



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13943.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 16-Sep-23 to 08:00 Hrs of 17-Sep-23)

Reporting Date: 17-Sep-2023

1. Gas Production Scenario :										
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks						
A. BGFCL :										
Titas Gas Field	26	542.000	382.9390							
Hobiganj Gas Field	7	225.000	122.8230							
Bakhrabad Gas Field	6	43.000	32.3700							
Narsingdi Gas Field	2	30.000	25.7260							
Meghna Gas Field	1	11.000	3.1660							
Sub-total (A) :	42	851.000	567.0240							
B. SGFL :										
Kailashilla (MSTE) Gas Field	3	55.000	25.4034							
Kailashilla Gas Field # 1	2	13.000	0.0000							
Beanibazar Gas Field	1	15.000	15.3717							
Rashidpur Gas Field	5	60.000	46.0773							
Horipur Gas Field (Sylhet)	1	6.000	5.4053							
Sub-total (B) :	12	149.000	92.2577							
C. BAPEX :										
Salda Gas Field	1	3.000	3.4270							
Fenchuganj Gas Field	2	26.000	12.3533							
Shahbazpur Gas Field	3	50.000	83.2643							
Semutang Gas Field	2	3.000	0.9127							
Sundalpur Gas Field	1	10.000	7.9214							
Srikail Gas Field	3	40.000	30.9674							
Roopganj Gas Field	1	8.000	0.0000							
Begumgonj Gas Field	1	10.000	8.1990							
Sub-total (C) :	14	150.000	147.0451							
D. Santos : Sangu Gas Field										
	0	0.000	0.0000							
E. Chevron Bangladesh blocks-13 & 14 Ltd. :										
Jalalabad Gas Field	7	270.000	173.1300	464.3840 MMSCF supply through BD Pipeline						
Moulvibazar Gas Field	6	42.000	16.3890							
Bibyana Gas Field	26	1200.000	1082.7980							
Sub-total (E) :	39	1512.000	1272.3170							
F. NIKO RESOURCES : Feni Gas Field										
	0	0.000	0.0000							
G. Tullow BD. Ltd. : Bangora Gas Field										
	5	103.000	44.5500							
H. RLNG Intake: a) MLNG										
		500.000	443.1090							
b) SLNG										
		500.000	321.4250							
2. Total Production (A ... H)										
	112	3765.000	2887.7278							
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :										
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :										
a) Gas In-take To N-S & R-A Pipelines :										
Gas Fields	Supply of the Day in	08:00 Hr on		17-Sep-2023		20:00 Hr on		16-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD			
i) Beanibazar Gas Field	0.000		0.000		0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.104	505	18.000	494	17.000		17.000		17.000	
iii) Jalalabad Gas Field	113.736	523	114.397	512	116.397		116.397		116.397	
iv) Fenchuganj Gas Field	12.343	512	12.000	503	12.000		12.000		12.000	
v) Moulvibazar Gas Field	16.326	502	17.000	550	19.000		19.000		19.000	
vi) Rashidpur Gas Field	44.902	515	45.000	510	43.000		43.000		43.000	
vii) Bibyana Gas Field	443.168	610	599.000	595	537.889		537.889		537.889	
viii) Hobiganj Gas Field	58.805		62.000		0.000		0.000		0.000	
ix) Titas Gas Field Loc.- C	18.037	705	18.217		18.398		18.398		18.398	
ix) Titas Gas Field Loc.- E	36.245	675	36.607		36.970		36.970		36.970	
ix) Titas Gas Field Loc.- I	25.077	530	25.328		25.579		25.579		25.579	
ix) Titas Gas Field Loc.- j	40.769	690	41.177		41.584		41.584		41.584	
Total In-take To N-S/R-A (i ... ix) :	825.512				867.816					
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		17-Sep-2023		20:00 Hr on		16-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
b) Compressor Station at Muchai :										
Suction/Discharge	1210.000	595.000	477/728	550.000	477/708		532.000		988.727	
c) Gas Off-take From N-S Pipeline to JGTDSL :										
i) Fenchuganj 90 MW P.S (FPS)		36.686		37.053			37.420			
ii) SFCL		38.781								
iii) Kusiara 163 MW		28.584								
iv) Munshibazar DRS (Estimated)	3	2.560		3.030			3.060			
v) RoghunondonPur (VS-P)	60	39.550		39.946			40.341			
Sub-total (i - ii) :		146.162		80.029			80.821			

