



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13804.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 25-Apr-23 to 08:00 Hrs of 26-Apr-23)

Reporting Date: 26-Apr-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	221.0200			
Hobiganj Gas Field	7	225.000	140.0630			
Bakhrabad Gas Field	6	43.000	33.6100			
Narsingdi Gas Field	2	30.000	14.0940			
Meghna Gas Field	1	11.000	3.2510			
Sub-total (A) :	42	851.000	412.0380			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	26.6198			
Kailashtilla Gas Field # 1	2	13.000	2.6011			
Beanibazar Gas Field	1	15.000	14.6293			
Rashidpur Gas Field	5	60.000	44.1385			
Horipur Gas Field (Sylhet)	1	6.000	5.1213			
Sub-total (B) :	12	149.000	93.1100			
C. BAPLEX :						
Salda Gas Field	1	3.000	3.3752			
Fenchuganj Gas Field	2	26.000	12.2494			
Shahbazpur Gas Field	3	50.000	42.3351			
Semutang Gas Field	2	3.000	0.7163			
Sundalpur Gas Field	1	5.000	8.2109			
Srikail Gas Field	3	40.000	25.1328			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0620			
Sub-total (C) :	14	145.000	100.0817			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	117.9260			
Moulovibazar Gas Field	6	42.000	4.5700			
Bibyana Gas Field	26	1200.000	745.2980			
Sub-total (E)	39	1512.000	867.7940	217.4100	MMSCF supply through BD Pipeline	
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	33.7400			
H. RLNG Intake: a) MLNG						
		500.000	200.5920			
b) SLNG						
		500.000	501.2440			
2. Total Production (A ... H)						
	112	3760.000	2208.5997			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 26-Apr-2023		20:00 Hr on 25-Apr-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	16.473	532	15.000	558	17.128	
iii) Jalalabad Gas Field	69.309	548	121.161	544	123.499	
iv) Fenchuganj Gas Field	12.239	528	11.000	534	11.508	
v) Moulovibazar Gas Field	4.562	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.680	524	42.000	625	42.410	
vii) Bibyana Gas Field	370.009	606	605.000	534	548.689	
viii) Hobiganj Gas Field	71.345		0.000		0.000	
ix) Titas Gas Field Loc.- C	-50.849	740	-51.357		-51.866	
ix) Titas Gas Field Loc.- E	37.167	740	37.539		37.910	
ix) Titas Gas Field Loc.- i	18.523	720	18.708		18.893	
ix) Titas Gas Field Loc.- j	39.995	730	40.395		40.795	
Total In-take To N-S/R-A (i ... ix) :	728.453				807.267	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 26-Apr-2023		20:00 Hr on 25-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	431.660	481/710	532.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		33.630		33.967		34.303
ii) SFCL		38.279				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	37.341		37.714		38.088
Sub-total (i - ii) :		112.250		74.711		75.451

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	26-Apr-2023	20:00 Hr on	25-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		5.096	630	6.096		6.596
ii) AFCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		5.096		6.106		6.616
Gas In-take At AGMS (a less c & d) :		611.107	703	781.735	592	731.816
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		10.147		11.147		11.647
ii) KTL-II Off-take (Beanibazar GF)		14.629		14.609		15.129
e. 2) To JGTDSL from Jalalabad gas field through spur line		47.839				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	611.107	623	713.500	626	667.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	181.514	637	251.000	620	225.000
iv) VS-3 Pipeline	150	134.468	636	107.000	455	121.000
v) A-M Pipeline	450	295.125	442	335.000	455	321.000
Total Delivery from AGMS (i...v)		611.107		713.500		667.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	134.468	636	107.000	455	121.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	377	514.363	292	520.429
- Through B-B Pipeline	350	-30.491	637	-25.491	620	-20.491
- Through A-M Line	450	295.125	442	335.000	455	321.000
Total Delivery To TGTDCCL		264.634		823.872		820.938
iii) To PGCL and SGCL System		212.005		214.005		217.005
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		611.107		1144.877		1158.943
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		370.514	377	371.514	292	375.514
ii) Bangora Gas Field		32.950	336	32.950	336	32.950
iii) Titas Gas Field Location G		30.394	345	30.394	345	30.394
iv) Titas Gas Field Location A2		12.960	370	12.960	370	12.960
v) Sriakail Gas Field		24.680	367	24.680	367	24.680
vi) Bakhrabad Gas Field		33.147	448	33.947	423	29.778
vii) Salda Gas Field		3.370	390	4.070		3.890
viii) Meghna Gas Field		3.248		3.848		10.263
Total In-take (i ... viii) :		511.263		514.363		520.429
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		8.137		8.142		8.147
iii) To TGTDCCL through BKB-Demra line		153.000	460	154.000	416	158.000
iv) To TGTDCCL through BKB-Siddirganj line		350.126	450	351.221	400	349.282
Total Off-take (i ... iv) :		511.263		514.363		520.429
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		125.022	160/80	125.072	161/60	125.122
ii) Aminbazar CGS		104.170	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		217.410	580	524.000	0	524.000
Total Gas Consumption by TGTDCCL through GTCL		985.170		987.170		987.170
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		481.256	460	481.256	416	481.256
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		481.256		482.256		486.256
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		110.742		111.742		115.742
iii) To TGTDCCL		370.514		371.514		375.514
Total Off-take (i ... iii) :		481.256		483.256		491.256
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		701.836	722.000	689.000	725	730.000
Total In-take (i ... i) :		701.836		689.000		689.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		220.580	653/276	221.000	653/247	191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		481.256		481.256		481.256
Total Off-take (i ... ii) :		701.836		701.836		701.836
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		36.224	610/595	74.952	635/555	13.416
ii) Gouripur TBS to BGSL (Provisional)		8.137		8.137		8.137
iii) Others (Hori.100MW; etc.)		116.776		79.048		144.584
Total (i ... iii) :		161.137		162.137		166.137

