	10.079	505	18.000	494	10.000	
iii) Jalalabad Gas Field	116.851	523	118.768	512	116.768	
iv) Fenchuganj Gas Field	11.915	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.094	502	5.000	550	19.000	
vi) Rashidpur Gas Field	45.127	515	45.000	510	43.000	
vii) Bibyana Gas Field	442.899	610	599.000	595	549.887	
viii) Hobiganj Gas Field	59.121		57.000		0.000	
ix) Titas Gas Field Loc.- C	25.682	675	25.939		26.196	
ix) Titas Gas Field Loc.- E	34.599	645	34.945		35.291	
ix) Titas Gas Field Loc.- i	25.344	650	25.597		25.851	
ix) Titas Gas Field Loc.- j	40.266	655	40.669		41.071	
<b>Total In-take To N-S/R-A (I ... IX) :</b>	<b>827.977</b>				<b>879.064</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 1-Nov-2023 Pressure PSIG	Flow MMSCFD	20:00 Hr on 31-Oct-2023 Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	562.000	477/728	563.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		19.509		19.704		19.899
ii) SFCL		6.798				
iii) Kusiara 163 MW		28.742				
iv) Munshibazar DRS (Estimated)	3	2.878		3.030		3.060
v) RoghunondonPur (VS-P)	60	22.480		22.705		22.930
<b>Sub-total (i - ii) :</b>		<b>80.406</b>		<b>45.438</b>		<b>45.888</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		31-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>								
i) Midland PS 51 MW, Ashuganj		7.579		8.579				9.079
ii) AFCCL		0.000		0.010	605			0.020
Sub-total (i - ii) :		7.579		8.589				9.099
<b>Gas In-take At AGMS (a less c &amp; d) :</b>								
		739.992	626	936.480	607			833.176
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>								
i) KTL-II Off-take (KTL MSTE)		15.288		16.288				16.788
ii) KTL-II Off-take (Beanibazar GF)		14.947		14.927				15.447
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>								
		50.232						
<b>f) Ashuganj Compressor Station:</b>								
Suction/Discharge	1500	739.992	626	726.000	607			664.000
<b>g) Gas Delivery from AGMS :</b>								
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573			0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576			0.000
iii) BB Pipeline	350	161.044	562	164.000	563			128.000
iv) VS-3 Pipeline	150	131.574	417	157.000	432			135.000
v) A-M Pipeline	450	447.374	397	405.000	372			401.000
Total Delivery from AGMS (i...v)		739.992		726.000				664.000
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>								
<b>i) To BGDCL &amp; KGDCL Through A-B1 Line</b>								
- Through VS-3 Pipeline	150	131.574	417	157.000	432			135.000
<b>ii) To TGTDC System :</b>								
- Through A-B (1+2)	450	0.000	357	308.441	573			279.671
- Through B-B Pipeline	350	66.116	562	71.116	563			76.116
- Through A-M Line	450	447.374	397	405.000	372			401.000
Total Delivery To TGTDC		513.490		784.557				756.787
<b>iii) To PGCL and SGCL System</b>								
		94.928		96.928				99.928
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		739.992		1038.485				991.715
<b>B. Gas In-take at BKB Hub :</b>								
<b>a) In-take Condition :</b>								
i) Through A-B, BKB-CTG & CFB Pipeline		124.211	357	125.211	573			129.211
ii) Bangora Gas Field		42.310	336	42.310	336			42.310
iii) Titas Gas Field Location G		41.516	590	41.516	590			41.516
iv) Titas Gas Field Location A2		22.066	600	22.066	600			22.066
v) Srikaal Gas Field		37.178	367	37.178	367			37.178
vi) Bakhrabad Gas Field		31.352	436	32.152				0.000
vii) Salda Gas Field		3.256		3.956				3.890
viii) Meghna Gas Field		3.452		4.052				3.500
Total In-take (i ... viii) :		305.341		308.441				279.671
<b>b) Off-take Condition :</b>								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	366	1.000	560			5.000
ii) To BGDCL through BKB-Demra Line		7.183		7.188				7.193
iii) To TGTDC through BKB-Demra line		120.000	366	121.000	560			125.000
iv) To TGTDC through BKB-Siddirganj line		178.158	365	179.253	550			142.478
Total Off-take (i ... iv) :		305.341		308.441				279.671
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>								
i) Ashulia CGS		73.624		73.674				73.724
ii) Aminbazar CGS		88.370		79.000				79.000
iii) Dhanua GMS from BD pipeline		459.479	537	452.000	532			452.000
Total Gas Consumption by TGTDC through GTCL		1271.127		1273.127				1273.127
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDC) :</b>								
<b>a) In-take Condition :</b>								
i) Through A-F Pipeline to BKB-Ctg Pipeline		242.750	366	242.750	560			242.750
ii) Through AB line		0.000		1.000				5.000
Total In-take (i ... ii) :		242.750		243.750				247.750
<b>b) Off-take Condition :</b>								
i) Through Fouzdarhat CGS		0.000		0.000				0.000
ii) Others (BGDCL & KGDCL)		118.539		119.539				123.539
iii) To TGTDC		124.211		125.211				129.211
Total Off-take (i ... iii) :		242.750		244.750				252.750
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>								
<b>a) In-take Condition :</b>								
i) Through M-A Pipeline from CTMS		492.520	660.000	602.000	660			492.000
Total In-take (i ... i) :		492.520		602.000				602.000
<b>b) Off-take Condition :</b>								
i) Through Anowara CGS (RLNG) to KGTDC		249.770	595/174	250.000	595/174			262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		242.750		242.750				242.750
Total Off-take (i ... ii) :		492.520		492.520				492.520
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>								
<b>b) Off-take Condition</b>								
i) CGS Demra		14.033	85/70	1.200	110/80			19.200
ii) Gouripur TBS to BGDCL (Provisional)		7.183		7.183				7.183
iii) Others (Hori.100MW; etc.)		105.967		119.800				105.800
Total (i ... iii) :		127.183		128.183				132.183

