



**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 16-Apr-24 to 08:00 Hrs of 17-Apr-24)

Reporting Date: 17-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542,000	375,3800			
Hobiganj Gas Field	7	225,000	116,2370			
Bakhrabad Gas Field	6	43,000	30,4270			
Narsingdi Gas Field	2	30,000	24,4020			
Meghna Gas Field	1	11,000	3,5430			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851,000</b>	<b>549,9890</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55,000	28,9102			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanbazar Gas Field	1	15,000	15,1290			
Rashidpur Gas Field	5	60,000	67,8480			
Horipur Gas Field (Sylhet)	1	6,000	5,5294			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149,000</b>	<b>117,4166</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3,000	3,3570			
Fenchuganj Gas Field	2	26,000	9,4049			
Shahbazpur Gas Field	3	50,000	69,5316			
Semutang Gas Field	2	3,000	0,9312			
Sundalpur Gas Field	1	10,000	3,3569			
Srikail Gas Field	3	40,000	24,0323			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	7,6256			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150,000</b>	<b>118,2395</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0,000	0,0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270,000	149,2490	310.0560	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42,000	15,6090			
Bibyana Gas Field	26	1200,000	745,5420			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512,000</b>	<b>910,4000</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0,000	0,0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103,000	20,8000			
<b>H. RLNG Intake: a) MLNG</b>						
		500,000	548,6550			
<b>b) SLNG</b>						
		500,000	450,4190			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765,000</b>	<b>2715,9191</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 17-Apr-2024		20:00 Hr on 16-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.662	505	16.000	494	10.000	
iii) Jalalabad Gas Field	98.894	523	108.584	512	117.584	
iv) Fenchuganj Gas Field	9.395	512	12.000	503	12.000	
v) Moulovibazar Gas Field	15.549	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.635	515	64.000	510	43.000	
vii) Bibyana Gas Field	293.569	610	508.000	595	363.094	
viii) Hobiganj Gas Field	55.189		54.000		0.000	
ix) Titas Gas Field Loc.- C	40.050	675	40.451		40.851	
ix) Titas Gas Field Loc.- E	32.506	645	32.831		33.156	
ix) Titas Gas Field Loc.- i	26.455	650	26.720		26.984	
ix) Titas Gas Field Loc.- j	44.486	655	44.931		45.376	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>897.390</b>				<b>711.045</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Apr-2024		20:00 Hr on 16-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210,000	298,000	490/714	528,000	515/658	388,000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		34,536		34,881		35,226
ii) SFCL		2,483				
iii) Kuslara 163 MW		27,123				
iv) Munshibazar DRS (Estimated)	3	2,400		3,030		3,060
v) RoghunondonPur (VS-P)	60	41,127		41,538		41,950
<b>Sub-total (i - ii) :</b>		<b>107,669</b>		<b>79,449</b>		<b>80,236</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	17-Apr-2024	20:00 Hr on	16-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8,818		9,818		10,318
ii) AFCCL		0,000		0,010	605	0,020
Sub-total (i - ii) :		8,818		9,828		10,338
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
		780,903	619	844,067	607	630,810
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanbazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		12,249		13,249		13,749
ii) KTL-II Off-take (Beanbazar GF)		15,129		15,109		15,629
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
		49,410				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	780,940	619	702,000	607	664,000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0,000	357	0,000	573	0,000
ii) A-B-2 (New) Pipeline	450	0,000	340	0,000	570	0,000
iii) BB Pipeline	350	197,728	502	160,000	563	128,000
iv) VS-3 Pipeline	150	108,703	417	100,000	432	135,000
v) A-M Pipeline	450	414,509	397	436,000	372	401,000
<b>Total Delivery from AGMS (i...v)</b>		<b>780,940</b>		<b>762,000</b>		<b>664,000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0,000	588	0,000	405	0,000
- Through VS-3 Pipeline	150	108,703	417	100,000	432	135,000
<b>ii) To TGTDSL System :</b>						
- Through A-B (1+2)	450	0,000	357	0,000	573	0,000
- Through B-B Pipeline	350	23,562	502	28,552	563	33,552
- Through A-M Line	450	414,509	397	436,000	372	401,000
<b>Total Delivery To TGTDSL</b>		<b>438,081</b>		<b>464,552</b>		<b>434,552</b>
<b>iii) To PGCL and SGCL System</b>						
		174,176		176,176		179,176
