



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131836.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 01-Apr-24 to 08:00 Hrs of 02-Apr-24)

Reporting Date: 2-Apr-2024

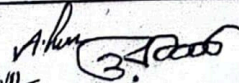
1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	383.7840			
Hobiganj Gas Field	7	225.000	116.0420			
Bakhrabad Gas Field	6	43.000	30.4320			
Narsingdi Gas Field	2	30.000	24.6420			
Meghna Gas Field	1	11.000	3.6880			
Sub-total (A) :	42	851.000	558.5880			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.1055			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0328			
Rashidpur Gas Field	5	60.000	67.9023			
Horipur Gas Field (Syhot)	1	6.000	5.6031			
Sub-total (B) :	12	149.000	117.6437			
C. BAPEX :						
Salda Gas Field	1	3.000	2.8990			
Fenchuganj Gas Field	2	26.000	9.4206			
Shahbazpur Gas Field	3	50.000	74.1324			
Semutang Gas Field	2	3.000	0.9433			
Sundalpur Gas Field	1	10.000	3.3375			
Srikail Gas Field	3	40.000	25.0156			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.5821			
Sub-total (C) :	14	150.000	123.3305			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	159.2590	401.5440 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.5770			
Bibyana Gas Field	26	1200.000	1023.8670			
Sub-total (E)	39	1512.000	1198.7030			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.6500			
H. RLNG Intake: a) MLNG						
		500.000	620.1610			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3765.000	2659.0762			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 2-Apr-2024		20:00 Hr on 1-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Boanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.082	505	16.000	494	10.000	
iii) Jalalabad Gas Field	112.227	523	111.726	512	120.726	
iv) Fenchuganj Gas Field	9.410	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.522	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.778	515	64.000	510	43.000	
vii) Bibyana Gas Field	462.871	610	617.000	595	555.840	
viii) Hobiganj Gas Field	55.238		54.000		0.000	
ix) Titas Gas Field Loc.- C	29.891	675	30.190		30.489	
ix) Titas Gas Field Loc.- E	32.474	645	32.799		33.123	
ix) Titas Gas Field Loc.- I	26.546	650	26.811		27.077	
ix) Titas Gas Field Loc.- J	44.368	655	44.812		45.255	
Total In-take To N-S/R-A (I ... IX) :	872.407				896.511	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 2-Apr-2024		20:00 Hr on 1-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	601.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDLSL :						
i) Fenchuganj 90 MW P.S (FPS)		35.862		36.220		36.579
ii) SFCL		2.386				
iii) Kusiara 163 MW		20.669				
iv) Munshibazar DRS (Estimated)	3	1.840		3.030		3.060
v) RoghunondonPur (VS-P)	60	20.694		20.901		21.108
Sub-total (I - II) :		90.450		60.151		60.747

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.703		10.703		11.203
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.703		10.713		11.223
Gas In-take At AGMS (a loss c & d) :		772.254	554	965.186	607	835.764
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.024		13.024		13.524
ii) KTL-II Off-take (Beanibazar GF)		15.033		15.013		15.533
e. 2) To JGTDSL from Jalalabad gas field through spur line		46.274				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	771.973	554	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	178.918	562	160.000	563	128.000
iv) VS-3 Pipeline	150	121.240	417	111.000	432	135.000
v) A-M Pipeline	450	471.815	397	438.000	372	401.000
Total Delivery from AGMS (i...v)		771.973		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	121.240	417	111.000	432	135.000
ii) To TGTDCS System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	57.154	562	62.154	563	67.154
- Through A-M Line	450	471.815	397	438.000	372	401.000
Total Delivery To TGTDCS		528.969		498.154		468.154
iii) To PGCL and SGCL System		121.764		123.764		126.764
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		771.973		732.918		729.918
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		293.716	357	294.716	573	298.716
ii) Bangora Gas Field		39.720	336	39.720	336	39.720
iii) Titlas Gas Field Location G		36.788	590	36.788	590	36.788
iv) Titlas Gas Field Location A2		18.002	600	18.002	600	18.002
v) Srikail Gas Field		24.948	367	24.948	367	24.948
vi) Bakhrabad Gas Field		29.969	436	30.769		0.000
vii) Salda Gas Field		2.892		3.592		3.890
viii) Meghna Gas Field		3.685		4.285		3.500
Total In-take (i ... viii) :		449.720		452.820		425.564
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		7.961		7.966		7.971
iii) To TGTDCS through BKB-Demra line		140.000	390	141.000	405	145.000
iv) To TGTDCS through BKB-Siddirganj line		301.759	380	303.854	400	272.593
Total Off-take (i ... iv) :		449.720		452.820		425.564
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCS) :						
i) Ashulia CGS		65.052		65.102		65.152
ii) Aminbazar CGS		100.900		97.000		97.000
iii) Dhanua GMS from BD pipeline		401.544	537	385.000	532	385.000
Total Gas Consumption by TGTDCS through GTCL		1372.272		1374.272		1374.272
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		429.801	390	429.801	405	429.801
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		429.801		429.801		429.801
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		136.085		137.085		141.085
iii) To TGTDCS		293.716		294.716		298.716
Total Off-take (i ... iii) :		429.801		431.801		439.801
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		620.161	609.000	619.000	660	608.000
Total In-take (i ... i) :		620.161		619.000		619.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCS		190.360	537/160	192.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		429.801		429.801		429.801
Total Off-take (i ... ii) :		620.161		620.161		620.161
F. Off-take of BKB-Demra Pipeline (To TGTDCS & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		87.622	260/250	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.961		7.961		7.961
iii) Others (Horif.100MW; etc.)		52.376		141.000		135.280
Total (i ... iii) :		147.961		148.961		152.961

