



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13826.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 17-May-23 to 08:00 Hrs of 18-May-23)

Reporting Date: 18-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	379.2710			
Hobiganj Gas Field	7	225.000	139.9850			
Bakhrabad Gas Field	6	43.000	32.6360			
Narsingdi Gas Field	2	30.000	25.5990			
Meghna Gas Field	1	11.000	3.2390			
Sub-total (A) :	42	851.000	580.7300			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	26.1943			
Kailashtilla Gas Field # 1	2	13.000	2.2063			
Beanibazar Gas Field	1	15.000	14.3980			
Rashidpur Gas Field	5	60.000	44.1366			
Horipur Gas Field (Syhhet)	1	6.000	5.2501			
Sub-total (B) :	12	149.000	92.1853			
C. BAPEX :						
Salda Gas Field	1	3.000	3.5714			
Fenchuganj Gas Field	2	26.000	13.2296			
Shahbazpur Gas Field	3	50.000	44.7894			
Semutang Gas Field	2	3.000	0.8730			
Sundalpur Gas Field	1	5.000	8.1943			
Srikail Gas Field	3	40.000	38.5124			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.6311			
Sub-total (C) :	14	145.000	117.8012			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	171.8230	499.9660 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.5370			
Bibyana Gas Field	26	1200.000	1114.7880			
Sub-total (E)	39	1512.000	1303.1480			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	48.0400			
H. RLNG Intake: a) MLNG		500.000	0.0000			
b) SLNG		500.000	560.6880			
2. Total Production (A ... H)	112	3760.000	2702.5925			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	18-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	17-May-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.382	532	16.950	558	17.128	
iii) Jalalabad Gas Field	109.652	522	111.740	544	110.325	
iv) Fenchuganj Gas Field	13.219	517	12.625	534	11.508	
v) Moulvibazar Gas Field	16.477	504	17.680	625	18.300	
vi) Rashidpur Gas Field	42.795	524	42.940	625	42.410	
vii) Bibyana Gas Field	451.637	596	612.000	534	550.539	
viii) Hobiganj Gas Field	67.505		65.000		0.000	
ix) Titas Gas Field Loc.- C	0.397	705	0.401		0.405	
ix) Titas Gas Field Loc.- E	35.843	675	36.201		36.560	
ix) Titas Gas Field Loc.- i	18.430	530	18.614		18.799	
ix) Titas Gas Field Loc.- j	39.946	690	40.345		40.745	
Total In-take To N-S/R-A (i ... ix) :	813.282				846.717	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	18-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	17-May-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	570.000	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		35.289		35.641		35.994
ii) SFCL		30.010				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	40.240		40.642		41.045
Sub-total (i - ii) :		108.539		79.314		80.099