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>780,940</b>		<b>806,728</b>		<b>748,728</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		679,160	357	680,160	573	684,160
ii) Bangora Gas Field		20,420	336	20,420	336	20,420
iii) Titas Gas Field Location G		29,047	590	29,047	590	29,047
iv) Titas Gas Field Location A2		16,844	600	16,844	600	16,844
v) Srikail Gas Field		23,979	367	23,979	367	23,979
vi) Bakhrabad Gas Field		29,964	436	30,764		0,000
vii) Salda Gas Field		3,205		3,905		3,890
viii) Meghna Gas Field		3,540		4,140		3,500
<b>Total In-take (i ... viii) :</b>		<b>806,159</b>		<b>809,259</b>		<b>781,840</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0,000	588	0,000	405	0,000
ii) To BGDCL through BKB-Demra Line		9,367		9,372		9,377
iii) To TGTDSL through BKB-Demra line		240,000	588	241,000	405	245,000
iv) To TGTDSL through BKB-Siddirganj line		556,792	580	558,887	400	527,463
<b>Total Off-take (i ... iv) :</b>		<b>806,159</b>		<b>809,259</b>		<b>781,840</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>						
i) Ashulia CGS		81,351		81,401		81,451
ii) Aminbazar CGS		94,050		86,000		86,000
iii) Dhanua GMS from BD pipeline		310,056	537	385,000	532	385,000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1544,909</b>		<b>1546,909</b>		<b>1546,909</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDSL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		795,684	588	795,684	405	795,684
ii) Through AB line		0,000		0,000		0,000
<b>Total In-take (i ... ii) :</b>		<b>795,684</b>		<b>795,684</b>		<b>795,684</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0,000		0,000		0,000
ii) Others (BGDCL & KGDCL)		116,524		117,524		121,524
iii) To TGTDSL		679,160		680,160		684,160
<b>Total Off-take (i ... iii) :</b>		<b>795,684</b>		<b>797,684</b>		<b>805,684</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		999,074	609,000	999,000	660	999,000
<b>Total In-take (i ... i) :</b>		<b>999,074</b>		<b>999,000</b>		<b>999,000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDSL		203,390	537/160	191,000	595/174	232,000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		795,684		795,684		795,684
<b>Total Off-take (i ... ii) :</b>		<b>999,074</b>		<b>999,074</b>		<b>999,074</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		80,316	355/345	0,000	110/80	9,720
ii) Gouripur TBS to BGDCL (Provisional)		9,367		9,367		9,367
iii) Others (Hori. 100MW; etc.)		159,684		241,000		235,280
<b>Total (i ... iii) :</b>		<b>249,367</b>		<b>250,367</b>		<b>254,367</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Apr-2024	20:00 Hr on	16-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		174.176		115.857		114.652
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		17.333		17.506		17.681
ii) Bogra TBS (Power+Others)		11.602	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		88.551		88.551		88.551
vi) Bheramara CGS		55.880				
<b>Total Off-take (I ... vi) :</b>		<b>174.176</b>		<b>115.857</b>		<b>114.652</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2348.648</b>		<b>2464.973</b>		<b>2222.103</b>
<b>Total Gas Delivery</b>		<b>2348.685</b>		<b>2464.973</b>		<b>2222.103</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	43.540		31.200		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	50.540		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	54.684		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	68.136		57.600	435	43.200
Summit Meghnaghat 335 MW	75.000	51.208		56.206	435	33.600
Summit Meghnaghat 584 MW	100.000	53.268				
Unic Meghnaghat 584 MW	100.000	59.710				
RPCL 210 MW P.P.	42.000	18.092		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.051		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.436		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.445		4.489		4.534
Gazipur Summit Northern 33 MW SIPP	8.000	6.496		6.561		6.626
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	41.481		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	46.511				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	8.692		8.779		8.866
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>514.298</b>		<b>268.035</b>		<b>383.054</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.964		0.974		0.983
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	2.046		2.066		2.087
Alpha Power 10MW	2.000	1.276		1.289		1.302
Shah Cement 10MW	2.500	0.659		0.666		0.672
B Paper+U' Cement+Sung Sung+Mpppl	7.000	24.325		24.568		24.812
CITY Sugar Power 10 MW	2.000	5.569		5.625		5.680
Malancha Holding 35 MW	7.000	7.751		7.829		7.906
ASM PS (10 MW)	3.000	0.847		0.855		0.864
Partex Engy. 10 MW	3.000	0.718		0.725		0.732
AM Energy Ltd. 10 MW	2.000	2.517		2.542		2.567
Everest Power (25 MW)	2.500	5.687		5.744		5.801
