



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13770.22

| | | |
|-------------|--|---|
| To : | Managing Director, GTCL | |
| C.C | 1. Manager (Cord.) to Chairman, Petrobangla. | 2. Director (Ops. & Mines), Petrobangla |
| | 3. Director (Ops.), TGTDC | |

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 26-Apr-23 to 08:00 Hrs of 27-Apr-23)

Reporting Date: 27-Apr-2023

| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
|--|----------------------------|---------------------------|---------------------------|---|---------------------------|-------------------------|
| 1. Gas Production Scenario : | | | | | | |
| A. BGFCL : | | | | | | |
| Titas Gas Field | 26 | 542.000 | 234.0840 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 140.0970 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 33.0740 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 14.6060 | | | |
| Meghna Gas Field | 1 | 11.000 | 3.2330 | | | |
| Sub-total (A) : | 42 | 851.000 | 425.0940 | | | |
| B. SGFL : | | | | | | |
| Kailashtilla (MSTE) Gas Field | 3 | 55.000 | 26.3454 | | | |
| Kailashtilla Gas Field # 1 | 2 | 13.000 | 2.6207 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 14.3416 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 44.1815 | | | |
| Horipur Gas Field (Sylhet) | 1 | 6.000 | 5.1201 | | | |
| Sub-total (B) : | 12 | 149.000 | 92.6093 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 3.3850 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 12.2464 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 29.5482 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.7135 | | | |
| Sundalpur Gas Field | 1 | 5.000 | 8.2308 | | | |
| Srikail Gas Field | 3 | 40.000 | 24.3834 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumgonj Gas Field | 1 | 10.000 | 8.0496 | | | |
| Sub-total (C) : | 14 | 145.000 | 86.5569 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 162.9140 | 300.6240 MMSCF supply through BD Pipeline | | |
| Moullovibazar Gas Field | 6 | 42.000 | 7.0350 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 910.8600 | | | |
| Sub-total (E) | 39 | 1512.000 | 1080.8090 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 33.5500 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 136.1310 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 542.3150 | | | |
| 2. Total Production (A ... H) | | | | | | |
| | 112 | 3760.000 | 2397.0652 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day in MMSCF | 08:00 Hr on Pressure PSIG | 27-Apr-2023 Flow MMSCFD | 20:00 Hr on Pressure PSIG | 26-Apr-2023 Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashtilla Gas Field | 15.993 | 534 | 16.240 | 583 | 17.300 | |
| iii) Jalalabad Gas Field | 105.978 | 545 | 77.867 | 602 | 110.055 | |
| iv) Fenchuganj Gas Field | 12.236 | 556 | 11.813 | 604 | 12.290 | |
| v) Moullovibazar Gas Field | 6.981 | 533 | 14.310 | 578 | 6.630 | |
| vi) Rashidpur Gas Field | 42.732 | 556 | 42.960 | 611 | 42.410 | |
| vii) Bibyana Gas Field | 441.569 | 634 | 618.000 | 682 | 572.261 | |
| viii) Hobiganj Gas Field | 68.339 | | 69.000 | | 68.540 | |
| ix) Titas Gas Field Loc.- C | -60.033 | 735 | -60.633 | | -61.234 | |
| ix) Titas Gas Field Loc.- E | 37.222 | 730 | 37.594 | | 37.966 | |
| ix) Titas Gas Field Loc.- i | 16.231 | 710 | 16.393 | | 16.556 | |
| ix) Titas Gas Field Loc.- j | 40.426 | 760 | 40.830 | | 41.235 | |
| Total In-take To N-S/R-A (i ... ix) : | 756.673 | | | | 864.008 | |
| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on Pressure PSIG | 27-Apr-2023 Flow MMSCFD | 20:00 Hr on Pressure PSIG | 26-Apr-2023 Flow MMSCFD |
| b) Compressor Station at Muchai : | | | | | | |
| Suction/Discharge | 1210.000 | 550.009 | 516/801 | 578.401 | 515/695 | 685.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 34.594 | | 34.940 | | 35.286 |
| ii) SFCL | | 41.095 | | | | |
| iii) Kusiara 163 MW | | 0.000 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 3.000 | | 3.030 | | 3.060 |
| v) Shahjibazar TBS | 40 | 44.850 | | 45.299 | | 45.747 |
| Sub-total (i - ii) : | | 123.539 | | 83.269 | | 84.093 |