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		1-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga (Western zone pipeline) :		121.704			120.052			118.853
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)		17.020			18.100			18.287
ii) Dogra TBS (Power+Oilhora)		10.802	177/107		0.000	85/78		7.800
iii) Baghabari CGS (Power)		0.000	170/173			115/110		
iv) Rajshahi CGS from B-R pipeline		0.810			0.800			0.820
v) North-West Power Unit 1- 4 (1088 MW)		92.140			92.140			92.140
vi) Bheramara CGS		0.000						
Total Off-take (i ... vi) :		121.704			120.052			118.853
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take		2085.149			2215.478			2056.418
Total Gas Delivery		2084.888			2215.478			2056.418
Gas Consumption Scenario :								
3. A) i) Titas Franchise Area (TFA) : Grid Power								
Siddirganj 210 MW P.S	51.000	0.000			0.000			0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000			0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	53.176			38.400			168.000
Horipur 100MW P.S.	25.000	0.000			0.000			0.000
Tongi 80 MW P.S	30.000	0.000			0.000			0.000
Horipur 380 MW P.P.	70.000	0.000			0.000	525		0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.801			38.000	445		28.800
Meghnaghat 450 MW P.P.	100.000	70.405			43.200	435		0.000
Summit Meghnaghat 335 MW	75.000	25.022			30.922	435		0.000
Summit Meghnaghat 584 MW	100.000	0.000						
Unic Meghnaghat 584 MW	100.000	0.000						
RPCL 210 MW P.P.	42.000	20.105			10.800	215		17.328
Madabdi REB Summit (11+27) MW	8.000	4.097			0.000			0.050
Ashulla REB Summit (11+34) MW	11.500	4.140			0.000			0.050
Doreon Tangali 22 MW SIPP	5.000	0.000			0.000			0.000
Rupponj Summit Eastom 33 MW SIPP	8.000	8.584			8.630			6.695
Gazipur Summit Northern 33 MW SIPP	8.000	7.084			7.155			7.226
Norsingdi Dorin 22 MW SIPP	5.000	0.000			0.000			0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				270		
Ghorashal (Unit-3) 418 MW	68.000	0.000						
Ghorashal (Unit-4) 409 MW	75.000	43.813			0.000			31.200
Ghorashal (Unit-5) 210 MW	51.500	44.867						
Ghorashal (Unit-6) 210 MW	51.500	0.000						
Ghorashal (Unit-7) 365 MW	65.000	0.000						
Ghorashal Regent Power 108 MW	25.000	1.542			1.557			1.573
Ghorashal Max 79 MW Rental	20.000	0.000			0.000			0.000
Sub-total (I) :	1207.000	340.075			174.864			260.922
ii) Titas Franchise Area (TFA) : Non-Grid Power								
Moghna Energy 10MW	2.000	2.117			2.138			2.159
Rahim Energy 30MW	7.000	3.351			3.385			3.418
Unic Power Unit 1 & 2- 40MW	7.000	3.713			3.750			3.787
Alpha Power 10MW	2.000	1.217			1.229			1.241
Shah Comont 10MW	2.500	1.320			1.333			1.346
U Paper+U Cement+Sung Sung+Mppil	7.000	56.144			58.705			57.287
CITY Sugar Power 10 MW	2.000	8.115			8.198			8.277
Malancha Holding 35 MW	7.000	11.290			11.403			11.518
ASM PS (10 MW)	3.000	0.872			0.881			0.889
Partox Engy. 10 MW	3.000	1.231			1.243			1.256
AM Energy Ltd. 10 MW	2.000	0.000			0.000			0.000
Evarest Power (25 MW)	2.500	8.778			8.866			8.954
Sub-total (II) :	47.000	98.148			99.129			100.111
Total A(I+II)	1254.000	438.223			273.993			361.033
B) i) Karnafull Franchise Area (KFA) : Grid Power								
Rawzan P.S (210+210 MW)	100.500	0.000			0.000			30.000
Shikalbaha P.S (225+150+80 MW)	88.000	38.439			38.000			2.000
Barobkunda 23.22 MW SIPP (Regent)	5.500	1.107			0.000			1.129
Sub-total (I) :	194.000	37.546			38.000			33.129
ii) Karnafull Franchise Area (KFA) : Non-Grid Power								
United Malancha Hold. 63 MW, CEPZ	15.000	11.050			11.161			11.271
Sub-total (II) :	15.000	11.050			11.161			11.271
Total B(I+II)	209.000	48.596			47.161			44.400
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSC (1-2) 178 MW	48.000	0.000			0.000			2.000
APSC (3-5) 450 MW	100.000	0.000			0.000			0.000
APSC 225 MW CCPP	40.000	38.170			0.000			0.000
United 200MW Modular Power Plant	40.000	0.182			0.000			2.182
Ashuganj South 450 MW CCPP	65.000	47.083			0.000			49.083
Ashuganj North 450 MW CCPP	65.000	53.945			0.000			23.988
Ashuganj Precision Rental 55 MW	12.000	10.423			0.000			
Comilla REB (11+13.5) MW	8.000	4.371			4.415			4.458
Jangalia PS 33 MW Summit Rental	8.000	0.174			0.178			0.177
Foni Dorin 22 MW SIPP	5.000	0.000			0.000			0.000
Foni Mohipal 11 MW SIPP	2.500	1.570			1.595			1.611
Chandpur Power 150 MW CCPP	12.000	0.000			0.000			0.000
Midland PS 51 MW	12.000	0.703			8.893			9.713
Sub-total (C) :	415.500	165.810			15.878			93.172