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 17-Sep-2023		20:00 Hr on 16-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.726		10.726		11.226
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.726		10.736		11.246
Gas In-take At AGMS (a less c & d) :		669.624	587	908.698	607	786.995
e. 1) To JGTDLSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.300		10.300		10.800
ii) KTL-II Off-take (Beanibazar GF)		15.372		15.352		15.872
e. 2) To JGTDLSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	669.624	596	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	174.732	562	209.000	563	215.000
iv) VS-3 Pipeline	150	143.732	417	120.000	432	112.000
v) A-M Pipeline	450	351.160	397	313.000	372	303.000
Total Delivery from AGMS (i...v)		669.624		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	530	0.000	560	0.000
- Through VS-3 Pipeline	150	143.732	417	120.000	432	112.000
ii) To TGTDCSL System :						
- Through A-B (1+2)	450	0.000	357	572.297	573	543.095
- Through B-B Pipeline	350	22.366	562	27.366	563	32.366
- Through A-M Line	450	351.160	397	313.000	372	303.000
Total Delivery To TGTDCSL		373.526		912.663		878.461
iii) To PGCL and SGCL System		152.366		154.366		157.366
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		669.624		1187.029		1147.827
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		403.131	357	404.131	573	408.131
ii) Bangora Gas Field		43.640	336	43.640	336	43.640
iii) Titas Gas Field Location G		35.606	415	35.606	415	35.606
iv) Titas Gas Field Location A2		17.803	370	17.803	370	17.803
v) Srikail Gas Field		30.525	367	30.525	367	30.525
vi) Bakhrabad Gas Field		31.907	393	32.707		0.000
vii) Salda Gas Field		3.422		4.122		3.890
viii) Meghna Gas Field		3.163		3.763		3.500
Total In-take (i ... viii) :		569.197		572.297		543.095
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	530	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.961		7.966		7.971
iii) To TGTDCSL through BKB-Demra line		160.000	530	161.000	560	165.000
iv) To TGTDCSL through BKB-Siddirganj line		401.236	525	402.331	550	365.124
Total Off-take (i ... iv) :		569.197		572.297		543.095
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCSL) :						
i) Ashulia CGS		153.597		153.647		153.697
ii) Aminbazar CGS		77.390		84.000		84.000
iii) Dhanua GMS from BD pipeline		464.384	537	492.000	532	492.000
Total Gas Consumption by TGTDCSL through GTCL		1399.146		1401.146		1401.146
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		535.184	530	535.184	560	535.184
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		535.184		536.184		540.184
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.053		133.053		137.053
iii) To TGTDCSL		403.131		404.131		408.131
Total Off-take (i ... ii) :		535.184		537.184		545.184
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		764.534	885.000	760.000	730	750.000
Total In-take (i ... i) :		764.534		760.000		760.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCSL		229.350	798/261	224.880	670/250	240.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		535.184		535.184		535.184
Total Off-take (i ... ii) :		764.534		764.534		764.534
F. Off-take of BKB-Demra Pipeline (To TGTDCSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		95.884	125/90	98.400	130/110	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.961		7.961		7.961
iii) Others (Hori.100MW; etc.)		64.116		62.600		54.600
Total (i ... iii) :		167.961		168.961		172.961

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Sep-2023	20:00 Hr on	16-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		152.366		162.434		155.237
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.057		18.237		18.420
ii) Bogra TBS (Power+Others)		9.102	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		124.397		124.397		124.397
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		152.366		162.434		155.237
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2245.168		2434.544		2281.452
Total Gas Delivery		2245.168		2434.544		2281.452
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	14.976		0.000		40.104
Siddirganj 335 MW P.S. (EGCB)	54.000	46.701		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	52.138		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	46.163		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	71.458		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	51.629		56.629	435	0.000
RPCL 210 MW P.P.	42.000	11.228		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.457		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.373		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.272		0.000		3.337
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.107		7.178		7.249
Gazipur Summit Northern 33 MW SIPP	8.000	6.755		6.823		6.890
Norsingdi Dorin 22 MW SIPP	5.000	3.988		4.028		4.068
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	50.041				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		52.800
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	19.914		20.113		20.312
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	394.200		324.691		836.477
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.767		1.785		1.802
Rahim Energy 30MW	7.000	0.660		0.667		0.673
Unic Power ,Unit 1 & 2- 40MW	7.000	3.004		3.034		3.064
Alpha Power 10MW	2.000	0.982		0.992		1.002
Shah Cement 10MW	2.500	0.879		0.888		0.897
B Paper+U' Cement+Sung Sung+Mppi	7.000	43.989		44.429		44.869
CITY Sugar Power 10 MW	2.000	11.314		11.427		11.540
Malancha Holding 35 MW	7.000	8.393		8.477		8.561
ASM PS (10 MW)	3.000	0.684		0.691		0.698
Partex Engy. 10 MW	3.000	1.764		1.782		1.799
AM Energy Ltd. 10 MW	2.000	2.619		2.645		2.671
Everest Power (25 MW)	2.500	7.292		7.365		7.438
Sub-total (ii) :	47.000	83.347		84.180		85.014
Total A(i+ii)	1054.000	477.547		408.871		921.491
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.360		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.321		0.000		2.367
Sub-total (i) :	194.000	38.681		36.288		73.367
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	51.231		48.964		86.168
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	36.572		0.000		0.000
United 200MW Moduler Power Plant	40.000	22.079		0.000		24.079
Ashuganj South 450 MW CCPP	65.000	50.071		0.000		52.071
Ashuganj North 450 MW CCPP	65.000	50.233		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	11.954		0.000		
Comilla REB (11+13.5) MW	6.000	2.413		2.437		2.461
Jangalia PS 33 MW Summit Rental	8.000	6.405		6.469		6.533
Feni Dorin 22 MW SIPP	5.000	4.005		4.045		4.085
Feni Mohipal 11 MW SIPP	2.500	1.903		1.922		1.941
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.726		9.716		9.736
Sub-total (C) :	415.500	195.361		24.589		126.875

