



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131842.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 07-Apr-24 to 08:00 Hrs of 08-Apr-24)

Reporting Date: 8-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	383.2840			
Hobiganj Gas Field	7	225.000	115.9800			
Bakhrabad Gas Field	6	43.000	30.5580			
Narsingdi Gas Field	2	30.000	24.3200			
Meghna Gas Field	1	11.000	3.5850			
Sub-total (A) :	42	851.000	557.7270			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.9714			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0192			
Rashidpur Gas Field	5	60.000	67.6367			
Horipur Gas Field (Sylhet)	1	6.000	5.5769			
Sub-total (B) :	12	149.000	117.2042			
C. BAPEX :						
Salda Gas Field	1	3.000	3.1550			
Fenchuganj Gas Field	2	26.000	9.3834			
Shahbazpur Gas Field	3	50.000	68.3477			
Sermutang Gas Field	2	3.000	0.9346			
Sundalpur Gas Field	1	10.000	3.3171			
Srikail Gas Field	3	40.000	28.2826			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.5758			
Sub-total (C) :	14	150.000	120.9962			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	158.7950	375.4590 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.4670			
Bibyana Gas Field	26	1200.000	1014.2440			
Sub-total (E)	39	1512.000	1189.5060			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.3200			
H. RLNG Intake: a) MLNG						
		500.000	629.2980			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3765.000	2655.0514			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 8-Apr-2024		20:00 Hr on 7-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.251	505	16.000	494	10.000	
iii) Jalalabad Gas Field	107.974	523	108.055	512	117.055	
iv) Fenchuganj Gas Field	9.373	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.408	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.463	515	64.000	510	43.000	
vii) Bibyana Gas Field	474.784	610	617.000	595	546.734	
viii) Hobiganj Gas Field	54.530		54.000		0.000	
ix) Titas Gas Field Loc.- C	28.153	675	28.435		28.716	
ix) Titas Gas Field Loc.- E	33.364	645	33.698		34.031	
ix) Titas Gas Field Loc.- f	26.275	650	26.538		26.801	
ix) Titas Gas Field Loc.- j	44.174	655	44.616		45.057	
Total In-take To N-S/R-A (I ... IX) :	878.750				882.395	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 8-Apr-2024		20:00 Hr on 7-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	601.000	466/718	566.000	477/708	1020.341
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.938		40.338		40.737
ii) SFCL		2.871				
iii) Kusiara 163 MW		27.581				
iv) Munshibazar DRS (Estimated)	3	1.840		3.030		3.060
v) RoghunondonPur (VS-P)	60	33.346		33.679		34.013
Sub-total (I - II) :		105.676		77.047		77.810

