



**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 02-Mar-24 to 08:00 Hrs of 03-Mar-24)

**Reporting Date: 3-Mar-2024**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titus Gas Field	20	542,000	301,4600			
Hobiganj Gas Field	7	228,000	117,2000			
Bakhrabad Gas Field	0	43,000	31,0210			
Narsingdi Gas Field	2	30,000	24,0700			
Meghna Gas Field	1	11,000	3,1900			
<b>Sub-total (A) :</b>	<b>42</b>	<b>861,000</b>	<b>607,6490</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	66,000	30,1323			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanbazar Gas Field	1	16,000	16,0742			
Rashidpur Gas Field	6	00,000	07,0330			
Horipur Gas Field (Sylhet)	1	0,000	5,5047			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149,000</b>	<b>117,6260</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3,000	2,6880			
Fenchuganj Gas Field	2	20,000	11,1667			
Shahbazpur Gas Field	3	50,000	06,0730			
Semutang Gas Field	2	3,000	0,9184			
Sundalpur Gas Field	1	10,000	3,2308			
Srikail Gas Field	3	40,000	30,8931			
Roopganj Gas Field	1	8,000	0,0000			
Begumganj Gas Field	1	10,000	7,6805			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150,000</b>	<b>121,5401</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0,000	0,0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270,000	156,7530	392.5340 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	15,7320			
Bibyana Gas Field	26	1200,000	1032,4010			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512,000</b>	<b>1204,8860</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0,000	0,0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103,000	41,0800			
<b>H. RLNG Intake: a) MLNG</b>						
		600,000	640,6000			
<b>b) SLNG</b>						
		500,000	0,0000			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3865,000</b>	<b>2693,4801</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 3-Mar-2024		20:00 Hr on 2-Mar-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	19.766	505	16.000	494	10.000	
iii) Jalalabad Gas Field	123.957	523	126.068	512	135.068	
iv) Fenchuganj Gas Field	11.145	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.676	502	16.000	550	19.000	
vi) Rashidpur Gas Field	65.748	515	64.000	510	43.000	
vii) Bibyana Gas Field	475.966	610	617.000	595	545.388	
viii) Hobiganj Gas Field	54.419		54.000		0.000	
ix) Titus Gas Field Loc.- C	9.778	675	9.876		9.974	
ix) Titus Gas Field Loc.- E	32.638	645	32.964		33.291	
ix) Titus Gas Field Loc.- I	27.015	650	27.285		27.555	
ix) Titus Gas Field Loc.- J	43.941	655	44.380		44.820	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>880.049</b>				<b>880.095</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Mar-2024		20:00 Hr on 2-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	566.000	466/718	566.000	477/708	1019.574
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		17.658		17.835		18.012
ii) SFCL		29.724				
iii) Kuslara 163 MW		27.034				
iv) Munshibazar DRS (Estimated)	3	1.956		3.030		3.060
v) RoghunondonPur (VS-P)	60	16.647		16.813		16.980
<b>Sub-total (I - II) :</b>		<b>93.020</b>		<b>37.678</b>		<b>38.052</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Mar-2024		20:00 Hr on 2-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		3.187		4.167		4.667
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		3.187		4.177		4.687
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>783.862</b>	<b>638</b>	<b>981.895</b>	<b>607</b>	<b>842.044</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		10.367		11.367		11.867
ii) KTL-II Off-take (Beanibazar GF)		16.074		15.054		15.574
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	783.802	638	732.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	348	26.000	576	0.000
iii) BB Pipeline	350	213.512	562	160.000	563	128.000
iv) VS-3 Pipeline	150	117.301	417	111.000	432	135.000
v) A-M Pipeline	450	463.049	397	436.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>783.862</b>		<b>732.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	117.301	417	111.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	433.339	573	406.299
- Through B-B Pipeline	350	105.287	562	110.287	563	115.287
- Through A-M Line	450	453.049	397	436.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>558.336</b>		<b>979.626</b>		<b>922.586</b>
iii) To PGCL and SGCL System		108.225		110.225		113.225
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>783.862</b>		<b>1200.851</b>		<b>1170.811</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		263.172	357	264.172	573	268.172