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 2-Apr-2024		20:00 Hr on 1-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	13,546		13,681		13,817
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	2,400		2,424		2,448
Fenchuganj CC1 90 MW	17,000	9,050		9,140		9,231
Fenchuganj CC2 90 MW	18,000	4,783		4,831		4,870
Fenchuganj 51 MW BPL	13,000	11,743		11,860		11,977
Khuslara 163 MW (Max)	28,000	29,009		29,965		30,262
Fenchuganj 50 MW Rental (Prima)	10,000	10,286		10,389		10,492
Summit Bibiyana-2 (341 MW)	02,000	47,023		0,000		48,675
Bibiyana-3 CC (400 MW)	45,000	59,264		0,000		
Bibiyana South (400 MW)	45,000	41,100		0,000		41,160
Kumargaon 20 MW P.S	2,000	0,000		0,000		0,000
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon United power 25 MW	6,700	2,619		2,645		2,672
Kumargaon 150 MW CCPP	36,000	37,288		37,660		38,033
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	386,700	269,430		122,597		213,546
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	173	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	167	0,000	76	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ulahpara 11 MW Summit SIPP	2,600	1,629		1,679		1,684
NWPGCL Unit-1 (225 MW)	35,000	32,460		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Somcorp NWPGCL Unit-4 (413.8 MW)	73,000	59,686		0,000		60,186
Sub-total (E) :	240,900	93,775		1,679		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	0,560		0,566		0,571
Bhola 225 MW CCPP	35,000	34,520		36,830		37,970
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		36,470				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F)	143,000	71,550		37,396		38,541
H) Gas Consumption for Power						
i) Grid Power	2454.100	977,986		977,986		977,986
ii) Non Grid Power	62.000	109,198		110,290		111,382
Total Gas Consumption for Power (A..F)	2516.100	1087.184		1088.276		1089.368
I. Fertilizer : i) TFA :						
JFCL	45,000	2,757		6,000	290	6,000
GPFPLC	45,000	12,242		12,242		60,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	14,999		18,242		66,000
ii) KFA :						
KAFCO	63,000	4,219		4,000		4,000
CUFL	52,000	4,055		4,600		4,000
Sub-total (ii) :	115,000	8,274		8,600		8,000
iii) BFA : AFCCL						
	52,000	0,000		0,000	605	10,800
iv) JFA : Shahjalal Fertilizer						
	45,000	2,386		2,410		2,410
Total Fertilizer Consump. (i ... iv) :	264,000	25,659		29,252		87,210
J. Others Consumptions :						
i) TFA	600,000	1238,766		1140,000		1145,000
ii) KFA		178,168		172,840		154,000
iii) BFA		107,948		109,027		110,107
iv) JFA	38,000	95,679		96,635		97,592
v) SFA	2,000	5,090		5,210		5,400
vi) PFA (Estimated)	12,000	27,989		25,427		24,103
Total Others Consumption (i ... v) :	652,000	1653,639		1549,139		1536,201
Total Gas Consumption (A ... I) :		2766,482		2666,666		2712,779

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1691.988
KGDCL	235.038
BGDCL	273.558
JGTDSL	367.495
PGCL	121.764
SGCL	76.640
Total Consumption :	2766.482

Difference between production and consumption = -107.406 MMSCFD

Kausar A. Khan

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M. Khan

[Signature]

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-Apr-24 to 08:00 Hrs of 02-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

Kawsar Arshad *3.200* *m/Cham*

General Manager (Operation)