



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13104.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 18-Nov-23 to 08:00 Hrs of 19-Nov-23)

Reporting Date: 19-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	385.3790			
Hobiganj Gas Field	7	225.000	120.9320			
Bakhrabad Gas Field	6	43.000	31.5560			
Narsingdi Gas Field	2	30.000	24.3230			
Meghna Gas Field	1	11.000	3.3790			
Sub-total (A) :	42	851.000	565.5690			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	24.7592			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8156			
Rashidpur Gas Field	5	60.000	46.2978			
Horipur Gas Field (Sylhet)	1	6.000	5.6129			
Sub-total (B) :	12	149.000	91.4855			
C. BAPEX :						
Salda Gas Field	1	3.000	3.0200			
Fenchuganj Gas Field	2	26.000	11.6205			
Shahbazpur Gas Field	3	50.000	55.8048			
Semutang Gas Field	2	3.000	0.9798			
Sundalpur Gas Field	1	10.000	7.7334			
Srikail Gas Field	3	40.000	35.8754			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0772			
Sub-total (C) :	14	150.000	123.1111			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.9720	414.3700 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.2620			
Bibyana Gas Field	26	1200.000	1040.1010			
Sub-total (E)	39	1512.000	1227.3350			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.6400			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	527.5170			
2. Total Production (A ... H)						
	112	3765.000	2577.6576			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	19-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	18-Nov-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	12.095	505	13.000	494	10.000	
iii) Jalalabad Gas Field	111.906	523	112.817	512	110.817	
iv) Fenchuganj Gas Field	11.610	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.207	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.109	515	45.000	510	43.000	
vii) Bibyana Gas Field	448.381	610	601.000	595	535.637	
viii) Hobiganj Gas Field	59.494		57.000		0.000	
ix) Titas Gas Field Loc.- C	35.690	675	36.047		36.404	
ix) Titas Gas Field Loc.- E	33.808	645	34.146		34.484	
ix) Titas Gas Field Loc.- I	24.032	650	24.272		24.513	
ix) Titas Gas Field Loc.- j	42.595	655	43.021		43.447	
Total In-take To N-S/R-A (i ... ix) :	842.928				869.302	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	19-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	18-Nov-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	547.000	477/728	550.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		23.983		24.223		24.463
ii) SFCL		40.519				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.756		3.030		3.060
v) RoghunondonPur (VS-P)	60	7.011		7.081		7.151
Sub-total (i - ii) :		74.269		34.334		34.674

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		19-Nov-2023		20:00 Hr on		18-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.486		10.486						10.986
ii) AFCCL		1.065		1.075		605				1.085
Sub-total (i - ii) :		10.551		11.561						12.071
Gas In-take At AGMS (a less c & d) :										
		768.108	593	956.970	607					834.628
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		12.664		13.664						14.164
ii) KTL-II Off-take (Beanibazar GF)		14.816		14.796						15.316
e. 2) To JGTDSL from Jalalabad gas field through spur line										
		56.183								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	768.107	593	769.000	607					664.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573					0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576					0.000
iii) BB Pipeline	350	190.860	562	164.000	563					128.000
iv) VS-3 Pipeline	150	89.550	417	135.000	432					135.000
v) A-M Pipeline	450	477.897	397	470.000	372					401.000
Total Delivery from AGMS (i...v)		768.107		769.000						664.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGDCL & KGDCL Through A-B1 Line										
- Through VS-3 Pipeline	450	0.000	371	0.000	560					0.000
- Through A-M Line	150	89.550	417	135.000	432					135.000
ii) To TGTDC System :										
- Through A-B (1+2)	450	0.000	357	352.366	573					324.167
- Through B-B Pipeline	350	108.008	562	113.008	563					118.008
- Through A-M Line	450	477.897	397	470.000	372					401.000
Total Delivery To TGTDC		585.705		935.374						843.175
iii) To PGCL and SGCL System										
		82.852		84.852						87.852
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		758.107		1155.226						1066.027
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CTG & CFB Pipeline		173.333	357	174.333	573					178.333
ii) Bangora Gas Field		41.660	336	41.660	336					41.660
iii) Titas Gas Field Location G		39.775	590	39.775	590					39.775
iv) Titas Gas Field Location A2		21.215	600	21.215	600					21.215
v) Srikail Gas Field		35.794	367	35.794	367					35.794
vi) Bakhrabad Gas Field		31.094	436	31.894						0.000
vii) Salda Gas Field		3.019		3.719						3.890
viii) Meghna Gas Field		3.376		3.976						3.500
Total In-take (i ... viii) :		349.266		352.366						324.167
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	371	1.000	560					5.000
ii) To BGDCL through BKB-Demra Line		7.743		7.748						7.753
iii) To TGTDC through BKB-Demra line		120.000	371	121.000	560					125.000
iv) To TGTDC through BKB-Siddirganj line		221.523	370	222.618	550					186.414
Total Off-take (i ... iv) :		349.266		352.366						324.167
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDC) :										
i) Ashulla CGS		73.280		73.330						73.380
ii) Aminbazar CGS		97.890		88.000						88.000
iii) Dhanua GMS from BD pipeline		414.370	537	437.000	532					437.000
Total Gas Consumption by TGTDC through GTCL		1341.598		1343.598						1343.598
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		286.837	371	286.837	560					286.837
ii) Through AB line		0.000		1.000						5.000
Total In-take (i ... ii) :		286.837		287.837						291.837
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000		0.000						0.000
ii) Others (BGDCL & KGDCL)		113.504		114.504						118.504
iii) To TGTDC		173.333		174.333						178.333
Total Off-take (i ... iii) :		286.837		288.837						296.837
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		527.517	660.000	495.000	660					495.000
Total In-take (i ... i) :		527.517		495.000						495.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDC		240.680	595/174	246.000	595/174					262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		286.837		286.837						286.837
Total Off-take (i ... ii) :		527.517		527.517						527.517
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		3.978	85/55	1.920	110/80					110.400
ii) Gouripur TBS to BGDCL (Provisional)		7.743		7.743						7.743
iii) Others (Hori.100MW; etc.)		118.022		119.080						14.600
Total (i ... iii) :		127.743		128.743						132.743