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| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on | | 20:00 Hr on | |
|---|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 7.401 | 610 | 8.401 | | 8.901 |
| ii) AFCCCL | | 0.000 | 700 | 0.010 | 700 | 0.020 |
| Sub-total (i - ii) : | | 7.401 | | 8.411 | | 8.921 |
| Gas In-take At AGMS (a less c & d) : | | | | | | |
| | | 625.733 | 698 | 801.106 | 695 | 779.915 |
| e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 10.353 | | 11.353 | | 11.853 |
| ii) KTL-II Off-take (Beanibazar GF) | | 14.342 | | 14.322 | | 14.842 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 625.734 | 0 | 624.000 | 0 | 611.000 |
| g) Gas Delivery from AGMS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 751 | 0.000 | 702 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 748 | 0.000 | 700 | 0.000 |
| iii) BB Pipeline | 350 | 207.358 | 693 | 236.000 | 691 | 200.000 |
| iv) VS-3 Pipeline | 150 | 135.744 | 692 | 126.000 | 687 | 140.000 |
| v) A-M Pipeline | 450 | 282.632 | 525 | 262.000 | 584 | 271.000 |
| Total Delivery from AGMS (i...v) | | 625.734 | | 624.000 | | 611.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGSL & KGDCL Through A-B1 Line | 450 | 0.000 | 518 | 0.000 | 416 | 0.000 |
| - Through VS-3 Pipeline | 150 | 135.744 | 692 | 126.000 | 687 | 140.000 |
| ii) To TGTDCCL System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | 751 | 463.245 | 702 | 469.855 |
| - Through B-B Pipeline | 350 | -16.162 | 693 | -11.162 | 691 | -6.162 |
| - Through A-M Line | 450 | 282.632 | 525 | 262.000 | 584 | 271.000 |
| Total Delivery To TGTDCCL | | 266.470 | | 714.083 | | 734.693 |
| iii) To PGCL and SGCL System | | 223.520 | | 225.520 | | 228.520 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 625.734 | | 1065.603 | | 1103.213 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CHT & CFB Pipeline | | 319.887 | 751 | 320.887 | 702 | 324.887 |
| ii) Bangora Gas Field | | 32.800 | 718 | 32.800 | 718 | 32.800 |
| iii) Titas Gas Field Location G | | 30.390 | 770 | 30.390 | 770 | 30.390 |
| iv) Titas Gas Field Location A2 | | 13.725 | 735 | 13.725 | 735 | 13.725 |
| v) Srikail Gas Field | | 24.122 | 750 | 24.122 | 750 | 24.122 |
| vi) Bakhrabad Gas Field | | 32.611 | 448 | 33.411 | 423 | 29.778 |
