



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13118.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

( From 08:00 Hrs of 02-Dec-23 to 08:00 Hrs of 03-Dec-23)

Reporting Date: 3-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	391.5910			
Hobiganj Gas Field	7	225.000	120.7540			
Bakhrabad Gas Field	6	43.000	31.8380			
Narsingdi Gas Field	2	30.000	24.6020			
Meghna Gas Field	1	11.000	3.4100			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>572.1950</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.0662			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9617			
Rashidpur Gas Field	5	60.000	48.2661			
Horipur Gas Field (Sylhet)	1	6.000	5.4183			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>91.7123</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.0200			
Fenchuganj Gas Field	2	26.000	11.8228			
Shahbazpur Gas Field	3	50.000	68.9737			
Semutang Gas Field	2	3.000	0.9419			
Sundalpur Gas Field	1	10.000	5.5189			
Srikail Gas Field	3	40.000	35.9706			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0385			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>134.2864</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	165.6760	428.3760 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.5290			
Bibyana Gas Field	26	1200.000	1061.4610			
<b>Sub-total (E) :</b>	<b>39</b>	<b>1512.000</b>	<b>1243.6660</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	42.7500			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	479.1950			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2563.8047</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 3-Dec-2023		20:00 Hr on 2-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.652	505	13.000	494	10.000	
iii) Jalalabad Gas Field	113.047	523	117.266	512	115.266	
iv) Fenchuganj Gas Field	11.813	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.473	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.095	515	45.000	510	43.000	
vii) Bibyana Gas Field	459.420	610	622.000	595	537.324	
viii) Hobiganj Gas Field	60.460		57.000		0.000	
ix) Titas Gas Field Loc.- C	44.264	675	44.707		45.149	
ix) Titas Gas Field Loc.- E	34.597	645	34.943		35.289	
ix) Titas Gas Field Loc.- I	25.808	650	25.864		26.120	
ix) Titas Gas Field Loc.- J	41.338	655	41.751		42.165	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>866.767</b>				<b>885.313</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Dec-2023		20:00 Hr on 2-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	558.000	477/728	558.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		23.726		23.963		24.200
ii) SFCL		29.872				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.322		3.030		3.060
v) RoghunondonPur (VS-P)	60	9.972		10.072		10.171
<b>Sub-total (i - ii) :</b>		<b>65.892</b>		<b>37.065</b>		<b>37.432</b>

*[Handwritten signatures and initials]*

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.311		9.311		9.811
ii) AFCCCL		41.949		41.959	605	41.969
Sub-total (i - ii) :		50.260		51.270		51.780
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>750.616</b>	<b>548</b>	<b>989.467</b>	<b>607</b>	<b>847.882</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		10.414		11.414		11.914
ii) KTL-II Off-take (Beanibazar GF)		14.862		14.942		15.462
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>51.734</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	750.614	548	769.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	190.647	562	164.000	563	128.000
iv) VS-3 Pipeline	150	117.239	417	135.000	432	135.000
v) A-M Pipeline	450	442.728	397	470.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>750.614</b>		<b>769.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	278	0.000	405	0.000
- Through VS-3 Pipeline	150	117.239	417	135.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	301.900	573	273.398
- Through B-B Pipeline	350	108.517	562	113.517	563	118.517
- Through A-M Line	450	442.728	397	470.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>551.245</b>		<b>885.417</b>		<b>792.915</b>
iii) To PGCL and SGCL System		82.130		84.130		87.130
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>750.614</b>		<b>1104.547</b>		<b>1015.045</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		120.080	357	121.080	573	125.080
ii) Bangora Gas Field		41.770	336	41.770	336	41.770
iii) Titas Gas Field Location G		40.476	590	40.476	590	40.476
iv) Titas Gas Field Location A2		22.795	600	22.795	600	22.795
v) Srikal Gas Field		35.887	367	35.887	367	35.887
vi) Bakhrabad Gas Field		31.375	436	32.175		0.000
vii) Salda Gas Field		3.010		3.710		3.890
viii) Meghna Gas Field		3.407		4.007		3.500
<b>Total In-take (i ... viii) :</b>		<b>298.800</b>		<b>301.900</b>		<b>273.398</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	278	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.625		8.630		8.635
iii) To TGTDCCL through BKB-Demra line		120.000	278	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		170.175	275	171.270	400	134.763
<b>Total Off-take (i ... iv) :</b>		<b>298.800</b>		<b>301.900</b>		<b>273.398</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		80.601		80.651		80.701
ii) Aminbazar CGS		88.350		86.000		86.000
iii) Dhanua GMS from BD pipeline		428.376	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1269.796</b>		<b>1271.796</b>		<b>1271.796</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		245.955	278	245.955	405	245.955
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>245.955</b>		<b>246.955</b>		<b>250.955</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.875		126.875		130.875
iii) To TGTDCCL		120.080		121.080		125.080
<b>Total Off-take (i ... iii) :</b>		<b>245.955</b>		<b>247.955</b>		<b>255.955</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		479.195	660.000	479.000	660	479.000
<b>Total In-take (i ... i) :</b>		<b>479.195</b>		<b>479.000</b>		<b>479.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		233.240	595/174	249.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		245.955		245.955		245.955
<b>Total Off-take (i ... ii) :</b>		<b>479.195</b>		<b>479.195</b>		<b>479.195</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		1.849	90/55	2.880	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.625		8.625		8.625
iii) Others (Hori, 100MW, etc.)		118.051		118.120		115.280
<b>Total (i ... iii) :</b>		<b>128.625</b>		<b>129.625</b>		<b>133.625</b>




Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	3-Dec-2023	20:00 Hr on	2-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		<b>82.130</b>		<b>86,018</b>		<b>84.833</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)	19.310			19.503		19.698
ii) Bogra TBS (Power+Others)	9.295		193/186	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		200/194	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	52.715			52.715		52.715
vi) Bheramara CGS	0.000					
<b>Total Off-take (i ... vi) :</b>	<b>82.130</b>			<b>86,018</b>		<b>84.833</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>	<b>1968.020</b>			<b>2149.708</b>		<b>1977.008</b>
<b>Total Gas Delivery</b>	<b>1968.019</b>			<b>2149.708</b>		<b>1977.008</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	46.787		37.200		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	55.544		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	60.281		43.200	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	15.589		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.455		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.965		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	3.096		3.127		3.158
Gazipur Summit Northern 33 MW SIPP	8.000	2.200		2.222		2.244
Norsingdi Dorin 22 MW SIPP	5.000	1.887		1.906		1.925
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	48.285		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	11.730		11.847		11.965
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>251.799</b>		<b>165.702</b>		<b>529.919</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.282		1.295		1.308
Rahim Energy 30MW	7.000	0.843		0.851		0.890
Unic Power Unit 1 & 2- 40MW	7.000	4.117		4.158		4.199
Alpha Power 10MW	2.000	1.185		1.197		1.209
Shah Cement 10MW	2.500	0.110		0.111		0.112
B Paper+U' Cement+Sung Sung+MppI	7.000	46.446		46.910		47.375
CITY Sugar Power 10 MW	2.000	8.690		8.777		8.864
Malancha Holding 35 MW	7.000	8.551		8.637		8.722
ASM PS (10 MW)	3.000	1.062		1.073		1.083
Partex Engy. 10 MW	3.000	0.322		0.325		0.328
AM Energy Ltd. 10 MW	2.000	2.864		2.893		2.921
Everest Power (25 MW)	2.500	4.730		4.777		4.825
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>80.202</b>		<b>81.004</b>		<b>81.806</b>
<b>Total A(i+ii) :</b>	<b>1254.000</b>	<b>332.001</b>		<b>246.706</b>		<b>611.725</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.762		33.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.750		0.000		2.805
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>34.512</b>		<b>33.000</b>		<b>29.805</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW, CEPZ	15.000	8.943		9.032		9.122
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.943</b>		<b>9.032</b>		<b>9.122</b>
<b>Total B(i+ii) :</b>	<b>209.000</b>	<b>43.455</b>		<b>42.032</b>		<b>38.927</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	20.259		0.000		22.259
Ashuganj South 450 MW CCPP	65.000	0.102		0.000		2.102
Ashuganj North 450 MW CCPP	65.000	105.142		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	16.516		0.000		
Comilla REB (11+13.5) MW	8.000	2.142		2.163		2.185
Jangalia PS 33 MW Summit Rental	8.000	6.058		6.119		6.179
Feni Dorin 22 MW SIPP	5.000	3.922		3.981		4.000
Feni Mohipal 11 MW SIPP	2.500	1.548		1.563		1.579
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.311		8.301		8.321
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>164.000</b>		<b>22.108</b>		<b>72.593</b>

