



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13796.23

<b>To :</b> Managing Director, GTCL	
<b>C.C.</b> 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 17-Apr-23 to 08:00 Hrs of 18-Apr-23)

**Reporting Date: 18-Apr-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	383.0170			
Hobiganj Gas Field	7	225.000	140.0200			
Bakhrabad Gas Field	6	43.000	34.2600			
Narsingdi Gas Field	2	30.000	25.8880			
Meghna Gas Field	1	11.000	3.2090			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>586.3940</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	26.6180			
Kailashilla Gas Field # 1	2	13.000	2.7734			
Beanibazar Gas Field	1	15.000	14.4971			
Rashidpur Gas Field	5	60.000	44.0072			
Horipur Gas Field (Sylhet)	1	6.000	5.1198			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>93.0155</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.4522			
Fenchuganj Gas Field	2	26.000	12.0880			
Shahbazpur Gas Field	3	50.000	46.5531			
Semutang Gas Field	2	3.000	0.6888			
Sundalpur Gas Field	1	5.000	8.1516			
Srikail Gas Field	3	40.000	32.8869			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0766			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>111.8972</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	174.7600	509.5920	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	17.6960			
Bibyana Gas Field	26	1200.000	1115.7530			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1308.2090</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	46.4592			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	299.8230			
<b>b) SLNG</b>						
		500.000	470.7140			
<b>2. Total Production (A ... H)</b>						
	112	3760.000	2916.5119			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 18-Apr-2023		20:00 Hr on 17-Apr-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.101	532	15.000	558	17.128	
iii) Jalalabad Gas Field	118.949	548	114.180	544	116.518	
iv) Fenchuganj Gas Field	12.078	528	11.000	534	11.508	
v) Moulovibazar Gas Field	17.650	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.759	524	42.000	625	42.410	
vii) Bibyana Gas Field	437.704	606	605.000	534	550.052	
viii) Hobiganj Gas Field	66.881		0.000		0.000	
ix) Titas Gas Field Loc.- C	-7.908	740	-7.987		-8.066	
ix) Titas Gas Field Loc.- E	35.545	740	35.900		36.256	
ix) Titas Gas Field Loc.- I	18.763	720	18.951		19.138	
ix) Titas Gas Field Loc.- j	40.993	730	41.403		41.813	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>800.514</b>				<b>845.056</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Apr-2023		20:00 Hr on 17-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	559.460	481/710	532.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		39.406		39.800		40.194
ii) SFCL		10.753				
iii) Kusiara 163 MW		8.390				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	48.798		49.286		49.774
<b>Sub-total (i - ii) :</b>		<b>110.347</b>		<b>92.116</b>		<b>93.028</b>

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*[Handwritten signatures]*

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	18-Apr-2023	20:00 Hr on	17-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.882	630	9.882		10.382
ii) AFCCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		8.882		9.892		10.402
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
		681.286	674	800.331	592	752.028
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		9.517		10.517		11.017
ii) KTL-II Off-take (Beanibazar GF)		14.497		14.477		14.997
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
		54.820				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	681.286	623	713.500	626	667.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	282.646	637	251.000	620	225.000
iv) VS-3 Pipeline	150	93.670	636	107.000	455	121.000
v) A-M Pipeline	450	304.970	442	335.000	455	321.000
Total Delivery from AGMS (i...v)		681.286		713.500		667.000
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	93.670	636	107.000	455	121.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	377	564.044	292	569.425
- Through B-B Pipeline	350	102.211	637	107.211	620	112.211
- Through A-M Line	450	304.970	442	335.000	455	321.000
Total Delivery To TGTDCCL		407.181		1006.255		1002.636
iii) To PGCL and SGCL System		180.435		182.435		185.435
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		681.286		1295.690		1309.071
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		377.814	377	378.814	292	382.814
ii) Bangora Gas Field		44.910	336	44.910	336	44.910
iii) Titas Gas Field Location G		38.302	345	38.302	345	38.302
iv) Titas Gas Field Location A2		26.855	370	26.855	370	26.855
v) Srikail Gas Field		32.613	367	32.613	367	32.613
vi) Bakhrabad Gas Field		33.797	448	34.597	423	29.778
vii) Salda Gas Field		3.447	390	4.147		3.890
viii) Meghna Gas Field		3.206		3.806		10.263
Total In-take (i ... viii) :		560.944		564.044		569.425
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		7.387		7.392		7.397
iii) To TGTDCCL through BKB-Demra line		200.000	460	201.000	416	205.000
iv) To TGTDCCL through BKB-Siddirganj line		353.557	450	354.652	400	352.028
Total Off-take (i ... iv) :		560.944		564.044		569.425
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		191.929	160/80	191.979	161/60	192.029
ii) Aminbazar CGS		84.090	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		509.592	580	524.000	0	524.000
Total Gas Consumption by TGTDCCL through GTCL		1470.330		1472.330		1472.330
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		510.546	460	510.546	416	510.546
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		510.546		511.546		515.546
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		132.732		133.732		137.732
iii) To TGTDCCL		377.814		378.814		382.814
Total Off-take (i ... ii) :		510.546		512.546		520.546
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		770.536	722.000	758.000	725	730.000
Total In-take (i ... i) :		770.536		758.000		758.000
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		259.990	653/276	221.000	653/247	191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		510.546		510.546		510.546
Total Off-take (i ... ii) :		770.536		770.536		770.536
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		81.232	105/60	79.776	90/50	109.000
ii) Gouripur TBS to BGSL (Provisional)		7.387		7.387		7.387
iii) Others (Hori.100MW; etc.)		118.768		121.224		96.000
Total (i ... iii) :		207.387		208.387		212.387

