



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13788.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS. (operational/Provisional)

( From 08:00 Hrs of 08-Apr-23 to 08:00 Hrs of 09-Apr-23)

Reporting Date: 9-Apr-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	391.6590			
Hobiganj Gas Field	7	225.000	140.0310			
Bakhrabad Gas Field	6	43.000	33.8880			
Narsingdi Gas Field	2	30.000	26.1370			
Meghna Gas Field	1	11.000	3.2360			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>594.9510</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	21.5155			
Kailashilla Gas Field # 1	2	13.000	2.8725			
Beanibazar Gas Field	1	15.000	14.3629			
Rashidpur Gas Field	5	60.000	43.8962			
Horipur Gas Field (Sylhet)	1	6.000	5.1728			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>87.8199</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.5005			
Fenchuganj Gas Field	2	26.000	12.0537			
Shahbazpur Gas Field	3	50.000	45.2584			
Semutang Gas Field	2	3.000	0.6928			
Sundalpur Gas Field	1	5.000	8.1789			
Srikail Gas Field	3	40.000	30.8182			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0530			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>108.5555</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	175.8680	513.6780 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.1280			
Bibyana Gas Field	26	1200.000	1121.8720			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1315.8680</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	46.7600			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	263.0300			
<b>b) SLNG</b>						
		500.000	501.9820			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>2918.9664</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 9-Apr-2023		20:00 Hr on 8-Apr-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.468	532	15.000	558	17.128	
iii) Jalalabad Gas Field	115.817	548	109.946	544	112.284	
iv) Fenchuganj Gas Field	12.044	528	11.000	534	11.508	
v) Moulvibazar Gas Field	18.084	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.689	524	42.000	625	42.410	
vii) Bibyana Gas Field	438.194	606	605.000	534	547.173	
viii) Hobiganj Gas Field	67.028		0.000		0.000	
ix) Titas Gas Field Loc.- C	22.314	740	22.537		22.760	
ix) Titas Gas Field Loc.- E	38.224	740	38.606		38.988	
ix) Titas Gas Field Loc.- i	18.584	720	18.770		18.956	
ix) Titas Gas Field Loc.- j	41.648	730	42.064		42.481	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>829.093</b>				<b>871.988</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-Apr-2023		20:00 Hr on 8-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	552.170	481/710	532.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		39.808		40.206		40.604
ii) SFCL		35.870				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	46.607		47.073		47.539
<b>Sub-total (i - ii) :</b>		<b>125.285</b>		<b>90.309</b>		<b>91.203</b>

Kawsar A.H.M. 2/4/23

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	9-Apr-2023	20:00 Hr on	8-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.079	630	9.079		9.579
ii) AFCCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		8.079		9.089		9.599
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>695.729</b>	<b>615</b>	<b>831.615</b>	<b>592</b>	<b>780.785</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		7.048		8.048		8.548
ii) KTL-II Off-take (Beanibazar GF)		14.363		14.343		14.863
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>59.054</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	695.728	623	713.500	626	667.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	248.473	637	251.000	620	225.000
iv) VS-3 Pipeline	150	114.417	636	107.000	455	121.000
v) A-M Pipeline	450	332.838	442	335.000	455	321.000
<b>Total Delivery from AGMS (i...v)</b>		<b>695.728</b>		<b>713.500</b>		<b>667.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	114.417	636	107.000	455	121.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	377	583.109	292	588.787
- Through B-B Pipeline	350	99.851	637	104.851	620	109.851
- Through A-M Line	450	332.838	442	335.000	455	321.000
<b>Total Delivery To TGTDCCL</b>		<b>432.689</b>		<b>1022.960</b>		<b>1019.638</b>
iii) To PGCL and SGCL System		148.622		150.622		153.622
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>695.728</b>		<b>1280.582</b>		<b>1294.260</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		401.156	377	402.156	292	406.156
ii) Bangora Gas Field		45.770	336	45.770	336	45.770
iii) Titas Gas Field Location G		37.620	345	37.620	345	37.620
iv) Titas Gas Field Location A2		24.758	370	24.758	370	24.758
v) Srikail Gas Field		30.552	367	30.552	367	30.552
vi) Bakhrabad Gas Field		33.425	448	34.225	423	29.778
vii) Salda Gas Field		3.495	390	4.195		3.890
viii) Meghna Gas Field		3.233		3.833		10.263
<b>Total In-take (i ... viii) :</b>		<b>580.009</b>		<b>583.109</b>		<b>588.787</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		7.246		7.251		7.256
iii) To TGTDCCL through BKB-Demra line		220.000	460	221.000	416	225.000
iv) To TGTDCCL through BKB-Siddirganj line		352.763	450	353.858	400	351.531
<b>Total Off-take (i ... iv) :</b>		<b>580.009</b>		<b>583.109</b>		<b>588.787</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		190.923	160/80	190.973	161/60	191.023
ii) Aminbazar CGS		88.480	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		513.678	580	524.000	0	524.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1519.130</b>		<b>1521.130</b>		<b>1521.130</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		537.282	460	537.282	416	537.282
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>537.282</b>		<b>538.282</b>		<b>542.282</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		136.126		137.126		141.126
iii) To TGTDCCL		401.156		402.156		406.156
<b>Total Off-take (i ... ii) :</b>		<b>537.282</b>		<b>539.282</b>		<b>547.282</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		765.012	722.000	753.000	725	747.000
<b>Total In-take (i ... i) :</b>		<b>765.012</b>		<b>753.000</b>		<b>753.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		227.730	653/276	211.680	653/247	259.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		537.282		537.282		537.282
<b>Total Off-take (i ... ii) :</b>		<b>765.012</b>		<b>765.012</b>		<b>765.012</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		133.587	130/115	109.895	90/50	109.000
ii) Gouripur TBS to BGSL (Provisional)		7.246		7.246		7.246
iii) Others (Hori.100MW; etc.)		86.413		111.105		116.000
<b>Total (i ... iii) :</b>		<b>227.246</b>		<b>228.246</b>		<b>232.246</b>