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		7-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		9.379		10.379				10.879
ii) AFCCCL		0.000		0.010	605			0.020
Sub-total (i - ii) :		9.379		10.389				10.899
Gas In-take At AGMS (a less c & d) :		763.795	584	943.294	607			804.584
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		11.720		12.720				13.220
ii) KTL-II Off-take (Beanibazar GF)		15.019		14.999				15.519
e. 2) To JGTDSL from Jalalabad gas field through spur line		49.945						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	762.938	584	707.000	607			664.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573			0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576			0.000
iii) BB Pipeline	350	180.243	562	160.000	563			128.000
iv) VS-3 Pipeline	150	150.481	417	111.000	432			135.000
v) A-M Pipeline	450	432.214	397	436.000	372			401.000
Total Delivery from AGMS (i...v)		762.938		707.000				664.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405			0.000
- Through VS-3 Pipeline	150	150.481	417	111.000	432			135.000
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0.000	357	0.000	573			0.000
- Through B-B Pipeline	350	60.281	562	65.281	563			70.281
- Through A-M Line	450	432.214	397	436.000	372			401.000
Total Delivery To TGTDCCL		492.495		501.281				471.281
iii) To PGCL and SGCL System		119.962		121.962				124.962
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		762.938		734.243				731.243
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		333.831	357	334.831	573			338.831
ii) Bangora Gas Field		39.380	336	39.380	336			39.380
iii) Titas Gas Field Location G		37.068	590	37.068	590			37.068
iv) Titas Gas Field Location A2		17.694	600	17.694	600			17.694
v) Sriakill Gas Field		27.905	367	27.905	367			27.905
vi) Balhrabad Gas Field		30.096	436	30.896				0.000
vii) Salda Gas Field		3.154		3.854				3.890
viii) Meghna Gas Field		3.582		4.182				3.500
Total In-take (i ... viii) :		492.710		495.810				468.268
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405			0.000
ii) To BGDCL through BKB-Demra Line		8.986		8.991				8.996
iii) To TGTDCCL through BKB-Demra line		140.000	390	141.000	405			145.000
iv) To TGTDCCL through BKB-Siddirganj line		343.724	380	345.819	400			314.272
Total Off-take (i ... iv) :		492.710		495.810				468.268
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		69.041		69.091				69.141
ii) Aminbazar CGS		97.780		97.000				97.000
iii) Dhanua GMS from BD pipeline		375.459	537	385.000	532			385.000
Total Gas Consumption by TGTDCCL through GTCL		1351.678		1353.678				1353.678
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		444.558	390	444.558	405			444.558
ii) Through AB line		0.000		0.000				0.000
Total In-take (i ... ii) :		444.558		444.558				444.558
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000		0.000				0.000
ii) Others (BGDCL & KGDCL)		110.727		111.727				115.727
iii) To TGTDCCL		333.831		334.831				338.831
Total Off-take (i ... iii) :		444.558		446.558				454.558
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		629.298	609.000	619.000	660			608.000
Total In-take (i ... i) :		629.298		619.000				619.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		184.740	537/160	192.000	595/174			232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		444.558		444.558				444.558
Total Off-take (i ... ii) :		629.298		629.298				629.298
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		60.817	260/250	0.000	110/80			9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.986		8.986				8.986
iii) Others (Hori.100MW; etc.)		79.183		141.000				135.280
Total (i ... iii) :		148.986		149.986				153.986

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Apr-2024		20:00 Hr on 7-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		119.962		116.242		115.047
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	18.330			18.513		18.698
ii) Bogra TBS (Power+Others)	12.893		177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		179/173		115/110	
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	87.929			87.929		87.929
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :		119.962		116.242		115.047
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2057.405		2213.039		2044.571
Total Gas Delivery		2056.548		2213.039		2044.571
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.731		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	62.822		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	39.990		43.200	435	0.000
Summit Meghnaghat 335 MW	75.000	51.960		56.960	435	0.000
Summit Meghnaghat 584 MW	100.000	30.394				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	19.045		10.800	215	17.328
Madadi REB Summit (11+27) MW	8.000	5.149		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.363		0.000		0.050
Doreen Tangai 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.473		5.528		5.582
Gazipur Summit Northern 33 MW SIPP	8.000	7.219		7.291		7.363
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	43.759		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	45.282				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.501		1.516		1.531
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	368.688		199.695		259.905
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.217		1.229		1.241
Rahim Energy 30MW	7.000	1.882		1.901		1.920
Unic Power Unit 1 & 2- 40MW	7.000	4.755		4.803		4.850
Alpha Power 10MW	2.000	1.761		1.779		1.796
Shah Cement 10MW	2.500	1.008		1.018		1.028
B Paper+U Cement+Sung Sung+Mppi	7.000	46.293		46.756		47.219
CITY Sugar Power 10 MW	2.000	8.329		8.412		8.496
Malancha Holding 35 MW	7.000	7.257		7.330		7.402
ASM PS (10 MW)	3.000	0.360		0.364		0.367
Partex Engy. 10 MW	3.000	0.561		0.567		0.572
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.503		8.588		8.673
Sub-total (ii) :	47.000	81.926		82.745		83.565
Total A(i+ii)	1254.000	450.614		282.440		343.469
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		30.000
Shikabaha P.S (225+150+60 MW)	88.000	36.370		36.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.945		0.000		0.964
Sub-total (i) :	194.000	37.315		36.000		32.964
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	11.050		11.161		11.271
Sub-total (ii) :	15.000	11.050		11.161		11.271
Total B(i+ii)	209.000	48.365		47.161		44.235
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	37.508		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	42.022		0.000		44.022
Ashuganj North 450 MW CCPP	65.000	88.262		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	11.170		0.000		
Comilla REB (11+13.5) MW	6.000	3.914		3.953		3.992
Jangala PS 33 MW Summit Rental	8.000	2.809		2.837		2.865
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.866		1.885		1.903
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.379		9.369		9.389
Sub-total (C) :	415.500	196.930		18.044		90.140

