



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13816.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 07-May-23 to 08:00 Hrs of 08-May-23)

Reporting Date: 8-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	381.1210			
Hobiganj Gas Field	7	225.000	140.0510			
Bakhrabad Gas Field	6	43.000	32.5720			
Narsingdi Gas Field	2	30.000	26.1170			
Meghna Gas Field	1	11.000	3.3020			
Sub-total (A) :	42	851.000	583.1630			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.2994			
Kailashilla Gas Field # 1	2	13.000	2.4098			
Beanibazar Gas Field	1	15.000	14.2839			
Rashidpur Gas Field	5	60.000	43.5450			
Horipur Gas Field (Sylhet)	1	6.000	5.0440			
Sub-total (B) :	12	149.000	91.5821			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4865			
Fenchuganj Gas Field	2	26.000	12.6814			
Shahbazpur Gas Field	3	50.000	47.1312			
Semutang Gas Field	2	3.000	0.7254			
Sundalpur Gas Field	1	5.000	8.2478			
Srikail Gas Field	3	40.000	29.5479			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0673			
Sub-total (C) :	14	145.000	109.8875			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.9340	484.1320 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.6920			
Bibyana Gas Field	26	1200.000	1101.9450			
Sub-total (E)	39	1512.000	1292.5710			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	48.4200			
H. RLNG Intake: a) MLNG						
		500.000	460.4560			
b) SLNG						
		500.000	289.2120			
2. Total Production (A ... H)	112	3760.000	2875.2916			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 8-May-2023		20:00 Hr on 7-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.251	532	15.000	558	17.128	
iii) Jalalabad Gas Field	111.053	548	108.071	544	110.409	
iv) Fenchuganj Gas Field	12.671	528	11.000	534	11.508	
v) Moulvibazar Gas Field	17.632	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.623	524	42.000	625	42.410	
vii) Bibyana Gas Field	445.480	606	605.000	534	550.217	
viii) Hobiganj Gas Field	67.221		0.000		0.000	
ix) Titas Gas Field Loc.- C	4.680	740	4.727		4.774	
ix) Titas Gas Field Loc.- E	36.040	740	36.400		36.761	
ix) Titas Gas Field Loc.- i	18.337	720	18.520		18.704	
ix) Titas Gas Field Loc.- j	40.613	730	41.019		41.425	
Total In-take To N-S/R-A (i ... ix) :	813.601				851.635	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-May-2023		20:00 Hr on 7-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	557.400	481/765	587.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.514		40.919		41.324
ii) SFCL		22.129				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) VS-P	40	45.500		45.955		46.410
Sub-total (i - ii) :		111.143		89.904		90.794