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		26-Apr-2023		20:00 Hr on		25-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga :		212.005		0		149.186				147.342
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		13.549				13.685				13.821
ii) Bogra TBS (Power+Others)		13.210		103/77		15.000		108/86		14.000
iii) Baghabari CGS (Power)		18.735		127/121		5.000		119/112		4.000
iv) Rajshahi CGS from B-R pipeline		0.810				0.800				0.820
v) North-West Power Unit 1- 4 (1088 MW)		114.701				114.701				114.701
vi) Bheramara CGS		51.000								
Total Off-take (i ... vi) :		212.005				149.186				147.342
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		1813.224				2238.051				2191.958
Total Gas Delivery		1813.224				2238.051				2191.958
Gas Consumption Scenario :										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000				0.000		75		0.000
Siddirganj (120 x 2) MW P.S.	55.000	17.290				16.800				0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	40.499				40.800				392.160
Horipur 100MW P.S.	25.000	0.000				0.000		0		0.000
Tongi 80 MW P.S	36.000	0.000				0.000		0		0.000
Horipur 360 MW P.P.	70.000	48.735				52.800		140		50.304
Horipur 412 MW P.P. (EGCB)	63.500	56.564				45.600		145		57.456
Meghnaghat 450 MW P.P.	100.000	67.386				57.600		145		72.120
Summit Meghnaghat 335 MW	75.000	50.334				55.334		145		52.464
RPCL 210 MW P.P.	42.000	39.304				14.400		250		8.088
Madabdi REB Summit (11+27) MW	8.000	2.130				0.000				0.050
Ashulia REB Summit (11+34) MW	11.500	4.830				0.000				0.050
Doreen Tangail 22 MW SIPP	5.000	2.712				0.000				2.766
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000				0.000				0.000
Gazipur Summit Northern 33 MW SIPP	8.000	4.822				4.870				4.918
Norsingdi Dorin 22 MW SIPP	5.000	2.268				2.291				2.313
Ghorashal (Unit-1-2) 110 MW	34.000	0.000						300		
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	20.778				0.000				43.008
Ghorashal (Unit-5) 210 MW	51.500	45.837								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	12.362				12.486				12.609
Ghorashal Max 79 MW Rental	20.000	0.000				0.000				0.000
Sub-total (i) :	1007.000	415.851				302.981				698.307
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	0.000				0.000				0.000
Rahim Energy 30MW	7.000	0.000				0.000				0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	2.265				2.288				2.310
Alpha Power 10MW	2.000	0.609				0.615				0.621
Shah Cement 10MW	2.500	0.131				0.132				0.134
B Paper+U' Cement+Sung Sung+MppI	7.000	15.476				15.631				15.786
CITY Sugar Power 10 MW	2.000	2.833				2.861				2.890
Malancha Holding 35 MW	7.000	4.754				4.802				4.849
ASM PS (10 MW)	3.000	1.237				1.249				1.262
Partex Engy. 10 MW	3.000	0.010				0.010				0.010
AM Energy Ltd. 10 MW	2.000	1.535				1.550				1.566
Everest Power (25 MW)	2.500	8.958				9.048				9.137
Sub-total (ii) :	47.000	37.808				38.186				38.564
Total A(i+ii)	1054.000	453.659				341.167				736.871
B) i) Karnafull Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	35.325		248		0.000		219		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.950		249		29.000		220		27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.928				2.757				2.987
Sub-total (i) :	194.000	73.203				31.757				30.779
ii) Karnafull Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW, CEPZ	15.000	8.340				8.423				8.507
Sub-total (ii) :	15.000	8.340				8.423				8.507
Total B(i+ii)	209.000	81.543				40.180				39.285
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSC (1-2) 178 MW	48.000	0.000				0.000				2.000
APSC (3-5) 450 MW	100.000	0.000				0.000				
APSC 225 MW CAPP	40.000	36.154				0.000				0.000
United 200MW Moduler Power Plant	40.000	21.092				0.000				23.092
Ashuganj South 450 MW CAPP	65.000	44.961				0.000				46.961
Ashuganj North 450 MW CAPP	65.000	58.448				0.000				23.968
Ashuganj Precision Rental 55 MW	12.000	8.490				0.000				
Comilla REB (11+13.5) MW	6.000	4.811				4.859				4.907
Jangalia PS 33 MW Summit Rental	8.000	6.305				6.368				6.431
Feni Dorin 22 MW SIPP	5.000	3.845				3.883				3.922
Feni Mohipal 11 MW SIPP	2.500	1.706				1.723				1.740
Chandpur Power 150 MW CAPP	12.000	0.000				0.000				0.000
Midland PS 51 MW	12.000	5.096		630		5.086				5.106
Sub-total (C) :	415.500	190.908				21.920				118.127