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Apr-2024		20:00 Hr on 7-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.535		8.820		8.706
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	20.796		21.004		21.212
Fenchuganj CC1 90 MW	17.000	9.125		9.216		9.307
Fenchuganj CC2 90 MW	18.000	9.022		9.112		9.202
Fenchuganj 51 MW BPL	13.000	11.165		11.276		11.388
Khusiara 163 MW (Max)	28.000	27.581		27.857		28.132
Fenchuganj 50 MW Rental (Prima)	10.000	10.628		10.734		10.840
Summit Bibiyana-2 (341 MW)	62.000	47.693		0.000		48.647
Bibiyana-3 CC (400 MW)	45.000	54.710		0.000		
Bibiyana South (400 MW)	45.000	50.266		0.000		50.266
Kumargaon 20 MW P.S	2.000	6.482		6.546		6.611
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.647		4.694		4.740
Kumargaon 150 MW CCPP	36.000	31.515		31.830		32.145
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	292.163		140.889		241.196
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.838		1.888		1.893
NWPGCL Unit-1 (225 MW)	35.000	31.676		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.253		0.000		56.753
Sub-total (E) :	240.900	89.767		1.888		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.520		1.535		1.550
Bhola 225 MW CCPP	35.000	30.160		32.470		33.610
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.390				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	66.070		34.005		35.160
H) Gas Consumption for Power						
i) Grid Power	2454.100	1050.933		1050.933		1050.933
ii) Non Grid Power	62.000	92.976		93.906		94.836
Total Gas Consumption for Power (A..F)	2516.100	1143.909		1144.838		1145.768
I. Fertilizer : i) TFA :						
JFCL	45.000	3.153		6.000	290	6.000
GPFFLC	45.000	12.718		12.718		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	15.871		18.718		66.000
ii) KFA :						
KAFCO	63.000	4.112		4.000		4.000
CUFL	52.000	3.922		4.600		4.000
Sub-total (ii) :	115.000	8.034		8.600		8.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	2.871		2.900		2.900
Total Fertilizer Consump. (I ... iv) :	264.000	26.776		30.218		87.700
J. Others Consumptions :						
i) TFA	600.000	1081.770		1140.000		1145.000
ii) KFA		151.941		172.840		154.000
iii) BFA		101.176		102.188		103.199
iv) JFA	38.000	97.137		98.109		99.080
v) SFA	2.000	3.950		4.070		4.260
vi) PFA (Estimated)	12.000	30.195		25.625		24.305
Total Others Consumption (i ... v) :	652.000	1466.169		1542.831		1529.845
Total Gas Consumption (A ... I) :		2636.854		2717.887		2763.313

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1548.255
KGDCCL	208.340
BGDCL	298.106
JGTDCL	392.171
PGCL	119.962
SGCL	70.020
Total Consumption :	2636.854

Difference between production and consumption = 18.198 MMSCFD

Signature

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Apr-24 to 08:00 Hrs of 08-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugan)			0.00

Handwritten signature/initials

Handwritten signature

General Manager (Operation)