



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagora Administrative Area
Dhaka-1207.

Ref. : 26.14.0000.134.01.13136.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 20-Dec-23 to 08:00 Hrs of 21-Dec-23)

Reporting Date: 21-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCFL :						
Titas Gas Field	26	642.000	387.1610			
Hobiganj Gas Field	7	225.000	116.6660			
Bakhrabad Gas Field	6	43.000	31.1740			
Narsingdi Gas Field	2	30.000	24.5990			
Meghna Gas Field	1	11.000	4.0200			
Sub-total (A) :	42	881.000	563.6070			
B. SGFL :						
Kallashilla (MSTE) Gas Field	3	55.000	31.2918			
Kallashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0547			
Rashidpur Gas Field	5	60.000	49.8195			
Horiupur Gas Field (Sylhet)	1	6.000	5.3807			
Sub-total (B) :	12	149.000	96.5467			
C. BAPEX :						
Salda Gas Field	1	3.000	2.6200			
Fenchuganj Gas Field	2	26.000	11.3387			
Shahbazpur Gas Field	3	50.000	73.3874			
Semutang Gas Field	2	3.000	0.7770			
Sundalpur Gas Field	1	10.000	3.4516			
Srikali Gas Field	3	40.000	32.6754			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.9961			
Sub-total (C) :	14	150.000	132.2262			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	165.4460	370.8790 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.4000			
Bibyana Gas Field	26	1200.000	1054.0880			
Sub-total (E)	39	1512.000	1237.9340			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.2100			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	500.6720			
2. Total Production (A ... H)	112	3765.000	2575.1959			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	21-Dec-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	20-Dec-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kallashilla Gas Field	14.716	505	16.000	494	10.000	
iii) Jalalabad Gas Field	115.077	523	100.499	512	117.499	
iv) Fenchuganj Gas Field	11.329	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.343	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.635	515	45.000	510	43.000	
vii) Bibyana Gas Field	485.397	610	641.000	595	536.770	
viii) Hobiganj Gas Field	55.441		57.000		0.000	
ix) Titas Gas Field Loc.- C	35.615	675	35.971		36.327	
ix) Titas Gas Field Loc.- E	33.952	645	34.292		34.631	
ix) Titas Gas Field Loc.- I	25.252	650	25.505		25.757	
ix) Titas Gas Field Loc.- J	42.058	655	42.479		42.899	
Total In-take To N-S/R-A (I ... IX) :	882.813				877.883	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	21-Dec-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	20-Dec-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	573.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		24.987		25.217		25.466
ii) SFCL		41.754				
iii) Kuslira 163 MW		28.603				
iv) Munshibazar DRS (Estimated)	3	2.659		3.030		3.060
v) RoghunondonPur (VS-P)	60	29.461		29.756		30.050
Sub-total (I - II) :		125.445		58.002		58.577

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Dec-2023		20:00 Hr on 20-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.519		7.519		8.019
ii) AFCCCL		44.346		44.356	605	44.366
Sub-total (i - ii) :		50.865		51.875		52.385
Gas In-take At AGMS (a less c & d) :		706.603	592	966.742	607	819.306
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		16.576		17.576		18.076
ii) KTL-II Off-take (Beanibazar GF)		15.055		15.035		15.555
e. 2) To JGTDSL From Jalalabad gas field through spur line						
		49.502				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	706.504	592	780.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	165.296	562	220.000	563	128.000
iv) VS-3 Pipeline	150	95.206	417	90.000	432	135.000
v) A-M Pipeline	450	446.002	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		706.504		780.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	331	0.000	405	0.000
- Through VS-3 Pipeline	150	95.206	417	90.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	307.595	573	279.544
- Through B-B Pipeline	350	82.722	562	87.722	563	92.722
- Through A-M Line	450	446.002	397	470.000	372	401.000
Total Delivery To TGTDCCL		529.724		865.317		773.266
iii) To PGCL and SGCL System		82.574		84.574		87.574
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		706.504		1039.891		995.840
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		131.921	357	132.921	573	136.921
ii) Bangora Gas Field		41.220	336	41.220	336	41.220
iii) Titas Gas Field Location G		38.530	590	38.530	590	38.530
iv) Titas Gas Field Location A2		22.837	600	22.837	600	22.837
v) Srikail Gas Field		32.646	367	32.646	367	32.646
vi) Bakhrabad Gas Field		30.711	436	31.511		0.000
vii) Salda Gas Field		2.613		3.313		3.890
viii) Meghna Gas Field		4.017		4.617		3.500
Total In-take (i ... viii) :		304.495		307.595		279.544
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	331	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.152		8.157		8.162
iii) To TGTDCCL through BKB-Demra line		120.000	331	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		176.343	330	177.438	400	141.382
Total Off-take (i ... iv) :		304.495		307.595		279.544
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		74.614		74.664		74.714
ii) Aminbazar CGS		87.000		86.000		86.000
iii) Dhanua GMS from BD pipeline		370.879	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1195.946		1197.946		1197.946
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		267.232	331	267.232	405	267.232
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		267.232		268.232		272.232
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		135.311		136.311		140.311
iii) To TGTDCCL		131.921		132.921		136.921
Total Off-take (i ... iii) :		267.232		269.232		277.232
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		500.672	660.000	500.000	660	510.000
Total In-take (i ... i) :		500.672		500.000		500.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		233.440	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		267.232		267.232		267.232
Total Off-take (i ... ii) :		500.672		500.672		500.672
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		11.025	105/80	7.440	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.152		8.152		8.152
iii) Others (Hori.100MW; etc.)		108.975		113.560		115.280
Total (i ... iii) :		128.152		129.152		133.152