| vii) Salda Gas Field | | 3.380 | 390 | 4.080 | | 3.890 |
| viii) Meghna Gas Field | | 3.230 | | 3.830 | | 10.263 |
| Total In-take (i ... viii) : | | 460.145 | | 463.245 | | 469.855 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | 518 | 1.000 | 416 | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 8.280 | | 8.285 | | 8.290 |
| iii) To TGTDCCL through BKB-Demra line | | 120.000 | 518 | 121.000 | 416 | 125.000 |
| iv) To TGTDCCL through BKB-Siddirganj line | | 331.865 | 515 | 332.960 | 400 | 331.565 |
| Total Off-take (i ... iv) : | | 460.145 | | 463.245 | | 469.855 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) : | | | | | | |
| i) Ashulia CGS | | 137.794 | 173/88 | 137.844 | 210/113 | 137.894 |
| ii) Aminbazar CGS | | 113.219 | 170/85 | 107.000 | | 107.000 |
| iii) Dhanua GMS from BD pipeline | | 300.624 | 589 | 399.000 | 593 | 399.000 |
| Total Gas Consumption by TGTDCCL through GTCL | | 1018.959 | | 1020.959 | | 1020.959 |
| D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 446.386 | 518 | 446.386 | 416 | 446.386 |
| ii) Through AB line | | 0.000 | | 1.000 | | 5.000 |
| Total In-take (i ... i) : | | 446.386 | | 447.386 | | 451.386 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | 442/268 | 0.000 | 438/260 | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 126.499 | | 127.499 | | 131.499 |
| iii) To TGTDCCL | | 319.887 | | 320.887 | | 324.887 |
| Total Off-take (i ... ii) : | | 446.386 | | 448.386 | | 456.386 |
| E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A Pipeline from CTMS | | 678.446 | 843.000 | 560.000 | 891 | 750.000 |
| Total In-take (i ... i) : | | 678.446 | | 560.000 | | 560.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDCCL | | 232.060 | 806/284 | 226.800 | 853/277 | 238.320 |
| ii) Through Anowara- Fouzdarhat Pipeline (RLNG) | | 446.386 | | 446.386 | | 446.386 |
| Total Off-take (i ... ii) : | | 678.446 | | 678.446 | | 678.446 |
| F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 41.811 | 715/705 | 0.000 | 705/690 | 16.451 |
| ii) Gouripur TBS to BGSL (Provisional) | | 8.280 | | 8.280 | | 8.280 |
| iii) Others (Hori.100MW; etc.) | | 78.189 | | 121.000 | | 108.549 |
| Total (i ... iii) : | | 128.280 | | 129.280 | | 133.280 |