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Apr-2023		20:00 Hr on 17-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		180.435	0	146.783		144.969
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	16.476			16.641		16.807
ii) Bogra TBS (Power+Others)	15.817		103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)	0.000		127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	109.342			109.342		109.342
vi) Bheramara CGS	37.990					
<b>Total Off-take (i ... vi) :</b>		<b>180.435</b>		<b>146.783</b>		<b>144.969</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2287.786</b>		<b>2384.671</b>		<b>2339.681</b>
<b>Total Gas Delivery</b>		<b>2287.786</b>		<b>2384.671</b>		<b>2339.681</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) I) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	24.890		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.910		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	49.922		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	59.094		45.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	72.138		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	53.472		58.472	145	52.464
RPCL 210 MW P.P.	42.000	11.978		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	5.071		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.613		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.285		0.000		3.351
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.550		6.616		6.681
Gazipur Summit Northern 33 MW SIPP	8.000	7.229		7.301		7.374
Norsingdi Dorin 22 MW SIPP	5.000	3.437		3.471		3.506
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		43.008
Ghorashal (Unit-5) 210 MW	51.500	45.449				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	28.784				
Ghorashal Regent Power 108 MW	25.000	16.722		16.889		17.056
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>1007.000</b>	<b>441.544</b>		<b>303.949</b>		<b>713.667</b>
<b>II) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.824		1.842		1.860
Rahim Energy 30MW	7.000	2.348		2.371		2.395
Unic Power ,Unit 1 & 2- 40MW	7.000	4.096		4.137		4.178
Alpha Power 10MW	2.000	1.286		1.299		1.312
Shah Cement 10MW	2.500	0.957		0.967		0.976
B Paper+U' Cement+Sung Sung+Mppi	7.000	45.323		45.776		46.229
CITY Sugar Power 10 MW	2.000	8.998		9.088		9.178
Malancha Holding 35 MW	7.000	7.639		7.715		7.792
ASM PS (10 MW)	3.000	1.210		1.222		1.234
Partex Engy. 10 MW	3.000	1.373		1.387		1.400
AM Energy Ltd. 10 MW	2.000	2.702		2.729		2.756
Everest Power (25 MW)	2.500	7.452		7.527		7.601
<b>Sub-total (II) :</b>	<b>47.000</b>	<b>85.208</b>		<b>86.060</b>		<b>86.912</b>
<b>Total A(I+II)</b>	<b>1054.000</b>	<b>526.752</b>		<b>390.009</b>		<b>800.580</b>
<b>B) I) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	28.791	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	29.576	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.216		2.757		3.280
<b>Sub-total (I) :</b>	<b>194.000</b>	<b>61.583</b>		<b>31.757</b>		<b>31.072</b>
<b>II) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	11.653		11.770		11.886
<b>Sub-total (II) :</b>	<b>15.000</b>	<b>11.653</b>		<b>11.770</b>		<b>11.886</b>
<b>Total B(I+II)</b>	<b>209.000</b>	<b>73.236</b>		<b>43.527</b>		<b>42.958</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	37.535		0.000		0.000
United 200MW Moduler Power Plant	40.000	34.761		0.000		36.761
Ashuganj South 450 MW CAPP	65.000	53.382		0.000		55.382
Ashuganj North 450 MW CAPP	65.000	0.000		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.008		0.000		
Comilla REB (11+13.5) MW	6.000	4.452		4.497		4.541
Jangalia PS 33 MW Summit Rental	8.000	6.091		6.152		6.213
Feni Dorin 22 MW SIPP	5.000	2.688		2.715		2.742
Feni Mohipal 11 MW SIPP	2.500	1.655		1.672		1.688
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.882	630	8.872		8.892
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>158.454</b>		<b>23.907</b>		<b>142.187</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Apr-2023		20:00 Hr on 17-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.051		18.232		18.412