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		17-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		6.209	0	7.209				7.709
ii) AFCCL		0.000	0	0.010	580			0.020
Sub-total (i - ii) :		6.209		7.219				7.729
Gas In-take At AGMS (a less c & d) :								
		698.534	697	895.183	592			766.618
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		8.812		9.812				10.312
ii) KTL-II Off-take (Beanibazar GF)		14.398		14.378				14.898
e. 2) To JGTDCL from Jalalabad gas field through spur line								
		61.013						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	698.534	670	663.000	626			686.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292			0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308			0.000
iii) BB Pipeline	350	276.024	603	255.000	620			263.000
iv) VS-3 Pipeline	150	80.764	532	105.000	455			147.000
v) A-M Pipeline	450	341.746	398	303.000	455			276.000
Total Delivery from AGMS (i...v)								
		698.534		663.000				686.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line								
- Through VS-3 Pipeline	150	80.764	532	105.000	455			147.000
ii) To TGTDC System :								
- Through A-B (1+2)	450	0.000	422	482.723	292			453.037
- Through B-B Pipeline	350	138.673	603	143.673	620			148.673
- Through A-M Line	450	341.746	398	303.000	455			276.000
Total Delivery To TGTDC								
		480.419		929.396				877.710
iii) To PGCL and SGCL System								
		137.351		139.351				142.351
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :								
		698.534		1173.747				1167.061
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		293.314	422	294.314	292			298.314
ii) Bangora Gas Field		47.010	336	47.010	336			47.010
iii) Titas Gas Field Location G		38.499	415	38.499	415			38.499
iv) Titas Gas Field Location A2		23.387	285	23.387	285			23.387
v) Srikail Gas Field		38.437	367	38.437	367			38.437
vi) Bakhrabad Gas Field		32.174	393	32.974	0			0.000
vii) Salda Gas Field		3.566	0	4.266				3.890
viii) Meghna Gas Field		3.236		3.836				3.500
Total In-take (i ... viii) :								
		479.623		482.723				453.037
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	432	1.000	175			5.000
ii) To BGDCL through BKB-Demra Line		7.878		7.883				7.888
iii) To TGTDC through BKB-Demra line		250.000	432	251.000	175			255.000
iv) To TGTDC through BKB-Siddirganj line		221.745	430	222.840	170			185.149
Total Off-take (i ... iv) :								
		479.623		482.723				453.037
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :								
i) Ashulia CGS		168.951	0.000	169.001	160/60			169.051
ii) Aminbazar CGS		93.480	0.000	90.000				90.000
iii) Dhanua GMS from BD pipeline		499.966	553	483.000	518			483.000
Total Gas Consumption by TGTDC through GTCL								
		1452.130		1454.130				1454.130
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		406.238	432	406.238	175			406.238
ii) Through AB line		0.000		1.000				5.000
Total In-take (i ... ii) :								
		406.238		407.238				411.238
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000	0	0.000	0			2.059
ii) Others (BGDCL & KGDCL)		112.916		113.916				117.916
iii) To TGTDC		293.322		294.322				298.322
Total Off-take (i ... iii) :								
		406.238		408.238				418.297
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		560.688	566.000	285.000	682			553.000
Total In-take (i ... i) :								
		560.688		285.000				285.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDC		154.450	537/174	103.000	664/145			146.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		406.238		406.238				406.238
Total Off-take (i ... ii) :								
		560.688		560.688				560.688
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		66.450	140/75	42.000	95/55			24.000
ii) Gounpur TBS to BGSL (Provisional)		7.878		7.878				7.878
iii) Others (Hori.100MW; etc.)		183.550		209.000				231.000
Total (i ... iii) :								
		257.878		258.878				262.878

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 18-May-2023		20:00 Hr on 17-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		137.351	0	141.828		139.708
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		15.853		16.011		16.171
ii) Bogra TBS (Power+Others)		15.971	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		104.717		104.717		104.717
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		137.351		141.828		139.708
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2083.455		1955.096		1794.650
Total Gas Delivery		2083.455		1955.096		1794.650
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	6.332		0.000		25.920
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.715		48.000	140	48.000
Horipur 412 MW P.P. (EGCB)	63.500	56.459		45.600	145	52.800
Meghnaghat 450 MW P.P.	100.000	69.536		50.400	145	72.000
Summit Meghnaghat 335 MW	75.000	20.422		25.422	145	15.600
RPCL 210 MW P.P.	42.000	11.456		7.728	250	12.000
Madabdi REB Summit (11+27) MW	8.000	5.310		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.227		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.323		0.000		2.369
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.286		6.349		6.412
Gazipur Summit Northern 33 MW SIPP	8.000	6.067		6.128		6.188
Norsingdi Dorin 22 MW SIPP	5.000	1.525		1.540		1.556
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.730				
Ghorashal (Unit-5) 210 MW	51.500	45.204		0.000		88.800
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	320.592		191.167		331.745
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.486		1.501		1.516
Rahim Energy 30MW	7.000	0.572		0.578		0.583
Unic Power ,Unit 1 & 2- 40MW	7.000	3.963		4.003		4.042
Alpha Power 10MW	2.000	1.107		1.118		1.129
Shah Cement 10MW	2.500	0.772		0.780		0.787
B Paper+U' Cement+Sung Sung+Mppi	7.000	41.951		42.371		42.790
CITY Sugar Power 10 MW	2.000	3.932		3.971		4.011
Malancha Holding 35 MW	7.000	7.658		7.735		7.811
ASM PS (10 MW)	3.000	0.206		0.208		0.210
Partex Engy. 10 MW	3.000	0.538		0.543		0.549
AM Energy Ltd. 10 MW	2.000	1.826		1.844		1.863
Everest Power (25 MW)	2.500	7.497		7.572		7.647
Sub-total (ii) :	47.000	71.508		72.223		72.938
Total A(i+ii)	1054.000	392.100		263.390		404.683
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000	0	0.000	0	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	0	0.000	0	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.653		0.000		1.686
Sub-total (i) :	194.000	1.653		0.000		1.686
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.905		10.004		10.103
Sub-total (ii) :	15.000	9.905		10.004		10.103
Total B(i+ii)	209.000	11.558		10.004		11.789
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	34.965		0.000		0.000
United 200MW Moduler Power Plant	40.000	23.066		0.000		25.066
Ashuganj South 450 MW CCPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CCPP	65.000	48.780		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.269		0.000		
Comilla REB (11+13.5) MW	6.000	2.923		2.952		2.981
Jangalia PS 33 MW Summit Rental	8.000	1.395		1.409		1.423
Feni Dorin 22 MW SIPP	5.000	1.985		2.005		2.025
Feni Mohipal 11 MW SIPP	2.500	1.080		1.091		1.102
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.209	0	6.199		6.219
Sub-total (C) :	415.500	128.672		13.656		66.784