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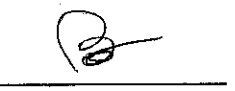
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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Dec-2023		20:00 Hr on 2-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18,000	0,000		0,000		0,000
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 88 MW Rental	20,000	7,655		7,732		7,808
Fenchuganj CC1 90 MW	17,000	8,970		9,060		9,149
Fenchuganj CC2 90 MW	18,000	8,718		8,805		8,893
Fenchuganj 51 MW BPL	13,000	3,076		3,107		3,138
Khusiara 163 MW (Max)	28,000	0,000		0,000		0,000
Fenchuganj 50 MW Rental (Prima)	10,000	2,991		2,991		3,020
Summit Bibiyana-2 (341 MW)	62,000	47,547		0,000		48,498
Bibiyana-3 CC (400 MW)	45,000	65,374		0,000		
Bibiyana South (400 MW)	45,000	69,676		0,000		59,676
Kumargaon 20 MW P.S	2,000	0,000		0,000		0,000
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	2,969		2,993		2,416
Kumargaon United power 25 MW	5,700	2,384		2,408		2,432
Kumargaon 150 MW CCPP	38,000	35,900		35,853		36,006
Hobiganj 11 MW Energypac SIPP	3,000	1,185		1,197		1,209
<b>Sub-total (D) :</b>	<b>396,700</b>	<b>235,216</b>		<b>73,346</b>		<b>182,246</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	194	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	186	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	8,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	2,049		2,099		2,104
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	52,715		0,000		53,215
<b>Sub-total (E) :</b>	<b>240,900</b>	<b>54,764</b>		<b>2,099</b>		<b>0,000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10,000	5,520		5,575		5,630
Bhola 225 MW CCPP	35,000	24,680		26,990		28,130
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBSL 220 MW		38,380				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
<b>Sub-total (F)</b>	<b>143,000</b>	<b>66,580</b>		<b>32,565</b>		<b>33,760</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454,100	806,871		806,871		806,871
ii) Non Grid Power	62,000	89,145		90,038		90,928
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516,100</b>	<b>896,016</b>		<b>896,908</b>		<b>897,799</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45,000	43,899		38,400	290	55,200
GPFPLC	45,000	5,031		5,031		0,000
PUFF	14,000	0,000		0,000		0,000
<b>Sub-total (i) :</b>	<b>104,000</b>	<b>48,930</b>		<b>43,431</b>		<b>55,200</b>
<b>ii) KFA :</b>						
KAFCO	63,000	48,752		48,000		44,000
CUFL	52,000	17,332		17,000		40,000
<b>Sub-total (ii) :</b>	<b>115,000</b>	<b>66,084</b>		<b>65,000</b>		<b>84,000</b>
<b>iii) BFA : AFCCL</b>	<b>52,000</b>	<b>41,949</b>		<b>41,949</b>	<b>605</b>	<b>0,000</b>
<b>iv) JFA : Shahjalal Fertilizer</b>	<b>45,000</b>	<b>29,872</b>		<b>30,171</b>		<b>30,171</b>
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264,000</b>	<b>186,835</b>		<b>180,551</b>		<b>169,371</b>
<b>J. Others Consumptions :</b>						
i) TFA	600,000	1127,984		6,000		6,120
ii) KFA		182,034		154,968		4,547
iii) BFA		99,803		100,801		101,799
iv) JFA	38,000	98,574		97,539		98,505
v) SFA	2,000	5,500		5,820		5,810
vi) PFA (Estimated)	12,000	27,366		26,404		25,094
<b>Total Others Consumption (i ... v) :</b>	<b>652,000</b>	<b>1519,261</b>		<b>379,332</b>		<b>229,836</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2602,112</b>		<b>1456,791</b>		<b>1296,805</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1508,915
KGDCL	271,573
BGDCL	305,752
JGTDSL	361,662
PGCL	82,130
SGCL	72,080
<b>Total Consumption :</b>	<b>2602,112</b>

Difference between production and consumption = 38,307



  
General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 02-Dec-23 to 08:00 Hrs of 03-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

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General Manager (Operation)