ii) Bangora Gas Field		40.130	336	40.130	336	40.130
iii) Titas Gas Field Location G		39.498	590	39.498	590	39.498
iv) Titas Gas Field Location A2		20.587	600	20.587	600	20.587
v) Srikanil Gas Field		30.522	367	30.522	367	30.522
vi) Bakhrabad Gas Field		30.558	436	31.358		0.000
vii) Salda Gas Field		2.585		3.285		3.890
viii) Meghna Gas Field		3.187		3.787		3.500
<b>Total In-take (i ... viii) :</b>		<b>430.239</b>		<b>433.339</b>		<b>406.299</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.809		8.814		8.819
iii) To TGTDCCL through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		301.430	380	302.525	400	267.480
<b>Total Off-take (i ... iv) :</b>		<b>430.239</b>		<b>433.339</b>		<b>406.299</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		76.183		76.233		76.283
ii) Aminbazar CGS		89.000		97.000		97.000
iii) Dhanua GMS from BD pipeline		392.534	537	385.000	532	385.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1372.300</b>		<b>1374.300</b>		<b>1374.300</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoqram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		399.430	390	399.430	405	399.430
ii) Through AB line		1.000		2.000		6.000
<b>Total In-take (i ... ii) :</b>		<b>400.430</b>		<b>401.430</b>		<b>405.430</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		137.258		138.258		142.258
iii) To TGTDCCL		263.172		264.172		268.172
<b>Total Off-take (i ... iii) :</b>		<b>400.430</b>		<b>402.430</b>		<b>410.430</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		640.600	609.000	640.000	660	608.000
<b>Total In-take (i ... i) :</b>		<b>640.600</b>		<b>640.000</b>		<b>640.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		241.170	537/160	237.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		399.430		399.430		399.430
<b>Total Off-take (i ... ii) :</b>		<b>640.600</b>		<b>640.600</b>		<b>640.600</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		45.811	110/65	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.809		8.809		8.809
iii) Others (Hori.100MW; etc.)		74.189		121.000		115.280
<b>Total (i ... iii) :</b>		<b>128.809</b>		<b>129.809</b>		<b>133.809</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 3-Mar-2024		20:00 Hr on 2-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		108.225		109.616		108.429
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		19.124		19.315		19.508
ii) Bogra TBS (Power+Others)		11.790	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	278/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		76.501		76.501		76.501
vi) Bheramara CGS		0.000				
<b>Total Off-take (I ... vi) :</b>		<b>108.225</b>		<b>109.616</b>		<b>108.429</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2096.324</b>		<b>2240.162</b>		<b>2070.663</b>
<b>Total Gas Delivery</b>		<b>2096.324</b>		<b>2240.162</b>		<b>2070.663</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	65.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	25.727		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	625	0.000
Horipur 412 MW P.P. (EGCB)	63.500	61.585		38.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	66.972		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	47.954				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.955		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.908		0.000		0.050
Ashulla REB Summit (11+34) MW	11.500	3.401		0.000		0.050
Doreen Tangal 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.552		3.588		3.623
Gazipur Summit Northern 33 MW SIPP	8.000	7.112		7.183		7.254
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	46.891		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>280.117</b>		<b>136.971</b>		<b>256.305</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.532		1.547		1.563
Rahim Energy 30MW	7.000	0.022		0.022		0.022
Unic Power ,Unit 1 & 2- 40MW	7.000	3.951		3.991		4.030
Alpha Power 10MW	2.000	1.718		1.735		1.752
Shah Cement 10MW	2.500	1.124		1.135		1.146
B Paper+U' Cement+Sung Sung+Mppil	7.000	46.527		46.992		47.458
CITY Sugar Power 10 MW	2.000	8.917		9.006		9.095
Malancha Holding 35 MW	7.000	8.442		8.526		8.611
ASM PS (10 MW)	3.000	0.883		0.892		0.901
Partex Engy. 10 MW	3.000	0.739		0.746		0.754
AM Energy Ltd. 10 MW	2.000	2.700		2.727		2.754
Everest Power (25 MW)	2.500	9.577		9.673		9.769
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>86.132</b>		<b>86.993</b>		<b>87.855</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>366.249</b>		<b>223.964</b>		<b>344.160</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.714		32.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.188		0.000		2.232