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-May-2023		20:00 Hr on 17-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.001		16.161		16.321
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	12.113		12.234		12.355
Fenchuganj CC1 90 MW	17.000	9.116		9.207		9.298
Fenchuganj CC2 90 MW	18.000	8.676		8.763		8.849
Fenchuganj 51 MW BPL	13.000	8.433		8.518		8.602
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	9.064		9.154		9.245
Summit Bibiyana-2 (341 MW)	62.000	43.601		0.000		44.473
Bibiyana-3 CC (400 MW)	45.000	54.660		0.000		
Bibyana South (400 MW)	45.000	56.461		0.000		56.461
Kumargaon 20 MW P.S	2.000	5.340		5.394		5.447
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.982		2.001		2.021
Kumargaon United power 25 MW	5.700	3.105		3.136		3.167
Kumargaon 150 MW CCPP	36.000	36.153		36.514		36.876
Hobiganj 11 MW Energypac SIPP	3.000	1.232		1.245		1.257
Sub-total (D) :	396.700	265.937		112.327		214.373
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	3.669	89	3.569	86	3.769
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.042		1.092		1.097
NWPGCL Unit-1 (225 MW)	35.000	28.558		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.917		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.537		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	49.705		0.000		50.205
Sub-total (E) :	240.900	109.428		4.661		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.120		6.181		6.242
Bhola 225 MW CCPP	35.000	33.260		35.570		36.710
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	39.380		41.751		42.952
H) Gas Consumption for Power						
i) Grid Power	2254.100	865.662		865.662		865.662
ii) Non Grid Power	62.000	81.413		82.227		83.041
Total Gas Consumption for Power (A..F)	2316.100	947.075		947.889		948.703
I. Fertilizer : i) TFA :						
JFCL	45.000	26.095	0	33.600	180	28.776
GPFPLC	45.000	6.667		6.667	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	32.762		40.267		28.776
ii) KFA :						
KAFCO	63.000	3.236	0	0.062	0	4.680
CUFL	52.000	0.000	0	0.000	0	0.000
Sub-total (ii) :	115.000	3.236		0.062		4.680
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	30.010		30.310		30.310
Total Fertilizer Consump. (i ... iv) :	264.000	66.008		70.639		63.766
J. Others Consumptions :						
i) TFA	600.000	1192.453		-6.000		-6.120
ii) KFA		169.358		138.987		3.566
iii) BFA		100.956		101.966		102.976
iv) JFA	38.000	100.299		101.302		102.305
v) SFA	2.000	4.960		5.080		5.270
vi) PFA (Estimated)	12.000	27.923		26.650		25.305
Total Others Consumption (I ... v) :	652.000	1595.949		367.985		233.302
Total Gas Consumption (A ... I) :		2609.033		1386.514		1245.772

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1617.315
KGDCL	184.152
BGDCL	229.628
JGTDSL	396.247
PGCL	137.351
SGCL	44.340
Total Consumption :	2609.033

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

93.560

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

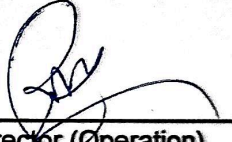
To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13826.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	18-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 17-May-23 to 08:00 Hrs of 18-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	733408.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			733408.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			733561.00

Kausar *Ahmed* *3.4000* *18/5/23*


Director (Operation)