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Station/System	Capacity MMSCFD	Supply in MMSCFD	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.423	630	8.423		8.923
ii) AFCCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		7.423		8.433		8.943
Gas In-take At AGMS (a less c & d) :						
		695.036	644	808.834	592	760.841
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.048		10.048		10.548
ii) KTL-II Off-take (Beanibazar GF)		14.284		14.264		14.784
e. 2) To JGTDCL from Jalalabad gas field through spur line						
		60.929				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	695.036	623	713.500	626	667.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	255.278	637	251.000	620	225.000
iv) VS-3 Pipeline	150	122.927	636	107.000	455	121.000
v) A-M Pipeline	450	316.831	442	335.000	455	321.000
Total Delivery from AGMS (i...v)		695.036		713.500		667.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	122.927	636	107.000	455	121.000
ii) To TGTDCL System :						
- Through A-B (1+2)	450	0.000	377	527.078	292	534.020
- Through B-B Pipeline	350	105.876	637	110.876	620	115.876
- Through A-M Line	450	316.831	442	335.000	455	321.000
Total Delivery To TGTDCL		422.707		972.954		970.896
iii) To PGCL and SGCL System		149.402		151.402		154.402
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		695.036		1231.356		1246.298
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		343.590	377	344.590	292	348.590
ii) Bangora Gas Field		47.410	336	47.410	336	47.410
iii) Titas Gas Field Location G		38.339	345	38.339	345	38.339
iv) Titas Gas Field Location A2		26.463	370	26.463	370	26.463
v) Srikail Gas Field		29.287	367	29.287	367	29.287
vi) Bakhrabad Gas Field		32.109	448	32.909	423	29.778
vii) Salda Gas Field		3.481	390	4.181		3.890
viii) Meghna Gas Field		3.299		3.899		10.263
Total In-take (i ... viii) :		523.978		527.078		534.020
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		7.719		7.724		7.729
iii) To TGTDCL through BKB-Demra line		150.000	460	151.000	416	155.000
iv) To TGTDCL through BKB-Siddirganj line		366.259	450	367.354	400	366.291
Total Off-take (i ... iv) :		523.978		527.078		534.020
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCL) :						
i) Ashulia CGS		169.491	160/80	169.541	161/60	169.591
ii) Aminbazar CGS		81.650	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		484.132	580	524.000	0	524.000
Total Gas Consumption by TGTDCL through GTCL		1423.098		1425.098		1425.098
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		474.948	460	474.948	416	474.948
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		474.948		475.948		479.948
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		131.358		132.358		136.358
iii) To TGTDCL		343.590		344.590		348.590
Total Off-take (i ... ii) :		474.948		476.948		484.948
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		749.668	722.000	685.000	725	690.000
Total In-take (i ... i) :		749.668		685.000		685.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGDCL		274.720	653/276	271.000	653/247	191.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		474.948		474.948		474.948
Total Off-take (i ... ii) :		749.668		749.668		749.668
F. Off-take of BKB-Demra Pipeline (To TGTDCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		75.750	130/70	64.104	635/555	13.416
ii) Gouripur TBS to BGSL (Provisional)		7.719		7.719		7.719
iii) Others (Hori.100MW; etc.)		74.250		86.896		141.584
Total (i ... iii) :		157.719		158.719		162.719

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-May-2023		20:00 Hr on 7-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		149.402	0	126.873		125.079
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.399		18.583		18.769
ii) Bogra TBS (Power+Others)		14.223	103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)		0.000	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		87.490		87.490		87.490
vi) Bheramara CGS		28.480				
Total Off-take (i ... vi) :		149.402		126.873		125.079
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2251.121		2314.538		2271.397
Total Gas Delivery		2251.122		2314.538		2271.397
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.457		16.800		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	45.748		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.328		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	59.784		45.600	145	57.456
Meghnaghat 450 MW P.P.	100.000	70.595		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	52.596		57.596	145	52.464
RPCL 210 MW P.P.	42.000	10.246		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	6.001		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.822		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.085		0.000		3.147
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.992		7.062		7.132
Gazipur Summit Northern 33 MW SIPP	8.000	6.829		6.897		6.966
Norsingdi Dorin 22 MW SIPP	5.000	3.746		3.783		3.821
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.770		0.000		43.008
Ghorashal (Unit-5) 210 MW	51.500	44.233				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.342		5.395		5.449
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	405.574		308.734		702.214
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.104		1.115		1.126
Rahim Energy 30MW	7.000	2.182		2.204		2.226
Unic Power ,Unit 1 & 2- 40MW	7.000	3.874		3.913		3.951
Alpha Power 10MW	2.000	1.482		1.497		1.512
Shah Cement 10MW	2.500	0.649		0.655		0.662
B Paper+U' Cement+Sung Sung+MppI	7.000	41.666		42.083		42.499
CITY Sugar Power 10 MW	2.000	9.684		9.781		9.878
Malancha Holding 35 MW	7.000	8.458		8.543		8.627
ASM PS (10 MW)	3.000	0.319		0.322		0.325
Partex Engy. 10 MW	3.000	1.317		1.330		1.343
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.875		8.964		9.053
Sub-total (ii) :	47.000	79.610		80.406		81.202
Total A(i+ii)	1054.000	485.184		389.140		783.416
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	35.653	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.402	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.956		2.757		1.995
Sub-total (i) :	194.000	74.011		31.757		29.787
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.186		12.308		12.430
Sub-total (ii) :	15.000	12.186		12.308		12.430
Total B(i+ii)	209.000	86.197		44.065		42.217
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	37.268		0.000		0.000
United 200MW Moduler Power Plant	40.000	12.548		0.000		14.548
Ashuganj South 450 MW CAPP	65.000	49.607		0.000		51.607
Ashuganj North 450 MW CAPP	65.000	50.418		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.786		0.000		
Comilla REB (11+13.5) MW	6.000	4.516		4.561		4.606
Jangalia PS 33 MW Summit Rental	8.000	6.169		6.231		6.292
Feni Dorin 22 MW SIPP	5.000	3.905		3.944		3.983
Feni Mohipal 11 MW SIPP	2.500	1.335		1.348		1.362
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.423	630	7.413		7.433
Sub-total (C) :	415.500	181.975		23.497		115.800