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		19-Nov-2023		20:00 Hr on		18-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga (Western zone pipeline) :		82.852			84.634					85.429
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		17.315			17.488					17.663
ii) Bogra TBS (Power+Others)		9.381	85/78		7.000	85/78				7.600
iii) Baghabari CGS (Power)		0.000	115/110		4.000	115/110				4.000
iv) Rajshahi CGS from B-R pipeline		0.810			0.800					0.820
v) North-West Power Unit 1- 4 (1088 MW)		55.346			55.346					55.346
vi) Bheramara CGS		0.000								
Total Off-take (i ... vi) :		82.852			84.634					85.429
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		1975.563			2129.796					1976.615
Total Gas Delivery		1975.562			2129.796					1976.615
Gas Consumption Scenario :										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000			0.000					0.000
Siddirganj (120 x 2) MW P.S.	55.000	10.043			0.000					0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000			33.600					336.000
Honipur 100MW P.S.	25.000	0.000			0.000					0.000
Tongi 80 MW P.S	36.000	0.000			0.000					0.000
Honipur 360 MW P.P.	70.000	53.127			38.400			525		38.400
Honipur 412 MW P.P. (EGCB)	63.500	57.237			50.400			445		57.600
Meghnaghat 450 MW P.P.	100.000	24.269			33.600			435		57.600
Summit Meghnaghat 335 MW	75.000	0.000			5.000			435		0.000
Summit Meghnaghat 584 MW	100.000	0.000								
Unic Meghnaghat 584 MW	100.000	0.000								
RPCL 210 MW P.P.	42.000	22.386			16.800			215		17.328
Madabdi REB Summit (11+27) MW	8.000	2.637			0.000					0.050
Ashulia REB Summit (11+34) MW	11.500	4.866			0.000					0.050
Doreen Tangail 22 MW SIPP	5.000	0.000			0.000					0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.116			5.167					5.218
Gazipur Summit Northern 33 MW SIPP	8.000	5.739			5.796					5.854
Norsingdi Dorin 22 MW SIPP	5.000	2.393			2.417					2.441
Ghorashal (Unit-1-2) 110 MW	34.000	0.000						270		
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	0.000			0.000					42.000
Ghorashal (Unit-5) 210 MW	51.500	46.425								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	18.251			18.434					18.616
Ghorashal Max 79 MW Rental	20.000	0.000			0.000					0.000
Sub-total (i) :	1207.000	252.489			209.614					581.157
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	1.158			1.170					1.181
Rahim Energy 30MW	7.000	0.426			0.430					0.435
Unic Power ,Unit 1 & 2- 40MW	7.000	4.395			4.439					4.483
Alpha Power 10MW	2.000	0.616			0.622					0.628
Shah Cement 10MW	2.500	0.394			0.398					0.402
B Paper+U' Cement+Sung Sung+MppI	7.000	45.459			45.914					46.368
CITY Sugar Power 10 MW	2.000	8.581			8.667					8.753
Malancha Holding 35 MW	7.000	8.494			8.579					8.664
ASM PS (10 MW)	3.000	0.944			0.953					0.963
Partex Engy. 10 MW	3.000	1.126			1.137					1.149
AM Energy Ltd. 10 MW	2.000	0.000			0.000					0.000
Everest Power (25 MW)	2.500	7.344			7.417					7.491
Sub-total (ii) :	47.000	78.937			79.726					80.516
Total A(i+ii)	1254.000	331.426			289.340					661.673
B) i) Karnafull Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	0.000			0.000					0.000
Shikalbaha P.S (225+150+60 MW)	88.000	27.746			33.000					27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.730			0.000					2.785
Sub-total (i) :	194.000	30.476			33.000					29.785
ii) Karnafull Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW,CEPZ	15.000	7.737			7.814					7.892
Sub-total (ii) :	15.000	7.737			7.814					7.892
Total B(i+ii)	209.000	38.213			40.814					37.676
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSCL (1-2) 178 MW	48.000	0.000			0.000					2.000
APSCL (3-5) 450 MW	100.000	0.000			0.000					0.000
APSCL 225 MW CAPP	40.000	0.000			0.000					0.000
United 200MW Modular Power Plant	40.000	1.573			0.000					3.573
Ashuganj South 450 MW CAPP	65.000	0.656			0.000					2.656
Ashuganj North 450 MW CAPP	65.000	103.502			0.000					23.968
Ashuganj Precision Rental 55 MW	12.000	11.216			0.000					
Comilla REB (11+13.5) MW	6.000	0.730			0.737					0.745
Jangalia PS 33 MW Summit Rental	8.000	1.547			1.562					1.578
Feni Dorin 22 MW SIPP	5.000	2.454			2.479					2.503
Feni Mohipal 11 MW SIPP	2.500	0.303			0.306					0.309
Chandpur Power 150 MW CAPP	12.000	0.000			0.000					0.000
Midland PS 51 MW	12.000	9.486			9.476					9.496
Sub-total (C) :	415.500	131.467			14.560					46.828