Kawsar A. Hussain

3/4/2023

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	9-Apr-2023	20:00 Hr on	8-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		148.622	0	119.731		117.923
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		16.947		17.116		17.288
ii) Bogra TBS (Power+Others)		14.260	103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)		0.000	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		81.815		81.815		81.815
vi) Bheramara CGS		34.790				
<b>Total Off-take (i ... vi) :</b>		<b>148.622</b>		<b>119.731</b>		<b>117.923</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2308.047</b>		<b>2402.268</b>		<b>2355.030</b>
<b>Total Gas Delivery</b>		<b>2308.046</b>		<b>2402.268</b>		<b>2355.030</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	28.376		26.400		28.776
Siddirganj 335 MW P.S. (EGCB)	54.000	31.432		40.800		516.240
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	49.867		52.800	140	52.224
Horipur 412 MW P.P. (EGCB)	63.500	54.180		45.600	145	59.208
Meghnaghat 450 MW P.P.	100.000	70.651		72.432	145	69.504
Summit Meghnaghat 335 MW	75.000	52.064		57.064	145	55.200
RPCL 210 MW P.P.	42.000	12.453		14.400	250	8.520
Madabdi REB Summit (11+27) MW	8.000	6.067		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.001		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.808		0.000		2.864
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.025		7.095		7.166
Gazipur Summit Northern 33 MW SIPP	8.000	7.772		7.850		7.927
Norsingdi Dorin 22 MW SIPP	5.000	3.934		3.973		4.013
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	46.672		0.000		44.640
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	19.404		19.598		19.792
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>397.706</b>		<b>348.012</b>		<b>876.174</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.793		1.811		1.829
Rahim Energy 30MW	7.000	2.476		2.501		2.526
Unic Power ,Unit 1 & 2- 40MW	7.000	4.514		4.559		4.604
Alpha Power 10MW	2.000	1.020		1.030		1.040
Shah Cement 10MW	2.500	1.740		1.757		1.775
B Paper+U' Cement+Sung Sung+Mppil	7.000	41.804		42.222		42.640
CITY Sugar Power 10 MW	2.000	9.051		9.142		9.232
Malancha Holding 35 MW	7.000	6.004		6.064		6.124
ASM PS (10 MW)	3.000	1.142		1.153		1.165
Partex Engy. 10 MW	3.000	1.169		1.181		1.192
AM Energy Ltd. 10 MW	2.000	2.926		2.955		2.985
Everest Power (25 MW)	2.500	9.129		9.220		9.312
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>82.768</b>		<b>83.596</b>		<b>84.423</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>480.474</b>		<b>431.608</b>		<b>960.597</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	30.127	249	29.000	220	37.400
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.527		2.757		2.578
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>32.654</b>		<b>31.757</b>		<b>39.978</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	10.079		10.180		10.281
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>10.079</b>		<b>10.180</b>		<b>10.281</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>42.733</b>		<b>41.937</b>		<b>50.258</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	36.793		0.000		0.000
United 200MW Moduler Power Plant	40.000	17.933		0.000		19.933
Ashuganj South 450 MW CCPP	65.000	25.447		0.000		27.447
Ashuganj North 450 MW CCPP	65.000	64.130		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.337		0.000		
Comilla REB (11+13.5) MW	6.000	3.907		3.946		3.985
Jangalia PS 33 MW Summit Rental	8.000	6.526		6.591		6.657
Feni Dorin 22 MW SIPP	5.000	3.904		3.943		3.982
Feni Mohipal 11 MW SIPP	2.500	1.652		1.669		1.685
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.079	630	8.069		8.089
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>177.708</b>		<b>24.218</b>		<b>97.746</b>