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| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on | 27-Apr-2023 | 20:00 Hr on | 26-Apr-2023 |
|--|-----------------|-----------------|---------------|-----------------|---------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga : | | 223.520 | 0 | 201.775 | | 202.014 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | | 47.455 | | 47.930 | | 48.409 |
| ii) Bogra TBS (Power+Others) | | 0.000 | 315/250 | 16.784 | 405/253 | 14.436 |
| iii) Baghabari CGS (Power) | | 0.000 | 322/312 | 19.896 | 411/323 | 21.984 |
| iv) Rajshahi CGS from B-R pipeline | | 0.810 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 116.365 | | 116.365 | | 116.365 |
| vi) Bheramara CGS | | 58.890 | | | | |
| Total Off-take (i ... vi) : | | 223.520 | | 201.775 | | 202.014 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 1900.696 | | 2011.407 | | 1994.671 |
| Total Gas Delivery | | 1900.697 | | 2011.407 | | 1994.671 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | 650 | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 16.715 | | 0.000 | | 15.816 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 35.871 | | 0.000 | | 326.880 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | 0 | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | 0.000 | 0 | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 49.693 | | 40.800 | 615 | 52.272 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 54.255 | | 45.600 | 580 | 53.856 |
| Meghnaghat 450 MW P.P. | 100.000 | 70.491 | | 0.000 | 610 | 73.152 |
| Summit Meghnaghat 335 MW | 75.000 | 50.927 | | 55.927 | 610 | 52.560 |
| RPCL 210 MW P.P. | 42.000 | 38.520 | | 14.400 | 305 | 39.744 |
| Madabdi REB Summit (11+27) MW | 8.000 | 3.682 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 4.318 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 3.177 | | 0.000 | | 3.241 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 0.000 | | 0.000 | | 0.000 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 5.169 | | 5.221 | | 5.272 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 1.074 | | 1.085 | | 1.095 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | 560 | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 36.820 | | | | |
| Ghorashal (Unit-5) 210 MW | 51.500 | 45.528 | | 38.400 | | 83.664 |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 13.993 | | 14.133 | | 14.273 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1007.000 | 430.233 | | 215.565 | | 721.925 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 0.203 | | 0.205 | | 0.207 |
| Rahim Energy 30MW | 7.000 | 0.000 | | 0.000 | | 0.000 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 2.261 | | 2.284 | | 2.306 |
| Alpha Power 10MW | 2.000 | 1.897 | | 1.916 | | 1.935 |
| Shah Cement 10MW | 2.500 | 1.001 | | 1.011 | | 1.021 |
| B Paper+U' Cement+Sung Sung+Mppi | 7.000 | 23.112 | | 23.343 | | 23.574 |
| CITY Sugar Power 10 MW | 2.000 | 0.061 | | 0.062 | | 0.062 |
| Malancha Holding 35 MW | 7.000 | 5.970 | | 6.030 | | 6.089 |
| ASM PS (10 MW) | 3.000 | 1.237 | | 1.249 | | 1.262 |
| Partex Engy. 10 MW | 3.000 | 0.170 | | 0.172 | | 0.173 |
| AM Energy Ltd. 10 MW | 2.000 | 1.037 | | 1.047 | | 1.058 |
| Everest Power (25 MW) | 2.500 | 9.154 | | 9.246 | | 9.337 |
| Sub-total (ii) : | 47.000 | 46.103 | | 46.564 | | 47.025 |
| Total A(i+ii) | 1054.000 | 476.336 | | 262.129 | | 768.950 |
| B) i) Karnafuli Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 35.130 | 240 | 35.496 | 232 | 34.560 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 36.847 | 241 | 37.920 | 233 | 36.192 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 3.044 | | 2.757 | | 3.105 |
| Sub-total (i) : | 194.000 | 75.021 | | 76.173 | | 73.857 |
| ii) Karnafuli Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 8.879 | | 8.968 | | 9.057 |
| Sub-total (ii) : | 15.000 | 8.879 | | 8.968 | | 9.057 |
| Total B(i+ii) | 209.000 | 83.900 | | 85.141 | | 82.914 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSCL (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSCL (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSCL 225 MW CCPP | 40.000 | 37.557 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 30.590 | | 0.000 | | 32.590 |
| Ashuganj South 450 MW CCPP | 65.000 | 47.473 | | 0.000 | | 49.473 |
| Ashuganj North 450 MW CCPP | 65.000 | 48.469 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 8.831 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 4.704 | | 4.751 | | 4.798 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 5.968 | | 6.028 | | 6.087 |
| Feni Dorin 22 MW SIPP | 5.000 | 3.896 | | 3.935 | | 3.974 |
| Feni Mohipal 11 MW SIPP | 2.500 | 1.692 | | 1.709 | | 1.726 |
| Chandpur Power 150 MW CCPP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 7.401 | 610 | 7.391 | | 7.411 |
| Sub-total (C) : | 415.500 | 196.581 | | 23.814 | | 132.027 |