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 19-Nov-2023		20:00 Hr on 19-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.847		9.945		10.044
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 88 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.989		9.079		9.169
Fenchuganj CC2 90 MW	18.000	5.142		5.193		5.245
Fenchuganj 51 MW BPL	13.000	9.852		9.951		10.049
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	47.383		0.000		48.310
Bibiyana-3 CC (400 MW)	45.000	60.003		0.000		
Bibiyana South (400 MW)	45.000	61.383		0.000		61.383
Kumargaon 20 MW P.S	2.000	5.808		5.864		5.922
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.272		2.295		2.317
Kumargaon United power 25 MW	5.700	2.294		2.317		2.340
Kumargaon 150 MW CCPP	36.000	35.117		35.468		35.819
Hobiganj 11 MW Energypac SIPP	3.000	0.816		0.827		0.838
Sub-total (D) :	396.700	248.867		80.939		191.414
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.773		1.823		1.828
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.346		0.000		55.846
Sub-total (E) :	240.900	57.119		1.823		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	5.130		5.181		5.233
Bhola 225 MW CCPP	35.000	28.090		30.400		31.540
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.600				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	51.820		35.581		36.773
H) Gas Consumption for Power						
i) Grid Power	2454.100	772.238		772.238		772.238
ii) Non Grid Power	62.000	86.674		87.541		88.407
Total Gas Consumption for Power (A..F)	2516.100	858.912		859.778		860.645
I. Fertilizer : I) TFA :						
JFCL	45.000	42.332		31.200	290	55.200
GPFPLC	45.000	1.014		1.014		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	43.346		32.214		55.200
II) KFA :						
KAFCO	63.000	44.565		44.000		44.000
CUFL	52.000	37.809		44.000		40.000
Sub-total (II) :	115.000	82.374		88.000		84.000
iii) BFA : AFCCCL	52.000	1.065		1.065	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.519		40.924		40.924
Total Fertilizer Consump. (I ... iv) :	264.000	167.304		162.203		180.124
J. Others Consumptions :						
i) TFA	600.000	1177.097		-6.000		-6.120
ii) KFA		156.333		158.188		5.777
iii) BFA		99.847		100.845		101.844
iv) JFA	38.000	95.268		96.220		97.173
v) SFA	2.000	5.330		5.450		5.640
vi) PFA (Estimated)	12.000	25.733		22.865		23.335
Total Others Consumption (I ... v) :	652.000	1559.607		375.366		227.649
Total Gas Consumption (A ... I) :		2585.823		1397.347		1268.418

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1551.869
KGDCL	276.920
BGDCL	232.379
JGTDCL	384.653
PGCL	82.852
SGCL	57.150
Total Consumption :	2585.823

Difference between production and consumption = -8.165 MMSCFD

Kousan *Adnan* *M. Khan*


General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 18-Nov-23 to 08:00 Hrs of 19-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	412254.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			412254.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			418284.00

Kawsar *Ahmed* *M. Khan*

General Manager (Operation)