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.659		18.846		19.032
Fenchuganj CC1 90 MW	17.000	8.755		8.843		8.930
Fenchuganj CC2 90 MW	18.000	8.514		8.599		8.684
Fenchuganj 51 MW BPL	13.000	11.605		11.721		11.837
Khusiara 163 MW (Max)	28.000	8.390		8.474		8.558
Fenchuganj 50 MW Rental (Prima)	10.000	10.532		10.638		10.743
Summit Bibiyana-2 (341 MW)	62.000	44.444		0.000		45.333
Bibiyana-3 CC (400 MW)	45.000	58.933		0.000		
Bibiyana South (400 MW)	45.000	56.949		0.000		56.949
Kumargaon 20 MW P.S	2.000	5.604		5.660		5.716
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.031		2.051		2.071
Kumargaon United power 25 MW	5.700	2.835		2.864		2.892
Kumargaon 150 MW CCPP	36.000	32.675		33.002		33.328
Hobiganj 11 MW Energypac SIPP	3.000	1.611		1.627		1.643
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>289.588</b>		<b>130.555</b>		<b>234.129</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	121	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.058	77	3.958	86	4.158
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.355		1.405		1.410
NWPGCL Unit-1 (225 MW)	35.000	33.115		0.000		
NWPGCL Unit-2 (225 MW)	35.000	4.210		0.000		
NWPGCL Unit-3 (225 MW)	35.000	11.884		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.133		0.000		60.633
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>114.755</b>		<b>5.363</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	9.120		9.211		9.302
Bhola 225 MW CCPP	35.000	32.580		34.890		36.030
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	37.990		38.370		38.750
<b>Sub-total (F)</b>	<b>143.000</b>	<b>79.690</b>		<b>82.471</b>		<b>84.082</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1145.614		1145.614		1145.614
ii) Non Grid Power	62.000	96.861		97.830		98.798
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1242.475</b>		<b>1243.444</b>		<b>1244.412</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	42.353	480	36.000	180	41.304
GPFPLC	45.000	4.832		4.832	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>47.185</b>		<b>40.832</b>		<b>41.304</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.866	247	49.368	218	49.521
CUFL	52.000	4.094	244	3.400	215	2.568
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>53.960</b>		<b>52.768</b>		<b>52.089</b>
<b>iii) BFA : AFCCL</b>						
	52.000	0.000	740	0.000	580	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	10.753		10.860		10.860
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>111.898</b>		<b>104.460</b>		<b>104.253</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1188.734		1182.734		1206.389
ii) KFA		181.603		179.132		146.081
iii) BFA		97.169		98.141		99.113
iv) JFA	38.000	97.789		98.767		99.745
v) SFA	2.000	4.700		4.820		5.010
vi) PFA (Estimated)	12.000	27.690		26.278		25.239
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1597.685</b>		<b>1589.872</b>		<b>1581.576</b>
<b>Total Gas Consumption (A ... i) :</b>		<b>2952.057</b>		<b>2937.775</b>		<b>2930.241</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1762.671
KGDCL	308.799
BGDCL	255.623
JGTDCL	398.129
PGCL	142.445
SGCL	84.390
<b>Total Consumption :</b>	<b>2952.057</b>

**Remarks :**  
The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Fenl.  
Power : SPS210,Horipur100+NEPC,Tongl 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,  
Fertilizer :GUFFL.  
Other:  
Difference between production and consumption= -35.546

*ngmin*  
*Shammyr*  
*3/2006*

*[Signature]*  
Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13796.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	18-Apr-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**  
( From 08:00 Hrs of 17-Apr-23 to 08:00 Hrs of 18-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		543710.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	773632.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>1317342.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>777054.00</b>

*ngznin*

*Ahmed*

*3/10/23*

*[Signature]*

*[Signature]*  
Director (Operation)