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	21-Dec-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	20-Dec-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
b) Off-take Condition :		82.574		85.582		84.394
i) Sadanandanpur & Ullapara (Estimated)						
		18.981		19.171		19.363
ii) Bogra TBS (Power+Others)						
		10.172	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)						
		0.000	278/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline						
		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)						
		52.611		52.611		52.611
vi) Bheramara CGS						
		0.000				
Total Off-take (i ... vi) :		82.574		85.582		84.394
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1941.993		2169.029		1991.136
Total Gas Delivery		1941.993		2169.029		1991.136
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		96.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	53.308		43.200	445	57.600
Meghnaghat 450 MW P.P.	100.000	63.981		45.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.664		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.415		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.018		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.308		6.371		6.434
Gazipur Summit Northern 33 MW SIPP	8.000	4.676		4.723		4.770
Norsingdi Dorin 22 MW SIPP	5.000	0.326		0.329		0.333
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	45.921				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	12.633		12.759		12.886
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	206.250		128.782		295.050
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.843		0.851		0.860
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.304		4.347		4.390
Alpha Power 10MW	2.000	1.631		1.647		1.664
Shah Cement 10MW	2.500	0.335		0.338		0.342
B Paper+U' Cement+Sung Sung+Mppi	7.000	46.189		46.651		47.113
CITY Sugar Power 10 MW	2.000	9.574		9.670		9.765
Malancha Holding 35 MW	7.000	8.574		8.660		8.745
ASM PS (10 MW)	3.000	0.899		0.908		0.917
Partex Engy. 10 MW	3.000	1.426		1.440		1.455
AM Energy Ltd. 10 MW	2.000	2.720		2.747		2.774
Everest Power (25 MW)	2.500	7.173		7.245		7.316
Sub-total (ii) :	47.000	83.668		84.505		85.341
Total A(i+ii)	1254.000	289.918		213.287		380.391
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		23.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.196		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.830		0.000		2.887
Sub-total (i) :	194.000	40.026		54.000		29.887
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
Sub-total (ii) :	15.000	8.943		9.032		9.122
Total B(i+ii)	209.000	48.969		63.032		39.008
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCCL (3-5) 450 MW	100.000	0.000		0.000		
APSCCL 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	3.639		0.000		5.639
Ashuganj South 450 MW CCPP	65.000	47.385		0.000		49.385
Ashuganj North 450 MW CCPP	65.000	53.769		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	16.388		0.000		
Comilla REB (11+13.5) MW	6.000	2.596		2.622		2.648
Jangalia PS 33 MW Summit Rental	8.000	5.122		5.173		5.224
Feni Dorin 22 MW SIPP	5.000	3.947		3.986		4.026
Feni Mohipal 11 MW SIPP	2.500	1.993		2.013		2.033
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.519		6.509		6.529
Sub-total (C) :	415.500	141.358		20.304		101.452

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 21-Dec-2023		20:00 Hr on 20-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.213		17.385		17.557
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	6.154		6.216		6.277
Fenchuganj CC1 90 MW	17.000	8.930		9.019		9.109
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	9.214		9.306		9.398
Khusiara 163 MW (Max)	28.000	26.603		26.869		27.135
Fenchuganj 50 MW Rental (Prima)	10.000	6.823		6.892		6.960
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	53.987		0.000		0.000
Bibiyana South (400 MW)	45.000	60.230		0.000		60.230
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.334		2.357		2.381
Kumargaon United power 25 MW	5.700	2.686		2.713		2.739
Kumargaon 150 MW CCPP	36.000	36.950		37.319		37.689
Hobiganj 11 MW Energypac SIPP	3.000	1.601		1.617		1.633
Sub-total (D) :	396.700	232.725		119.693		181.108
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.865		0.915		0.920
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.611		0.000		53.111
Sub-total (E) :	240.900	53.476		0.915		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.510		6.575		6.640
Bhola 225 MW CCPP	35.000	28.590		30.900		32.040
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.140				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	69.240		37.475		38.680
H) Gas Consumption for Power						
i) Grid Power	2454.100	743.075		743.075		743.075
ii) Non Grid Power	62.000	92.611		93.537		94.463
Total Gas Consumption for Power (A..F)	2516.100	835.686		836.612		837.538
I. Fertilizer : i) TFA :						
JFCL	45.000	42.750		30.000	290	43.200
GPFPLC	45.000	4.784		4.784		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	47.534		34.784		43.200
ii) KFA :						
KAFCO	63.000	49.402		44.000		44.000
CUFL	52.000	12.028		6.000		40.000
Sub-total (ii) :	115.000	61.430		50.000		84.000
iii) BFA : AFCCL	52.000	44.346		44.346	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	41.754		42.172		42.172
Total Fertilizer Consump. (i ... iv) :	264.000	195.064		171.302		198.172
J. Others Consumptions :						
i) TFA	600.000	1142.435		961.000		961.000
ii) KFA		163.222		154.968		154.000
iii) BFA		105.294		106.347		107.400
iv) JFA	38.000	104.303		105.346		106.389
v) SFA	2.000	5.160		5.280		5.470
vi) PFA (Estimated)	12.000	29.098		27.256		25.943
Total Others Consumption (i ... v) :	652.000	1549.512		1360.197		1360.202
Total Gas Consumption (A ... I) :		2580.263		2368.111		2395.912

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1479.887
KGDCCL	273.621
BGDCL	290.998
JGTDSL	378.783
PGCL	82.574
SGCL	74.400
Total Consumption :	2580.263

Difference between production and consumption = -5.067 MMSCFD

Kousen Atkan

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[Signature]

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 20-Dec-23 to 08:00 Hrs of 21-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		407330.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	691595.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1098925.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			691975.00

Kawsar A. Khan *M. I. Khan*


General Manager (Operation)