Kawsan Akbar

3/2008

8

*[Signature]*

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 9-Apr-2023		20:00 Hr on 8-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.563		18.749		18.934
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	19.071		19.262		19.452
Fenchuganj CC1 90 MW	17.000	8.748		8.835		8.923
Fenchuganj CC2 90 MW	18.000	9.246		9.338		9.431
Fenchuganj 51 MW BPL	13.000	11.438		11.552		11.666
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	10.377		10.481		10.584
Summit Bibiyana-2 (341 MW)	62.000	44.325		0.000		45.211
Bibiyana-3 CC (400 MW)	45.000	57.643		0.000		
Bibiyana South (400 MW)	45.000	59.827		0.000		59.827
Kumargaon 20 MW P.S	2.000	5.730		5.788		5.845
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.100		2.121		2.142
Kumargaon United power 25 MW	5.700	3.260		3.293		3.326
Kumargaon 150 MW CCPP	36.000	34.239		34.581		34.924
Hobiganj 11 MW Energy pac SIPP	3.000	1.678		1.695		1.712
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>286.245</b>		<b>125.694</b>		<b>231.977</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	121	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.285	77	4.185	86	4.385
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.977		2.027		2.032
NWPGCL Unit-1 (225 MW)	35.000	31.029		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.786		0.000		51.286
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>88.077</b>		<b>6.212</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	7.160		7.232		7.303
Bhola 225 MW CCPP	35.000	32.630		34.940		36.080
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	34.790		35.138		35.486
<b>Sub-total (F)</b>	<b>143.000</b>	<b>74.580</b>		<b>77.310</b>		<b>78.869</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1056.970		1056.970		1056.970
ii) Non Grid Power	62.000	92.847		93.775		94.704
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1149.817</b>		<b>1150.745</b>		<b>1151.674</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	42.507	480	25.200	180	43.248
GPFPLC	45.000	5.959		5.959	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>48.466</b>		<b>31.159</b>		<b>43.248</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.409	247	49.368	218	49.521
CUFL	52.000	2.781	244	3.400	215	3.700
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>52.190</b>		<b>52.768</b>		<b>53.221</b>
<b>iii) BFA : AFCLL</b>	52.000	0.000	740	0.000	580	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>	45.000	35.870		36.229		36.229
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>136.526</b>		<b>120.156</b>		<b>132.698</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1209.946		1203.946		1228.025
ii) KFA		182.852		180.722		148.986
iii) BFA		98.191		99.173		100.155
iv) JFA	38.000	94.781		95.729		96.677
v) SFA	2.000	5.210		5.330		5.520
vi) PFA (Estimated)	12.000	25.755		25.904		24.871
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1616.735</b>		<b>1610.805</b>		<b>1604.234</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2903.078</b>		<b>2881.706</b>		<b>2888.605</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1738.886
KGDCL	277.775
BGDCL	275.899
JGTDSL	416.896
PGCL	113.832
SGCL	79.790
<b>Total Consumption :</b>	<b>2903.078</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,  
Agreco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption=

15.888

Kawsar Ahsan 3/2008

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.


To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13788.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	9-Apr-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 08-Apr-23 to 08:00 Hrs of 09-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	667429.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>667429.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>668004.00</b>

*Kausar A. Khan* *3/4/23*

  
Director (Operation)