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Sep-2023	20:00 Hr on	16-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.438		17.612		17.787
Fenchuganj CC1 90 MW	17.000	8.888		8.977		9.065
Fenchuganj CC2 90 MW	18.000	8.874		8.963		9.051
Fenchuganj 51 MW BPL	13.000	10.244		10.347		10.449
Khusiara 163 MW (Max)	28.000	28.584		28.870		29.156
Fenchuganj 50 MW Rental (Prima)	10.000	8.680		8.767		8.854
Summit Bibiyana-2 (341 MW)	62.000	48.740		0.000		49.715
Bibiyana-3 CC (400 MW)	45.000	58.377		0.000		
Bibiyana South (400 MW)	45.000	59.111		0.000		59.111
Kumargaon 20 MW P.S	2.000	6.084		6.144		6.205
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.412		2.436		2.460
Kumargaon United power 25 MW	5.700	3.135		3.166		3.197
Kumargaon 150 MW CCPP	36.000	34.305		34.648		34.991
Hobiganj 11 MW Energypac SIPP	3.000	1.789		1.807		1.825
Sub-total (D) :	396.700	296.661		131.737		241.867
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.000
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.575		1.625		1.630
NWPGCL Unit-1 (225 MW)	35.000	34.784		0.000		
NWPGCL Unit-2 (225 MW)	35.000	6.753		0.000		
NWPGCL Unit-3 (225 MW)	35.000	23.670		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	59.190		0.000		59.690
Sub-total (E) :	240.900	125.972		1.525		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.320		8.403		8.486
Bhola 225 MW CCPP	35.000	34.690		37.000		38.140
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		37.010				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	80.020		45.403		46.626
H) Gas Consumption for Power						
i) Grid Power	2254.100	1130.895		1130.895		1130.895
ii) Non Grid Power	62.000	95.897		96.856		97.815
Total Gas Consumption for Power (A..F)	2316.100	1226.792		1227.751		1228.710
I. Fertilizer : i) TFA :						
JFCL	45.000	2.535		36.000	290	40.848
GPFPLC	45.000	44.036		44.036		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	46.571		80.036		40.848
ii) KFA :						
KAFCO	63.000	50.079		48.096		47.000
CUFL	52.000	3.882		2.976		2.000
Sub-total (ii) :	115.000	53.961		51.072		49.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	38.781		39.169		39.169
Total Fertilizer Consump. (i ... iv) :	264.000	139.313		170.277		129.017
J. Others Consumptions :						
i) TFA	600.000	1143.452		-6.000		-6.120
ii) KFA		169.915		159.325		0.868
iii) BFA		98.413		99.398		100.382
iv) JFA	38.000	100.511		101.516		102.521
v) SFA	2.000	5.260		5.380		5.570
vi) PFA (Estimated)	12.000	26.394		29.712		24.290
Total Others Consumption (i ... v) :	652.000	1543.945		389.330		227.510
Total Gas Consumption (A ... I) :		2910.050		1787.358		1585.237

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1667.570
KGDCL	275.107
BGDCL	293.774
JGTDSL	435.953
PGCL	152.366
SGCL	85.280
Total Consumption :	2910.050

Difference between production and consumption= -22.322 MMSCFD

Kawsar

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13943.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	17-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-Sep-23 to 08:00 Hrs of 17-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		445000.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	649304.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1094304.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			649428.00

Kawsar

Director (Operation)