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		31-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>								
<b>a) In-take at Elonga (Western zone pipeline) :</b>		<b>94.928</b>			<b>99.829</b>			<b>100.636</b>
<b>b) Off-take Condition :</b>								
i) Sadanandanpur & Ulapara (Estimated)		18.589			18.775			18.962
ii) Bogra TBS (Power+Others)		6.275	85/78		7.000	85/78		7.600
iii) Baghabari CGS (Power)		0.000	115/110		4.000	115/110		4.000
iv) Rajshahi CGS from B-R pipeline		0.810			0.800			0.820
v) North-West Power Unit 1- 4 (1088 MW)		69.254			69.254			69.254
vi) Bheramara CGS		0.000						
<b>Total Off-take (I ... vi) :</b>		<b>94.928</b>			<b>99.829</b>			<b>100.636</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>								
<b>Total Gas In-take</b>		<b>1976.053</b>			<b>2250.363</b>			<b>2115.759</b>
<b>Total Gas Delivery</b>		<b>1976.053</b>			<b>2250.363</b>			<b>2115.759</b>
<b>Gas Consumption Scenario :</b>								
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>								
Siddirganj 210 MW P.S	51.000	0.000			0.000			0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000			0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	30.285			28.800			408.000
Horipur 100MW P.S.	25.000	0.000			0.000			0.000
Tongi 80 MW P.S	36.000	0.000			0.000			0.000
Horipur 360 MW P.P.	70.000	43.912			45.600	625		53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.265			60.400	445		57.600
Meghnaghat 450 MW P.P.	100.000	34.271			33.600	435		57.600
Summit Meghnaghat 335 MW	75.000	27.016			32.016	435		19.200
Summit Meghnaghat 584 MW	100.000	0.000						
Unic Meghnaghat 584 MW	100.000	12.428						
RPCL 210 MW P.P.	42.000	13.834			10.800	215		17.328
Madabdl REB Summit (11+27) MW	8.000	3.422			0.000			0.050
Ashulla REB Summit (11+34) MW	11.500	5.220			0.000			0.050
Doreen Tangail 22 MW SIPP	5.000	3.749			0.000			3.824
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.865			6.934			7.002
Gazipur Summit Northern 33 MW SIPP	8.000	7.196			7.268			7.340
Norsingdi Dorin 22 MW SIPP	5.000	3.297			3.330			3.363
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				270		
Ghorashal (Unit-3) 416 MW	68.000	0.000						
Ghorashal (Unit-4) 409 MW	75.000	41.855			0.000			42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000						
Ghorashal (Unit-6) 210 MW	51.500	0.000						
Ghorashal (Unit-7) 365 MW	65.000	0.000						
Ghorashal Regent Power 108 MW	25.000	0.000			0.000			0.000
Ghorashal Max 79 MW Rental	20.000	0.000			0.000			0.000
<b>Sub-total (I) :</b>		<b>1207.000</b>	<b>289.615</b>		<b>218.748</b>			<b>676.445</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>								
Meghna Energy 10MW	2.000	1.330			1.343			1.357
Rahim Energy 30MW	7.000	0.492			0.497			0.502
Unic Power Unit 1 & 2- 40MW	7.000	4.003			4.043			4.083
Alpha Power 10MW	2.000	0.000			0.000			0.000
Shah Cement 10MW	2.500	0.028			0.028			0.027
B Paper+U' Cement+Sung Sung+MppI	7.000	41.068			41.479			41.889
CITY Sugar Power 10 MW	2.000	8.264			8.347			8.429
Malancha Holding 35 MW	7.000	8.427			8.511			8.596
ASM PS (10 MW)	3.000	1.004			1.014			1.024
Partex Engy. 10 MW	3.000	0.304			0.307			0.310
AM Energy Ltd. 10 MW	2.000	0.952			0.962			0.971
Everest Power (25 MW)	2.500	5.208			5.260			5.312
<b>Sub-total (II) :</b>		<b>47.000</b>	<b>71.078</b>		<b>71.789</b>			<b>72.500</b>
<b>Total A(I+II)</b>		<b>1254.000</b>	<b>360.693</b>		<b>290.536</b>			<b>748.945</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>								
Rawzan P.S (210+210 MW)	100.500	0.000			0.000			0.000
Shikalbaha P.S (225+150+60 MW)	88.000	27.933			32.000			37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.982			0.000			3.021
<b>Sub-total (I) :</b>		<b>194.000</b>	<b>30.895</b>		<b>32.000</b>			<b>40.021</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>								
Uniled Malancha Hold. 63 MW,CEPZ	15.000	6.845			6.711			6.778
<b>Sub-total (II) :</b>		<b>15.000</b>	<b>6.845</b>		<b>6.711</b>			<b>6.778</b>
<b>Total B(I+II)</b>		<b>209.000</b>	<b>37.540</b>		<b>38.711</b>			<b>46.799</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>								