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MP

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MP

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 27-Apr-2023 | | 20:00 Hr on 26-Apr-2023 | |
|---|-----------------|-----------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 17.985 | | 18.165 | | 18.345 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 17.110 | | 17.281 | | 17.452 |
| Fenchuganj CC1 90 MW | 17.000 | 8.759 | | 8.846 | | 8.934 |
| Fenchuganj CC2 90 MW | 18.000 | 8.482 | | 8.567 | | 8.652 |
| Fenchuganj 51 MW BPL | 13.000 | 8.903 | | 8.992 | | 9.081 |
| Khusiara 163 MW (Max) | 28.000 | 0.000 | | 0.000 | | 0.000 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 8.451 | | 8.535 | | 8.620 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 47.041 | | 0.000 | | 47.982 |
| Bibiyana-3 CC (400 MW) | 45.000 | 57.497 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 57.739 | | 0.000 | | 57.739 |
| Kumargaon 20 MW P.S | 2.000 | 5.752 | | 5.810 | | 5.867 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 2.221 | | 2.244 | | 2.266 |
| Kumargaon United power 25 MW | 5.700 | 3.025 | | 3.055 | | 3.085 |
| Kumargaon 150 MW CCPP | 36.000 | 33.700 | | 34.037 | | 34.374 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 2.279 | | 2.302 | | 2.325 |
| Sub-total (D) : | 396.700 | 278.944 | | 117.834 | | 224.721 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | 0 | 0.000 | 323 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 4.385 | 250 | 4.285 | 253 | 4.485 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 1.707 | | 1.757 | | 1.762 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 31.090 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 30.070 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 55.205 | | 0.000 | | 55.705 |
| Sub-total (E) : | 240.900 | 122.457 | | 6.042 | | 0.000 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 8.190 | | 8.272 | | 8.354 |
| Bhola 225 MW CCPP | 35.000 | 16.550 | | 18.860 | | 20.000 |
| Bhola Aggreko 95 Rental | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 0.000 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 58.890 | | 59.479 | | 60.068 |
| Sub-total (F) | 143.000 | 83.630 | | 86.611 | | 88.422 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2254.100 | 1186.866 | | 1186.866 | | 1186.866 |
| ii) Non Grid Power | 62.000 | 54.982 | | 55.532 | | 56.082 |
| Total Gas Consumption for Power (A..F) | 2316.100 | 1241.848 | | 1242.398 | | 1242.948 |
| I. Fertilizer : i) TFA : | | | | | | |
| JFCL | 45.000 | 42.734 | 480 | 25.200 | 440 | 43.608 |
| GPFPLC | 45.000 | 0.000 | | 0.000 | 0 | 0.000 |
| PUFF | 14.000 | 0.000 | | 0.000 | 0 | 0.000 |
| Sub-total (i) : | 104.000 | 42.734 | | 25.200 | | 43.608 |
| ii) KFA : | | | | | | |
| KAFCO | 63.000 | 48.706 | 239 | 48.655 | 231 | 48.881 |
| CUFL | 52.000 | 4.500 | 236 | 4.296 | 228 | 4.368 |
| Sub-total (ii) : | 115.000 | 53.206 | | 52.951 | | 53.249 |
| iii) BFA : AFCCL | 52.000 | 0.000 | 700 | 0.000 | 700 | 0.000 |
| iv) JFA : Shahjalal Fertilizer | 45.000 | 41.095 | | 41.506 | | 41.506 |
| Total Fertilizer Consump. (i ... iv) : | 264.000 | 137.035 | | 119.657 | | 138.363 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 668.937 | | 662.937 | | 676.196 |
| ii) KFA | | 140.437 | | 125.361 | | 148.910 |
| iii) BFA | | 92.767 | | 93.695 | | 94.623 |
| iv) JFA | 38.000 | 94.809 | | 95.757 | | 96.705 |
| v) SFA | 2.000 | 4.360 | | 4.480 | | 4.670 |
| vi) PFA (Estimated) | 12.000 | 42.173 | | 58.672 | | 56.598 |
| Total Others Consumption (i ... v) : | 652.000 | 1043.483 | | 1040.902 | | 1077.702 |
| Total Gas Consumption (A ... I) : | | 2422.367 | | 2402.957 | | 2459.013 |

| Daily Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCI | 1188.007 |
| KGDCL | 277.543 |
| BGDCL | 289.348 |
| JGTDSL | 414.848 |
| PGCL | 164.630 |
| SGCL | 87.990 |
| Total Consumption : | 2422.367 |

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption= -25.3018

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

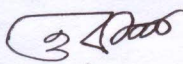


Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

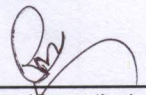
| | | | |
|--------|--|--------|----------------------------|
| To : | Managing Director, GTCL | From : | Director (Operation), GTCL |
| C.C. : | 1. DGM (RTD), Dhaka, GTCL. | Ref. : | 28.14.0000.134.01.13770.22 |
| | 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | Date : | 27-Apr-2023 (Reporting) |

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 26-Apr-23 to 08:00 Hrs of 27-Apr-23)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 0.00 |
| | b) Beanibazar Gas Field | 2 | | 0.00 |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashuganj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 0.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 0.00 |

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Director (Operation)