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>37.902</b>		<b>32.000</b>		<b>29.232</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.400</b>		<b>8.484</b>		<b>8.568</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>46.302</b>		<b>40.484</b>		<b>37.800</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	37.875		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.864		0.000		2.864
Ashuganj South 450 MW CAPP	65.000	46.307		0.000		48.307
Ashuganj North 450 MW CAPP	65.000	46.814		0.000		23.968
Ashuganj Precision Rental 65 MW	12.000	13.746		0.000		
Comilla REB (11+13.5) MW	6.000	3.489		3.524		3.559
Jangalia PS 33 MW Summit Rental	8.000	5.112		5.163		5.214
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohlpal 11 MW SIPP	2.500	2.144		2.165		2.187
Chandpur Power 160 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	3.167		3.157		3.177
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>159.518</b>		<b>14.009</b>		<b>91.276</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 3-Mar-2024		20:00 Hr on 2-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	0.068		9.159		9.249
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	5.613		5.669		5.725
Fenchuganj CC1 90 MW	17.000	8.530		8.616		8.701
Fenchuganj CC2 90 MW	18.000	8.932		9.022		9.111
Fenchuganj 51 MW BPL	13.000	0.139		0.140		0.141
Khusiara 163 MW (Max)	28.000	27.034		27.305		27.575
Fenchuganj 50 MW Rental (Prima)	10.000	0.057		0.058		0.058
Summit Bibiyana-2 (341 MW)	62.000	47.790		0.000		48.746
Bibiyana-3 CC (400 MW)	45.000	52.703		0.000		
Biyana South (400 MW)	45.000	51.612		0.000		51.612
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.738		1.756		1.773
Kumargaon Unilted power 25 MW	5.700	2.615		2.641		2.667
Kumargaon 150 MW CCPP	36.000	30.392		30.696		31.000
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>246.224</b>		<b>95.059</b>		<b>198.359</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.033		1.083		1.088
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.786		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	48.715		0.000		49.215
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>77.534</b>		<b>1.083</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	1.260		1.273		1.285
Bhola 225 MW CCPP	35.000	27.930		30.240		31.380
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.150				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>62.340</b>		<b>31.513</b>		<b>32.665</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	863.635		863.635		863.635
ii) Non Grid Power	62.000	94.532		95.477		96.423
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>958.167</b>		<b>959.112</b>		<b>960.057</b>
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45.000	2.461		6.000	290	6.000
GPFPLC	45.000	72.978		72.978		60.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>75.439</b>		<b>78.978</b>		<b>66.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	48.569		48.000		44.000
CUFL	52.000	4.776		4.600		8.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>53.345</b>		<b>52.600</b>		<b>52.000</b>
iii) BFA : AFCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	29.724		30.021		30.021
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>158.508</b>		<b>161.599</b>		<b>158.821</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1169.828		1140.000		1145.000
ii) KFA		188.504		148.516		154.000
iii) BFA		102.678		103.705		104.732
iv) JFA	38.000	82.507		83.332		84.157
v) SFA	2.000	4.310		4.430		4.620
vi) PFA (Estimated)	12.000	30.691		27.232		25.920
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1578.518</b>		<b>1507.215</b>		<b>1518.429</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2695.193</b>		<b>2627.926</b>		<b>2637.308</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1611.516
KGDCL	288.151
BGDCL	262.196
JGTDSL	358.455
PGCL	108.225
SGCL	66.650
<b>Total Consumption :</b>	<b>2695.193</b>

Difference between production and consumption = -1.713 MMSCFD

*Kawsar A. Khan*

*[Signature]*

General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 02-Mar-24 to 08:00 Hrs of 03-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	645329.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>645329.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>645525.00</b>

*Kausar A. Khan* *MSW*

General Manager (Operation)