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 26-Apr-2023		20:00 Hr on 25-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	15.889		16.048		16.207
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	15.110		15.261		15.412
Fenchuganj CC1 90 MW	17.000	8.815		8.903		8.991
Fenchuganj CC2 90 MW	18.000	8.542		8.627		8.712
Fenchuganj 51 MW BPL	13.000	8.064		8.145		8.225
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	8.210		8.292		8.374
Summit Bibiyana-2 (341 MW)	62.000	47.067		0.000		48.009
Bibiyana-3 CC (400 MW)	45.000	46.697		0.000		
Bibiyana South (400 MW)	45.000	58.311		0.000		58.311
Kumargaon 20 MW P.S	2.000	5.757		5.814		5.872
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.136		2.158		2.179
Kumargaon United power 25 MW	5.700	3.329		3.362		3.396
Kumargaon 150 MW CCPP	36.000	25.084		25.335		25.586
Hobiganj 11 MW Energypac SIPP	3.000	2.189		2.211		2.233
Sub-total (D) :	396.700	255.200		104.156		211.507
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	18.735	121	18.735	112	18.735
Bogura GBB 20 MW PS Rental	3.800	3.892	77	3.792	86	3.992
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.524		1.574		1.579
NWPGCL Unit-1 (225 MW)	35.000	31.872		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.863		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.966		0.000		53.466
Sub-total (E) :	240.900	138.852		24.101		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.130		8.211		8.293
Bhola 225 MW CCPP	35.000	27.060		29.370		30.510
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	51.000		51.510		52.020
Sub-total (F)	143.000	86.190		89.091		90.823
H) Gas Consumption for Power						
i) Grid Power	2254.100	1160.204		1160.204		1160.204
ii) Non Grid Power	62.000	46.148		46.609		47.071
Total Gas Consumption for Power (A..F)	2316.100	1206.352		1206.813		1207.275
I. Fertilizer : i) TFA :						
JFCL	45.000	42.906	480	36.000	180	41.304
GPFLC	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	42.906		36.000		41.304
ii) KFA :						
KAFCO	63.000	48.598	247	49.368	218	49.521
CUFL	52.000	4.440	244	3.400	215	2.568
Sub-total (ii) :	115.000	53.038		52.768		52.089
iii) BFA : AFCLL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	38.279		38.662		38.662
Total Fertilizer Consump. (i ... iv) :	264.000	134.223		127.430		132.055
J. Others Consumptions :						
i) TFA	600.000	560.326		554.326		565.413
ii) KFA		116.445		182.479		149.460
iii) BFA		90.702		91.609		92.516
iv) JFA	38.000	88.634		89.520		90.407
v) SFA	2.000	4.660		4.780		4.970
vi) PFA (Estimated)	12.000	22.153		23.319		22.250
Total Others Consumption (i ... v) :	652.000	882.920		946.033		925.016
Total Gas Consumption (A ... I) :		2223.495		2280.276		2264.346

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1056.891
KGDCL	251.026
BGDCL	281.610
JGTDSL	382.113
PGCL	161.005
SGCL	90.850
Total Consumption :	2223.495

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption=

-14.895

Kawsan 3700

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13804.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	26-Apr-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 25-Apr-23 to 08:00 Hrs of 26-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kausar 3.4.2023

Director (Operation)