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-May-2023		20:00 Hr on 7-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	15.262		15.415		15.567
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.878		18.057		18.236
Fenchuganj CC1 90 MW	17.000	9.202		9.294		9.386
Fenchuganj CC2 90 MW	18.000	9.114		9.205		9.296
Fenchuganj 51 MW BPL	13.000	10.948		11.057		11.166
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.250		11.363		11.475
Summit Bibiyana-2 (341 MW)	62.000	47.134		0.000		48.077
Bibiyana-3 CC (400 MW)	45.000	60.335		0.000		
Bibiyana South (400 MW)	45.000	56.783		0.000		56.783
Kumargaon 20 MW P.S	2.000	5.513		5.568		5.623
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.377		2.401		2.425
Kumargaon United power 25 MW	5.700	3.423		3.457		3.492
Kumargaon 150 MW CCPP	36.000	34.361		34.705		35.049
Hobiganj 11 MW Energypac SIPP	3.000	2.267		2.290		2.313
Sub-total (D) :	396.700	285.847		122.811		228.887
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	121	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.034	77	3.934	86	4.134
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.713		1.763		1.768
NWPGCL Unit-1 (225 MW)	35.000	30.578		0.000		
NWPGCL Unit-2 (225 MW)	35.000	10.820		0.000		
NWPGCL Unit-3 (225 MW)	35.000	15.654		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	30.438		0.000		30.938
Sub-total (E) :	240.900	93.237		5.697		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.660		8.747		8.833
Bhola 225 MW CCPP	35.000	34.160		36.470		37.610
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	28.480		28.765		29.050
Sub-total (F) :	143.000	71.300		73.981		75.493
H) Gas Consumption for Power						
i) Grid Power	2254.100	1111.944		1111.944		1111.944
ii) Non Grid Power	62.000	91.796		92.714		93.632
Total Gas Consumption for Power (A..F)	2316.100	1203.740		1204.658		1205.576
I. Fertilizer : i) TFA :						
JFCL	45.000	41.997	480	36.000	180	41.304
GPFFLC	45.000	3.786		3.786	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	45.783		39.786		41.304
ii) KFA :						
KAFCO	63.000	49.391	247	49.368	218	49.521
CUFL	52.000	8.174	244	3.400	215	2.568
Sub-total (ii) :	115.000	57.565		52.768		52.089
iii) BFA : AFCCL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	22.129		22.351		22.351
Total Fertilizer Consump. (i ... iv) :	264.000	125.477		114.905		115.744
J. Others Consumptions :						
i) TFA	600.000	1109.570		1103.570		1125.641
ii) KFA		174.839		178.594		145.537
iii) BFA		98.980		99.970		100.960
iv) JFA	38.000	97.543		98.518		99.494
v) SFA	2.000	4.580		4.700		4.890
vi) PFA (Estimated)	12.000	27.685		27.886		26.867
Total Others Consumption (i ... v) :	652.000	1513.197		1513.238		1503.389
Total Gas Consumption (A ... I) :		2842.415		2832.801		2824.708
Daily Gas Consumption by the Marketing Companies :			Remarks :			
Company Name			The following gas fields and the end users are temporarily shut down :			
Consumption			Gas Fields :Roopgonj, Sangu, Feni.			
TGTDCL	1640.537		Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,			
KGDCL	318.601		Agreco 80,145,70,Maxpower79,			
BGDCL	280.955		Fertilizer :GUFFL.			
JGTDCL	405.519		Other:			
PGCL	120.922		Difference between production and consumption=			
SGCL	75.880		32.877			
Total Consumption :	2842.415					

Kawsar Islam

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13816.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	8-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-May-23 to 08:00 Hrs of 08-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	427994.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			427994.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			428262.00

Kawsar Ashraf

[Signature]
Director (Operation)