Ashuganj APSC (1-2) 178 MW	48.000	0.000			0.000			2.000
APSC (3-5) 450 MW	100.000	0.000			0.000			0.000
APSC 225 MW CAPP	40.000	33.983			0.000			0.000
Uniled 200MW Modular Power Plant	40.000	0.000			0.000			2.000
Ashuganj South 450 MW CAPP	65.000	34.640			0.000			36.640
Ashuganj North 450 MW CAPP	65.000	88.678			0.000			23.968
Ashuganj Precision Rental 55 MW	12.000	0.000			0.000			
Cornilla REB (11+13.5) MW	6.000	2.512			2.537			2.562
Jangalia PS 33 MW Summit Rental	8.000	6.080			6.121			6.181
Feni Dorin 22 MW SIPP	5.000	3.849			3.887			3.926
Feni Mohipal 11 MW SIPP	2.500	1.512			1.527			1.542
Chandpur Power 150 MW CAPP	12.000	0.000			0.000			0.000
Midland PS 51 MW	12.000	7.579			7.569			7.589
<b>Sub-total (C) :</b>		<b>416.500</b>	<b>178.813</b>		<b>21.641</b>			<b>86.409</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 1-Nov-2023		20:00 Hr on 31-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.157		18.339		18.520
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	8.944		9.034		9.123
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.742		29.029		29.317
Fenchuganj 50 MW Rental (Prima)	10.000	10.564		10.670		10.775
Summit Bibiyana-2 (341 MW)	62.000	48.173		0.000		49.136
Bibiyana-3 CC (400 MW)	45.000	60.754		0.000		
Bibiyana South (400 MW)	45.000	47.113		0.000		47.113
Kumargaon 20 MW P.S	2.000	3.981		4.020		4.060
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.362		2.385		2.409
Kumargaon United power 25 MW	5.700	3.228		3.260		3.293
Kumargaon 150 MW CCPP	36.000	35.967		36.327		36.686
Hobiganj 11 MW Energypac SIPP	3.000	1.105		1.116		1.127
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>269.089</b>		<b>114.180</b>		<b>211.559</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.319		1.369		1.374
NWPGCL Unit-1 (225 MW)	35.000	27.730		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	41.524		0.000		42.024
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>70.573</b>		<b>1.369</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.720		6.787		6.854
Bhola 225 MW CCPP	35.000	30.940		33.250		34.390
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.480				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>72.140</b>		<b>40.037</b>		<b>41.244</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	911.125		911.125		911.125
ii) Non Grid Power	62.000	77.723		78.500		79.277
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>988.848</b>		<b>989.625</b>		<b>990.403</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	0.290		0.000	290	55.200
GPFLC	45.000	52.471		52.471		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>52.761</b>		<b>52.471</b>		<b>55.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	44.537		44.000		44.000
CUFL	52.000	41.092		40.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>85.629</b>		<b>84.000</b>		<b>84.000</b>
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.798		6.866		6.866
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>145.188</b>		<b>143.337</b>		<b>146.066</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1062.935		-6.000		-6.120
ii) KFA		167.297		165.289		6.891
iii) BFA		91.780		92.697		93.615
iv) JFA	38.000	96.382		97.346		98.310
v) SFA	2.000	5.610		5.730		5.920
vi) PFA (Estimated)	12.000	24.355		24.406		25.088
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1448.359</b>		<b>379.467</b>		<b>223.704</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2582.394</b>		<b>1512.429</b>		<b>1360.173</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1476.389
KGDCL	290.466
BGDCL	270.593
JGTDSL	372.269
PGCL	94.928
SGCL	77.750
<b>Total Consumption :</b>	<b>2582.394</b>

Difference between production and consumption = 10.348 MMSCFD

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*Handwritten signature*  
General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 31-Oct-23 to 08:00 Hrs of 01-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

*ngzmin* *Ashuganj* *AD* *M. Chow*

General Manager (Operation)