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>52.359</b>		<b>52.883</b>		<b>53.406</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>566.657</b>		<b>320.918</b>		<b>436.460</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	36.316		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.243		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.080		0.000		1.102
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>73.639</b>		<b>72.000</b>		<b>73.102</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.100		9.191		9.282
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.100</b>		<b>9.191</b>		<b>9.282</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>82.739</b>		<b>81.191</b>		<b>82.384</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	36.721		0.000		0.000
United 200MW Moduler Power Plant	40.000	4.110		0.000		6.110
Ashuganj South 450 MW CAPP	65.000	44.804		0.000		46.804
Ashuganj North 450 MW CAPP	65.000	91.380		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.278		0.000		
Comilla REB (11+13.5) MW	6.000	3.384		3.418		3.452
Jangalia PS 33 MW Summit Rental	8.000	2.037		2.057		2.078
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.040		2.060		2.081
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.818		8.808		8.828
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>210.572</b>		<b>16.344</b>		<b>95.320</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			17-Apr-2024	17-Apr-2024	16-Apr-2024	16-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.688		17.865		18.042
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	19.499		19.694		19.889
Fenchuganj CC1 90 MW	17.000	9.052		9.142		9.233
Fenchuganj CC2 90 MW	18.000	9.061		9.151		9.242
Fenchuganj 51 MW BPL	13.000	8.992		9.082		9.172
Khusiara 163 MW (Max)	28.000	27.123		27.395		27.666
Fenchuganj 50 MW Rental (Prima)	10.000	7.431		7.505		7.580
Summit Bibiyana-2 (341 MW)	62.000	35.817		0.000		36.534
Bibiyana-3 CC (400 MW)	45.000	45.972		0.000		
Bibiyana South (400 MW)	45.000	52.906		0.000		52.906
Kumargaon 20 MW P.S	2.000	4.406		4.450		4.494
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.054		4.094		4.135
Kumargaon 150 MW CCPP	36.000	35.975		36.334		36.694
Hobiganj 11 MW Energy pac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>277.976</b>		<b>144.713</b>		<b>235.585</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.308		2.358		2.363
NWPGCL Unit-1 (225 MW)	35.000	33.243		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.308		0.000		55.808
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>90.859</b>		<b>2.358</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.260		0.263		0.265
Bhola 225 MW CCPP	35.000	31.450		33.760		34.900
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.160				
Bheramara 410 MW CCPP NWPGCL	72.000	55.880		56.439		56.998
<b>Sub-total (F)</b>	<b>143.000</b>	<b>122.750</b>		<b>90.461</b>		<b>92.163</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	1290.094		1290.094		1290.094
ii) Non Grid Power	62.000	61.459		62.074		62.688
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1351.553</b>		<b>1352.167</b>		<b>1352.782</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.296		6.000	290	6.000
GPFFPLC	45.000	9.677		9.677		10.800
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>11.973</b>		<b>15.677</b>		<b>16.800</b>
<b>ii) KFA :</b>						
KAFCO	63.000	4.229		4.000		4.000
CUFL	52.000	3.904		4.600		4.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>8.133</b>		<b>8.600</b>		<b>8.000</b>
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	2.483		2.508		2.508
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>22.589</b>		<b>26.785</b>		<b>27.308</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	975.367		975.000		970.000
ii) KFA		147.427		129.809		154.000
iii) BFA		96.882		97.850		98.819
iv) JFA	38.000	94.320		95.263		96.206
v) SFA	2.000	4.520		4.640		4.830
vi) PFA (Estimated)	12.000	27.437		24.148		22.818
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1345.952</b>		<b>1326.710</b>		<b>1346.673</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2720.094</b>		<b>2705.662</b>		<b>2726.763</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1553.997
KGDCL	238.299
BGDCL	307.454
JGTDCL	374.778
PGCL	118.296
SGCL	127.270
<b>Total Consumption :</b>	<b>2720.094</b>

Difference between production and consumption = - 4.175 MMSCFD

*nggmin*

*I An Anand*

*APD*

*M. Cha*

*[Signature]*

General Manager (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 16-Apr-24 to 08:00 Hrs of 17-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

*Signature* *Signature* *Signature* *Signature*

General Manager (Operation)